

# Compact NSX

## Circuit Breakers and Switch-Disconnectors 100-630 A

### User Guide

01/2020



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The information provided in this documentation contains general descriptions and/or technical characteristics of the performance of the products contained herein. This documentation is not intended as a substitute for and is not to be used for determining suitability or reliability of these products for specific user applications. It is the duty of any such user or integrator to perform the appropriate and complete risk analysis, evaluation and testing of the products with respect to the relevant specific application or use thereof. Neither Schneider Electric nor any of its affiliates or subsidiaries shall be responsible or liable for misuse of the information contained herein. If you have any suggestions for improvements or amendments or have found errors in this publication, please notify us.

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All pertinent state, regional, and local safety regulations must be observed when installing and using this product. For reasons of safety and to help ensure compliance with documented system data, only the manufacturer should perform repairs to components.

When devices are used for applications with technical safety requirements, the relevant instructions must be followed.

Failure to use Schneider Electric software or approved software with our hardware products may result in injury, harm, or improper operating results.

Failure to observe this information can result in injury or equipment damage.

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## Important Information

### NOTICE

Read these instructions carefully, and look at the equipment to become familiar with the device before trying to install, operate, service, or maintain it. The following special messages may appear throughout this documentation or on the equipment to warn of potential hazards or to call attention to information that clarifies or simplifies a procedure.



The addition of this symbol to a “Danger” or “Warning” safety label indicates that an electrical hazard exists which will result in personal injury if the instructions are not followed.



This is the safety alert symbol. It is used to alert you to potential personal injury hazards. Obey all safety messages that follow this symbol to avoid possible injury or death.

### **DANGER**

**DANGER** indicates a hazardous situation which, if not avoided, **will result in** death or serious injury.

### **WARNING**

**WARNING** indicates a hazardous situation which, if not avoided, **could result in** death or serious injury.

### **CAUTION**

**CAUTION** indicates a hazardous situation which, if not avoided, **could result in** minor or moderate injury.

### **NOTICE**

**NOTICE** is used to address practices not related to physical injury.

### PLEASE NOTE

Electrical equipment should be installed, operated, serviced, and maintained only by qualified personnel. No responsibility is assumed by Schneider Electric for any consequences arising out of the use of this material.

A qualified person is one who has skills and knowledge related to the construction and operation of electrical equipment and its installation, and has received safety training to recognize and avoid the hazards involved.

**⚠ WARNING**

**POTENTIAL COMPROMISE OF SYSTEM AVAILABILITY, INTEGRITY, AND CONFIDENTIALITY**

- Change default passwords at first use to help prevent unauthorized access to device settings, controls, and information.
- Disable unused ports/services and default accounts to help minimize pathways for malicious attackers.
- Place networked devices behind multiple layers of cyber defenses (such as firewalls, network segmentation, and network intrusion detection and protection).
- Use cybersecurity best practices (for example, least privilege, separation of duties) to help prevent unauthorized exposure, loss, modification of data and logs, or interruption of services.

**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

# About the Book



## At a Glance

### Document Scope

The aim of this guide is to provide users, installers and maintenance personnel with the technical information needed to operate Compact NSX circuit breakers and switch-disconnectors in compliance with the IEC/EN standards.

### Validity Note

This guide applies to Compact NSX circuit breakers and switch-disconnectors.

The information contained in this guide is likely to be updated at any time. Schneider Electric strongly recommends that you have the most recent and up-to-date version available on [www.schneider-electric.com](http://www.schneider-electric.com).

### Related Documents

| Title of Documentation   | Reference Number   |
|--|--|
| <i>Compact NSX &amp; NSXm Catalogue</i>  | <a href="#">LVPED217032EN</a>  |
| <i>Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide</i>                         | <a href="#">DOCA0141EN</a><br><a href="#">DOCA0141ES</a><br><a href="#">DOCA0141FR</a><br><a href="#">DOCA0141ZH</a> |
| <i>Compact NSX - Modbus Communication Guide</i>  | <a href="#">DOCA0091EN</a><br><a href="#">DOCA0091ES</a><br><a href="#">DOCA0091FR</a><br><a href="#">DOCA0091ZH</a> |
| <i>Enerlin'X IO - Input/Output Application Module for One IEC Circuit Breaker - User Guide</i> | <a href="#">DOCA0055EN</a><br><a href="#">DOCA0055ES</a><br><a href="#">DOCA0055FR</a><br><a href="#">DOCA0055ZH</a> |
| <i>Enerlin'X IFE - Ethernet Interface for One IEC Circuit Breaker - User Guide</i>             | <a href="#">DOCA0084EN</a><br><a href="#">DOCA0084ES</a><br><a href="#">DOCA0084FR</a><br><a href="#">DOCA0084ZH</a> |
| <i>ULP System (IEC Standard) - User Guide</i>  | <a href="#">DOCA0093EN</a><br><a href="#">DOCA0093ES</a><br><a href="#">DOCA0093FR</a><br><a href="#">DOCA0093ZH</a> |

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# Chapter 1

## Compact NSX Circuit Breakers

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### What Is in This Chapter?

This chapter contains the following sections:

| Section | Topic                                    | Page |
|---------|--|------|
| 1.1     | Compact NSX Circuit Breaker Presentation | 10   |
| 1.2     | Circuit Breaker With Toggle Handle       | 24   |
| 1.3     | Circuit Breaker With Rotary Handle       | 31   |
| 1.4     | Motor-Operated Circuit Breakers          | 44   |

# Section 1.1

## Compact NSX Circuit Breaker Presentation

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### What Is in This Section?

This section contains the following topics:

| Topic                                 | Page |
|---------------------------------------|------|
| Compact NSX Range                     | 11   |
| Operating the Circuit Breaker         | 17   |
| EcoStruxure Power Commission Software | 19   |
| De-Energizing the Circuit Breaker     | 20   |
| Environmental Conditions              | 22   |

## Compact NSX Range

### Description

The Compact NSX alternating current (AC) range consists of

- Circuit breakers and switch-disconnectors operating on alternating current:
  - 1-pole circuit breakers from 16 to 250 A, up to 240 Vac
  - 2-pole circuit breakers from 16 to 160 A, up to 690 Vac
  - 3 and 4-pole circuit breakers and switch-disconnectors from 16 to 630 A, up to 690 Vac
- A set of standard accessories and auxiliaries shared with the Compact NSX DC range

The Compact NSX range covers the following applications:

- Electrical distribution protection
- Special protection for receivers (for example, motors, transformers) or generators

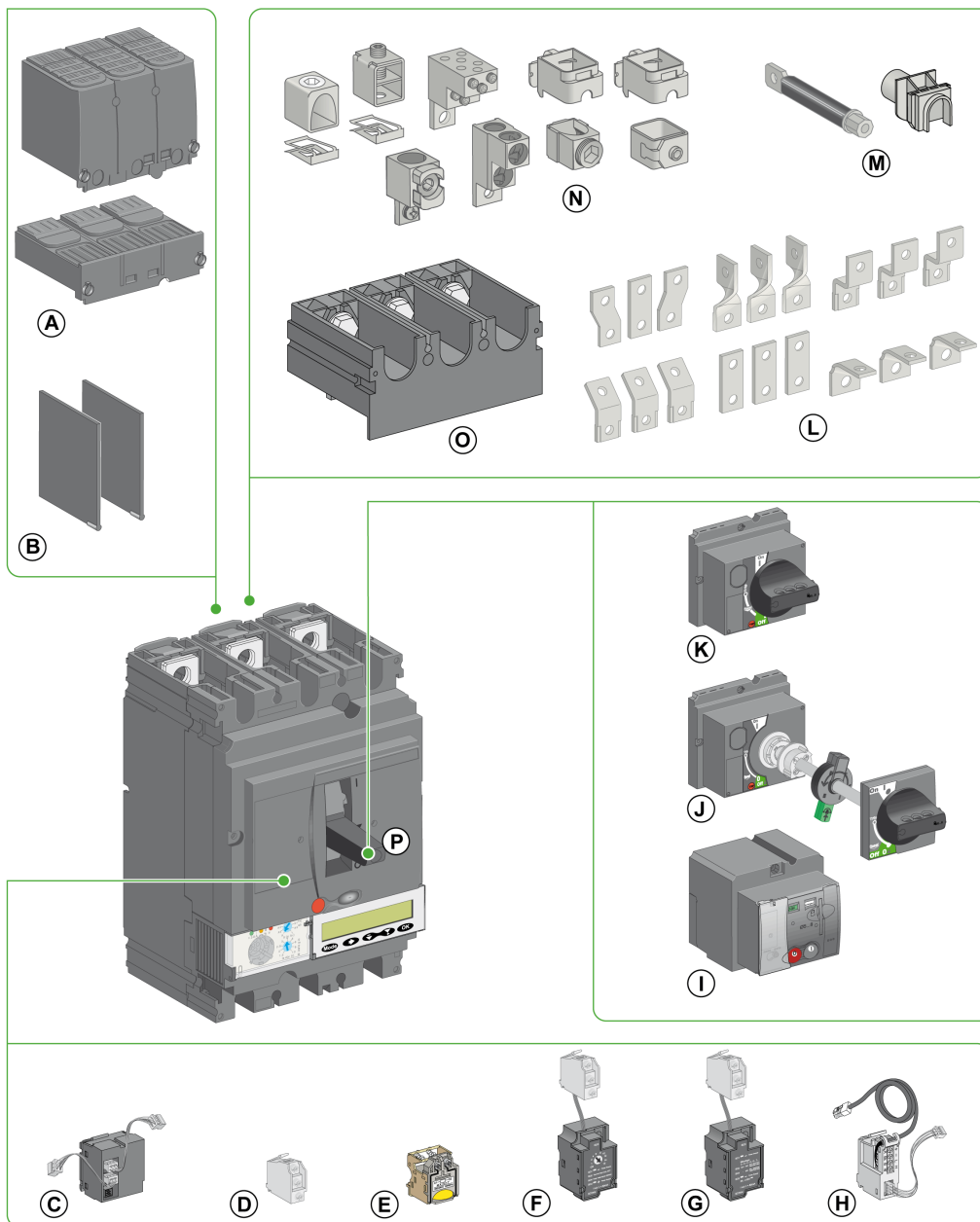
The Compact NSX range is compliant with the following standards:

- IEC/EN 60947-2 for circuit breakers
- IEC/EN 60947-3 for switch-disconnectors
- IEC/EN 60947-2 and IEC/EN 60947-4-1 for motor protection circuit breakers
- UL 60947-4-1 for motor protection circuit breakers
- CSA-C22.2 No.60947-4-1-14 for motor protection circuit breakers

### Convention

In this guide, the term *circuit breaker* covers circuit breakers and switch-disconnectors.

Fixed Circuit Breaker

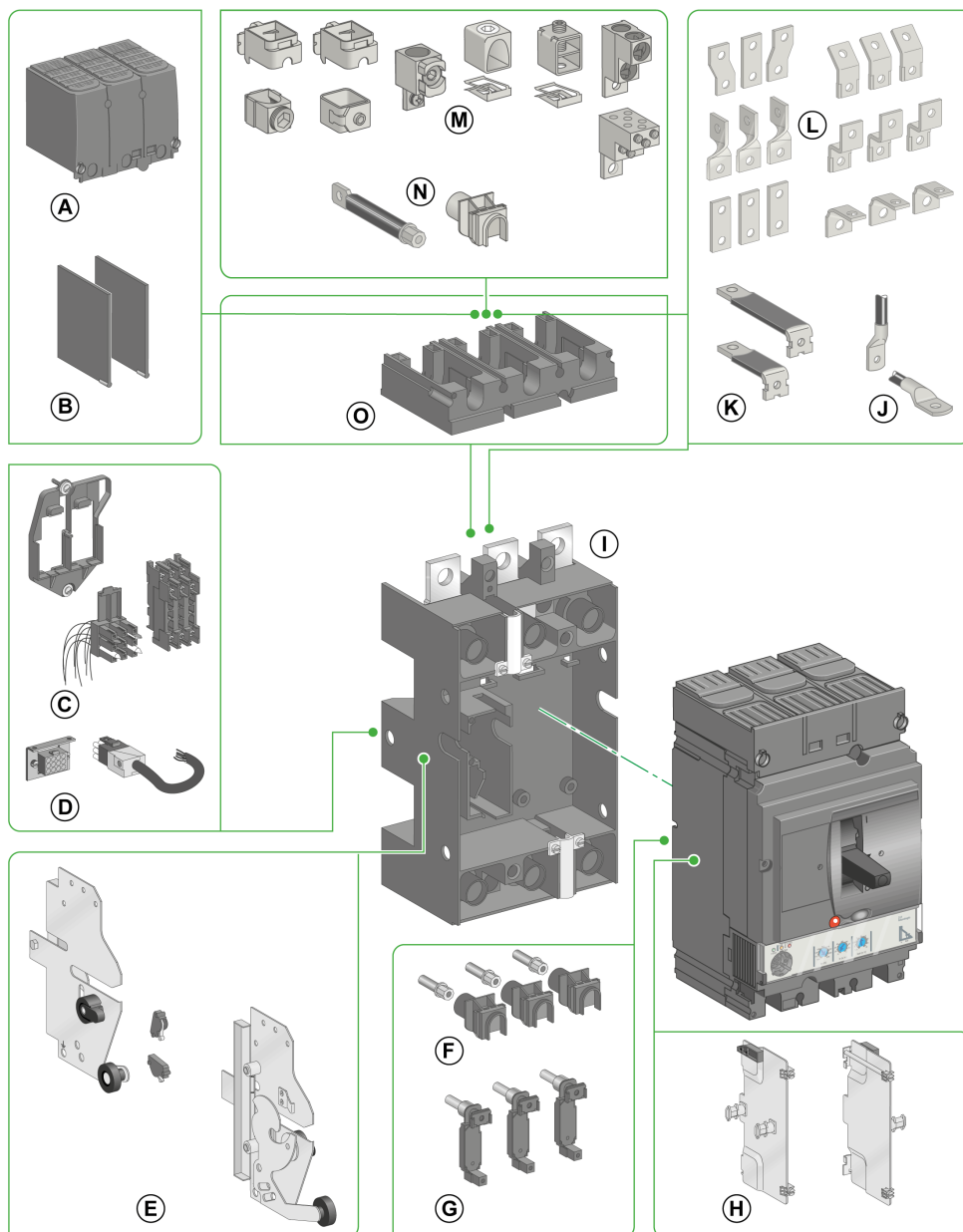


- A** Sealable terminal shields
- B** Interphase barriers
- C** BSCM module
- D** Indication contact
- E** Voltage release
- F** SDTAM module
- G** SDx module
- H** NSX cord

- I** Motor mechanism
- J** Extended rotary handle
- K** Direct rotary handle
- L** Terminal extensions
- M** Rear connectors
- N** Cable connectors
- O** One-piece spreader
- P** Toggle handle

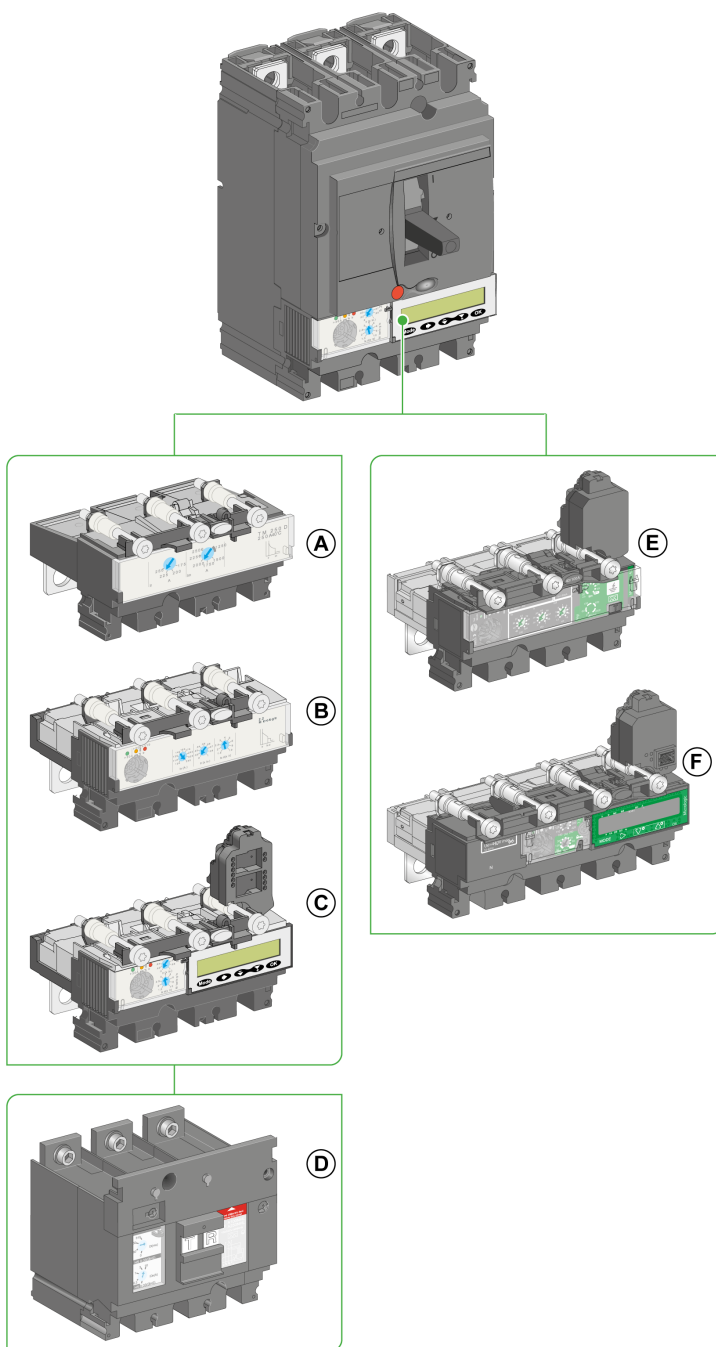


## Withdrawable or Plug-in Circuit Breaker



- |   |                                       |
|---|---------------------------------------|
| <b>A</b> Sealable long terminal shields for plug-in base        | <b>H</b> Circuit-breaker side plate   |
| <b>B</b> Interphase barriers                                    | <b>I</b> Circuit-breaker plug-in base |
| <b>C</b> Automatic withdrawable auxiliary connector             | <b>J</b> Lugs                         |
| <b>D</b> Manual auxiliary connector                             | <b>K</b> Rear connectors              |
| <b>E</b> Chassis side plate for withdrawable circuit breaker    | <b>L</b> Terminal extensions          |
| <b>F</b> Power connections                                      | <b>M</b> Cable connectors             |
| <b>G</b> Power connections for circuit breaker with Vigi module | <b>N</b> Rear connectors              |
|   | <b>O</b> Adapter                      |

**Trip Units and Trip Unit Accessories**

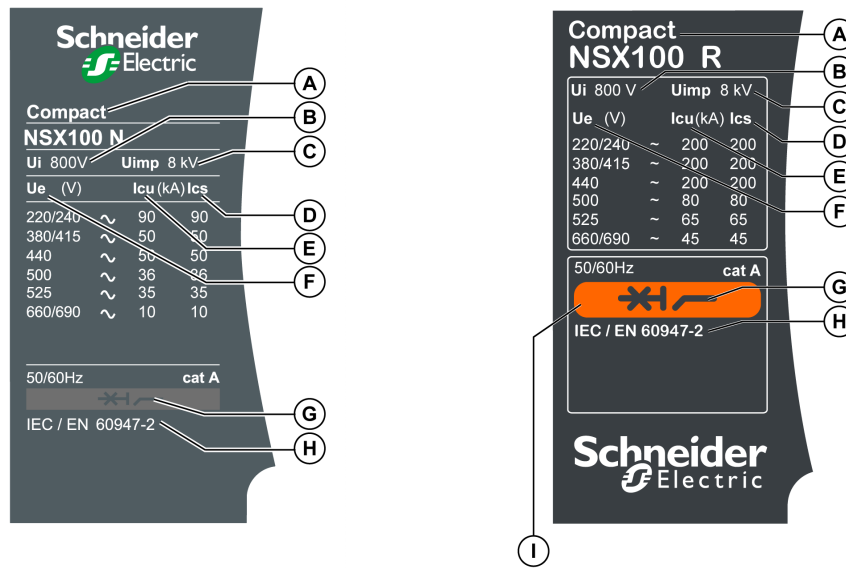


- A** TM-D, TM-G, or MA trip unit
- B** Micrologic 1 or 2 trip unit
- C** Micrologic 5 or 6 trip unit
- D** Vigi module for additional earth-leakage protection

- E** Micrologic 4 trip unit with earth-leakage protection
- F** Micrologic 7 trip unit with earth-leakage protection

Identification

The faceplate on the front of the circuit breaker identifies the circuit breaker and its characteristics. The faceplate depends on the breaking performances:



|  |   |                |
|--|---|----------------|
| <span style="background-color: yellow; width: 15px; height: 10px; display: inline-block;"></span>  | B | 25 kA / 440 V  |
| <span style="background-color: red; width: 15px; height: 10px; display: inline-block;"></span>     | F | 36 kA / 440 V  |
| <span style="background-color: grey; width: 15px; height: 10px; display: inline-block;"></span>    | N | 50 kA / 440 V  |
| <span style="background-color: magenta; width: 15px; height: 10px; display: inline-block;"></span> | H | 70 kA / 440 V  |
| <span style="background-color: green; width: 15px; height: 10px; display: inline-block;"></span>   | S | 100 kA / 440 V |
| <span style="background-color: blue; width: 15px; height: 10px; display: inline-block;"></span>    | L | 150 kA / 440 V |

|   |     |                |
|---|-----|----------------|
| <span style="background-color: orange; width: 15px; height: 10px; display: inline-block;"></span> | R   | 200 kA / 440 V |
| <span style="background-color: teal; width: 15px; height: 10px; display: inline-block;"></span>   | HB1 | 75 kA / 690 V  |
| <span style="background-color: brown; width: 15px; height: 10px; display: inline-block;"></span>  | HB2 | 100 kA / 690 V |

- A Device size and rated current
- B Ui: rated insulation voltage
- C Uimp: rated impulse withstand voltage
- D Ics: rated service short-circuit breaking capacity
- E Icu: rated ultimate short-circuit breaking capacity
- F Ue: rated operational voltage
- G Type of device: circuit breaker or switch-disconnector, suitable for isolation
- H Standards
- I Color code indicating breaking performance

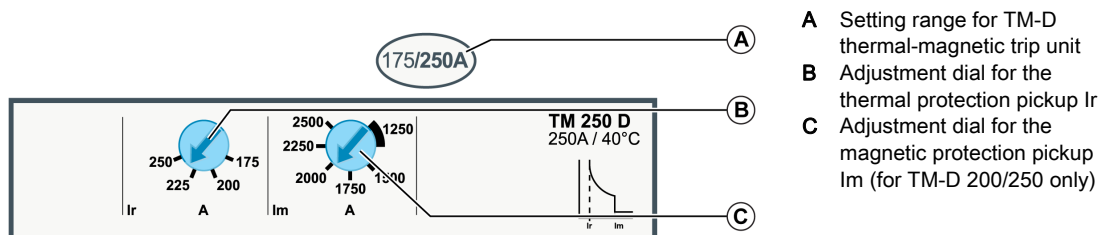
**NOTE:** R, HB1, and HB2 breaking performances are not compatible with Micrologic 4 and 7 trip units.

**NOTE:** For extended rotary handles, open the door to view the faceplate label.

Dial Settings

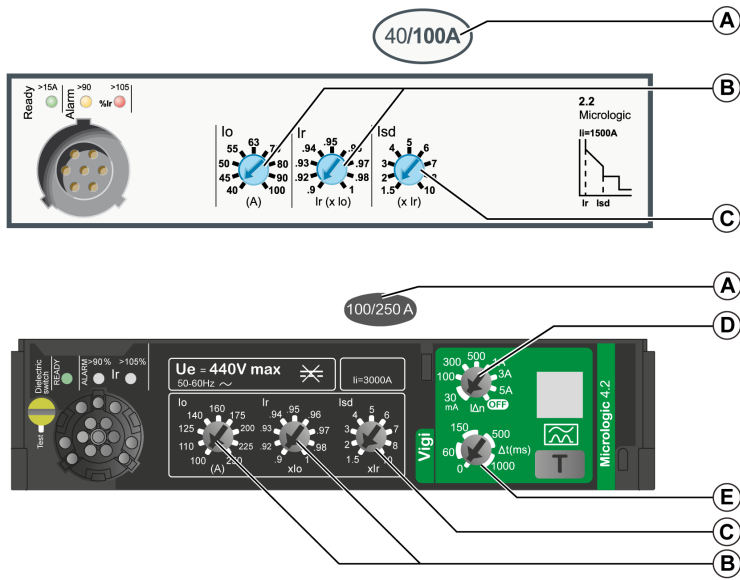
The dial positions on the front of the trip unit set the circuit breaker pickup settings.

**Example 1:** TM-D thermal-magnetic trip unit



- A Setting range for TM-D thermal-magnetic trip unit
- B Adjustment dial for the thermal protection pickup  $I_r$
- C Adjustment dial for the magnetic protection pickup  $I_m$  (for TM-D 200/250 only)

**Example 2:** Micrologic 2 and Micrologic 4 electronic trip units



- A** Trip unit adjustment range
- B** Adjustment dials for the long-time protection pickup  $I_o$  and  $I_r$
- C** Adjustment dial for the short-time protection pickup  $I_{sd}$
- D** Adjustment dial for the earth-leakage current pickup  $I_{\Delta n}$
- E** Adjustment dial for the earth-leakage time delay  $\Delta t$

**Trip Unit Settings**

For Micrologic 5, 6, and 7 electronic trip units, read all settings on the display unit. For more information, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

## Operating the Circuit Breaker

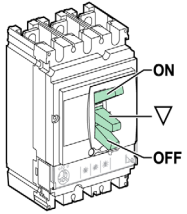
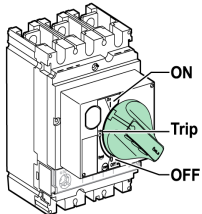
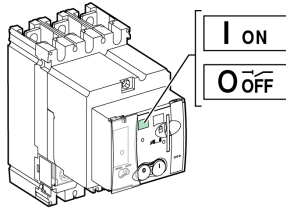
### Circuit Breaker Operating Control Accessories

The following table shows the operating control accessories compatible with the Compact NSX circuit breakers. For more information, refer to *Compact NSX & NSXm Catalogue*.

| Operating control accessory   | NSX100 |    |       | NSX160 |    |       | NSX250 |    |       | NSX400 | NSX630 |
|-------------------------------|--------|----|-------|--------|----|-------|--------|----|-------|--------|--------|
|                               | 1P     | 2P | 3P/4P | 1P     | 2P | 3P/4P | 1P     | 2P | 3P/4P | 3P/4P  | 3P/4P  |
| Toggle handle                 | ✓      | ✓  | ✓     | ✓      | ✓  | ✓     | ✓      | –  | ✓     | ✓      | ✓      |
| Rotary handle                 | –      | –  | ✓     | –      | –  | ✓     | –      | –  | ✓     | ✓      | ✓      |
| Motor mechanism               | –      | –  | ✓     | –      | –  | ✓     | –      | –  | ✓     | ✓      | ✓      |
| Communicating motor mechanism | –      | –  | ✓     | –      | –  | ✓     | –      | –  | ✓     | ✓      | ✓      |

### Handle Position

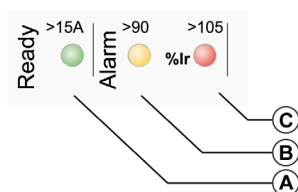
The handle position indicates the state of the circuit breaker:

| Toggle handle   | Rotary handle   | Motor mechanism  |
|---|---|--|
|    |  |    |
| <ul style="list-style-type: none"> <li>● I (ON): Circuit breaker closed. Closed manually.</li> <li>● O (OFF): Circuit breaker open. Opened manually.</li> <li>● <b>Trip or Tripped</b>: Circuit breaker tripped. Tripped by the protection (trip unit or trip auxiliaries), the push-to-trip button, or the USB maintenance interface.</li> </ul> |   | <ul style="list-style-type: none"> <li>● I (ON): Circuit breaker closed (in Auto or Manu mode).</li> <li>● O (OFF): Circuit breaker open or tripped (in Auto or Manu mode).</li> </ul> |

### Load Indication

Circuit breakers equipped with a Micrologic trip unit provide precise information of the state of the circuit breaker or the installation. This information can be used for the management and maintenance of the installation.

For example, if the pre-alarm or alarm indicator is lit, performing load shedding may prevent tripping due to circuit breaker overload.



- A The Ready LED (green) blinks slowly when the electronic trip unit is ready to provide protection.
- B The overload pre-alarm LED (orange) shows a steady light when the load exceeds 90% of the  $I_r$  setting.
- C The overload alarm LED (red) shows a steady light when the load exceeds 105% of the  $I_r$  setting.

### Remote Indication

Information is available remotely:

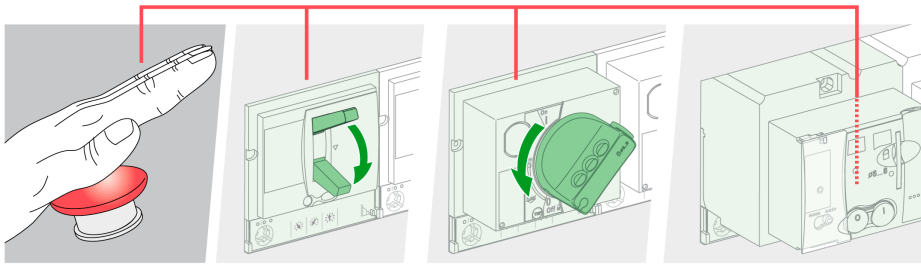
- From the indication contacts
- By using a communication network

These indication auxiliaries can be installed on site.

For more information about the remote indication and communication options, refer to the summary tables of auxiliaries (*see page 66*) and to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

### Remote Electrical Stop Command

The remote electrical stop command can be given by electrical control auxiliaries regardless of the control type in use.



To obtain a remote electrical stop command, use:

- An MX shunt trip release, or
- An MN undervoltage trip release, or
- An MN undervoltage trip release with time-delay unit (the time-delay unit overcomes the problem of micro-cuts).

For more information about the electrical control auxiliaries, refer to the relevant topic ([see page 83](#)).

**NOTE:** It is advisable to test operation of the remote electrical stop commands at regular intervals (every six months).

## EcoStruxure Power Commission Software

### Overview

EcoStruxure™ Power Commission is the new name of Ecoeach software.

EcoStruxure Power Commission software helps you to manage a project as part of testing, commissioning, and maintenance phases of the project life cycle. The innovative features in it provide simple ways to configure, test, and commission the smart electrical devices.

EcoStruxure Power Commission software automatically discovers the smart devices and allows you to add the devices for an easy configuration. You can generate comprehensive reports as part of Factory Acceptance Test and Site Acceptance Test to replace your heavy manual work. Additionally, when the panels are under operation, any change of settings made can be easily identified by a yellow highlighter. This indicates the difference between the project and device values, and hence provides a system consistency during the operation and maintenance phase.

EcoStruxure Power Commission software enables the configuration of the following circuit breakers, modules, and accessories:

| Circuit breaker ranges  | Modules  | Accessories                  |
|---|--|------------------------------|
| Masterpact MTZ circuit breakers   | <ul style="list-style-type: none"> <li>Micrologic X control unit</li> <li>Communication interface modules: IFM interface, IFE interface, IFE server, and EIFE interface</li> <li>ULP modules: IO module</li> </ul>   | M2C output module            |
| <ul style="list-style-type: none"> <li>Masterpact NT/NW circuit breakers</li> <li>Compact NS circuit breakers</li> <li>PowerPact P- and R-frame circuit breakers</li> </ul> | <ul style="list-style-type: none"> <li>Micrologic trip units</li> <li>Communication interface modules: BCM module, CCM module, BCM ULP module, IFM interface, IFE interface, IFE server</li> <li>ULP modules: IO module, FDM121 display<sup>(1)</sup></li> </ul> | M2C and M6C output modules   |
| <ul style="list-style-type: none"> <li>Compact NSX circuit breakers</li> <li>PowerPact H-, J- and L-frame circuit breakers</li> </ul>                                       | <ul style="list-style-type: none"> <li>Micrologic trip units</li> <li>Communication interface modules: BSCM module, IFM interface, IFE interface, IFE server</li> <li>ULP modules: IO module, FDM121 display<sup>(1)</sup></li> </ul>                            | SDTAM and SDx output modules |

(1) For FDM121 display, only the firmware and language download are supported.

For more information, refer to the *EcoStruxure Power Commission Online Help*.

EcoStruxure Power Commission software is available at [www.se.com](http://www.se.com)

### Key Features

EcoStruxure Power Commission software performs the following actions for the supported devices and modules:

- Create projects by device discovery
- Save the project in the EcoStruxure Power Commission cloud for reference
- Upload settings to the device and download settings from the device
- Compare the settings between the project and the device
- Perform control actions in a secured way
- Generate and print the device settings report
- Perform a communication wiring test on the entire project and generate and print test report
- View the communication architecture between the devices in a graphical representation
- View the measurements, logs, and maintenance information
- Export Waveform Capture on Trip Event (WFC)
- View the status of device and IO module
- View the alarm details
- Buy, install, remove, or retrieve the Digital Modules
- Check the system firmware compatibility status
- Update to the latest device firmware
- Perform force trip and automatic trip curve tests

## De-Energizing the Circuit Breaker

### Isolation Capacity

Compact NSX circuit breakers offer positive contact indication and are suitable for isolation in accordance with standards IEC/EN 60947-1 and 2. The O (OFF) position of the actuator is sufficient to isolate the circuit breaker concerned.

The following marking on the faceplate label indicates that the circuit breaker is capable of isolation:



To confirm this capability, standards IEC/EN 60947-1 and 2 require specific shock withstand tests.

Compact NSX circuit breakers can be locked in the O (OFF) position to allow work to be carried out with the power off in accordance with installation rules. The circuit breaker can only be locked in the open position if the circuit breaker is in the O (OFF) position.

**NOTE:** Locking a Compact NSX circuit breaker in the open position is sufficient to isolate the circuit breaker.

The locks depend on the type of actuator:

- For circuit breakers with toggle handles, refer to the locking accessories (*see page 29*).
- For circuit breakers with rotary handles, refer to how to lock the circuit breaker with direct rotary handle (*see page 37*) and how to lock the circuit breaker with extended rotary handle (*see page 42*).
- For circuit breakers with motor mechanisms, refer to how to lock the circuit breaker (*see page 51*).

### Maintenance and Servicing Work on Installation

**⚠️ ⚠️ DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462 or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside equipment.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Replace all devices, doors, and covers before turning on power to this equipment.
- Repair the installation immediately if an insulation fault occurs during operation.

**Failure to follow these instructions will result in death or serious injury.**

Turn off all power supplying the equipment before working on or inside equipment. For a partial powering down of the installation, the installation and safety rules require clearly labeling and isolating the feed being worked on.

### Maintenance Work Following Fault Trip

**⚠️ WARNING**

**HAZARD OF CLOSING ON ELECTRICAL FAULT**

Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

The fact that a protection has tripped does not remedy the cause of the fault detected on the downstream electrical equipment.

The following table describes the procedure to be followed after a fault trip:

| Step | Action  |
|------|---|
| 1    | Isolate the feed before inspecting the downstream electrical equipment. |
| 2    | Look for the cause of the detected fault.                               |
| 3    | Inspect and, if necessary, repair the downstream equipment.             |
| 4    | Inspect the equipment in the event of a short-circuit trip.             |
| 5    | Close the circuit breaker again.  |



For more information about troubleshooting and restarting following a fault, refer to what to do in the event of a trip (*see page 155*).

### Checking the Settings

Checking settings does not require any particular precautions. The checks must be carried out by a qualified person.

### Testing the Circuit Breaker

#### CAUTION

##### HAZARD OF NUISANCE TRIPPING

Protection tests must be done by qualified electrical personnel.

**Failure to follow these instructions can result in injury or equipment damage.**

When testing circuit breaker trip mechanisms, precautions must be taken:

- To avoid disrupting operations.
- To avoid inappropriate actions or tripping of alarms.

For example, tripping the circuit breaker with the push-to-trip button or the LTU test software can lead to inappropriate fault indications or corrective actions (such as switching to a replacement power source).

### Setting the Trip Unit

#### WARNING

##### HAZARD OF NUISANCE TRIPPING OR FAILURE TO TRIP

Protection setting adjustments must be done by qualified electrical personnel.

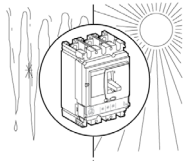
**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

Modifying trip unit settings requires a thorough knowledge of the installation and safety rules.

## Environmental Conditions

### Ambient Temperature

The ambient temperature refers to the temperature of the air immediately surrounding the circuit breaker.

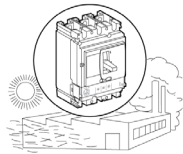


- Operation temperature
  - -25 to +70 °C (-13 to +158 °F): Normal operating temperature
 

**NOTE:** The minimum operating temperature for the earth-leakage fault indicator on the Micrologic 4 trip unit is -15 °C (5°F). Between -15 and -5 °C (5 and 23 °F), and when operating the device with an earth leakage fault and a very low load compared to the trip unit rating  $I_n$ , the earth leakage indicator may not work correctly (fault indication or reset).
  - -35 to -25 °C (-31 to -13 °F): Commissioning possible
- Storage temperature
  - -50 to +85 °C (-58 to +185 °F): Without Micrologic trip unit
  - -40 to +85 °C (-40 to +185 °F): With liquid crystal Micrologic trip unit

### Extreme Atmospheric Conditions

Compact NSX circuit breakers are designed to operate in industrial atmospheres as defined in standard IEC/EN 60947-2 for the highest level of pollution (level 3).



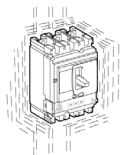
They are tested for extreme storage conditions according to the following standards:

| Standard          | Title  |
|-------------------|--|
| IEC/EN 60068-2-2  | Dry heat, severity level +85 °C (+185 °F)  |
| IEC/EN 60068-2-1  | Dry cold, severity level -55 °C (-67 °F)   |
| IEC/EN 60068-2-30 | Damp heat, cyclic <ul style="list-style-type: none"> <li>● temperature +55 °C (+131 °F)</li> <li>● relative humidity 95 %</li> </ul> |
| IEC/EN 60068-2-52 | Salt-mist test   |

To obtain the best use from the circuit breakers, install them in properly ventilated switchboards where excessive dust is not a problem.

### Vibration

Compact NSX circuit breakers are tested against vibration.

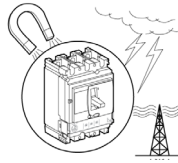


Conformity tests are carried out in accordance with standard IEC/EN 60068-2-6 at the levels of severity required by the merchant shipping regulatory bodies (IACS, Veritas, Lloyd namely):

- 2 Hz to 13.2 Hz with an amplitude of +/- 1 mm (+/- 0.04 in)
- 13.2 Hz to 100 Hz at a constant acceleration of 0.7 g

## Electromagnetic Disturbances

Compact NSX circuit breakers are immune to electromagnetic disturbance.



They comply with the requirements of the electromagnetic compatibility (EMC) standard:

| Standard                          | Title                                       |
|-----------------------------------|---|
| IEC/EN 60947-2 appendixes F and J | Overcurrent protection tests                |
| IEC/EN 60947-2 appendixes B and J | Specific tests for earth-leakage protection |

Check for compliance with EMC standards by testing for immunity to:

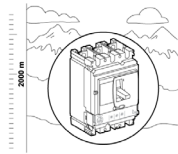
- Overvoltages produced by the operation of electromagnetic switchgear.
- Overvoltages produced by atmospheric disturbance that pass through the electrical network (for example, lightning).
- The use of apparatus emitting radio waves (such as radio transmitters, walkie-talkies, or radar).
- Electrostatic discharges produced by the operators themselves.

Conformity with EMC standards as described above helps to ensure that:

- The circuit breaker operates correctly in a disturbed environment:
  - Without nuisance tripping.
  - In accordance with the trip time.
- There is no disturbance to any type of industrial or commercial environment.

## Altitude

Compact NSX circuit breakers are designed to operate within specification at altitudes of up to 2,000 m (6,600 ft).



Above 2,000 m (6,600 ft) modifying the characteristics of the surrounding air (dielectric strength, cooling capacity) causes derating as follows:

| Altitude (m/ft)                             | < 2,000 m<br>(6,600 ft) | 3,000 m<br>(9,800 ft) | 4,000 m<br>(13,000 ft) | 5,000 m<br>(16,500 ft) |
|---|-------------------------|-----------------------|------------------------|------------------------|
| Maximum operating voltage (V)               | 690                     | 590                   | 520                    | 460                    |
| Rated thermal current (A) at 40 °C (104 °F) | $I_n$                   | $0.96 \times I_n$     | $0.93 \times I_n$      | $0.9 \times I_n$       |

## Section 1.2

### Circuit Breaker With Toggle Handle

---

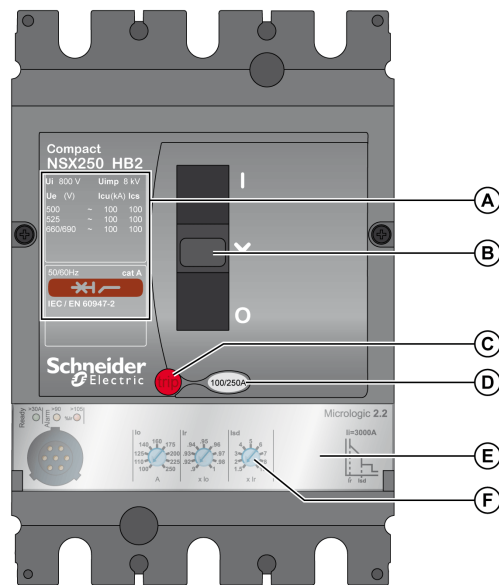
#### What Is in This Section?

This section contains the following topics:

| Topic   | Page |
|---|------|
| Front Face Description                              | 25   |
| Opening, Closing, and Resetting the Circuit Breaker | 26   |
| Testing the Circuit Breaker                         | 28   |
| Locking the Circuit Breaker                         | 29   |

## Front Face Description

### Front Face

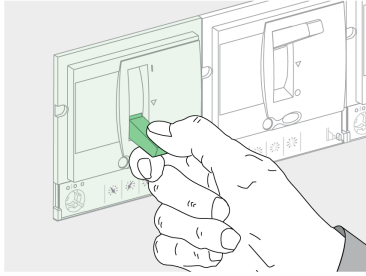


- A Faceplate
- B Toggle handle for opening, closing, and resetting
- C Push-to-trip button
- D Trip unit setting range
- E Trip unit
- F Trip unit adjustment dials

For more information about trip units, refer to the related description ([see page 85](#)).

## Opening, Closing, and Resetting the Circuit Breaker

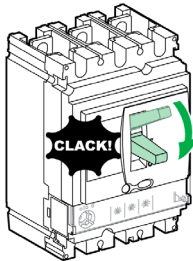
### Opening and Closing Locally



- To close the circuit breaker, move the toggle handle from the **O (OFF)** position to the **I (ON)** position.
- To open the circuit breaker, move the toggle handle from the **I (ON)** position to the **O (OFF)** position.

### Resetting After a Trip on Electrical Fault

The circuit breaker has tripped on electrical fault, the toggle handle has moved from the **I (ON)** position to the Trip ▼ position.



## **⚠ WARNING**

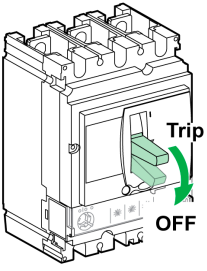
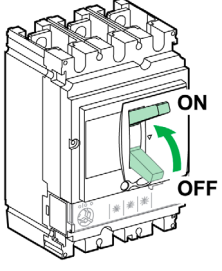
### **HAZARD OF CLOSING ON ELECTRICAL FAULT**

Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

The fact that a circuit breaker has tripped does not remedy the cause of the fault detected on the downstream electrical equipment.

To reset after a fault trip:

| Step | Action   | Position   |
|------|--|--|
| 1    | –  | Isolate the feed (refer to maintenance and servicing work on installation ( <i>see page 20</i> )) before inspecting the downstream electrical equipment. |
| 2    | –  | Look for the cause of the detected fault.  |
| 3    | –  | Inspect and, if necessary, repair the downstream equipment.  |
| 4    | –  | Inspect the equipment in the event of a short-circuit trip.  |
| 5    |   | Reset the circuit breaker by moving the toggle handle to <b>O (OFF)</b> .  |
| 6    |  | Close the circuit breaker by moving the toggle handle to <b>I (ON)</b> .   |

## Testing the Circuit Breaker

### Push-to-Trip Procedure

#### **⚠ CAUTION**

##### **HAZARD OF NUISANCE TRIPPING**

Circuit breaker tests must only be done by qualified electrical personnel.

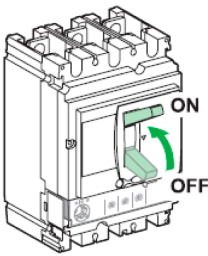
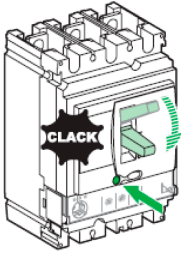
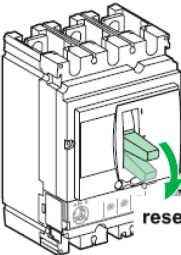
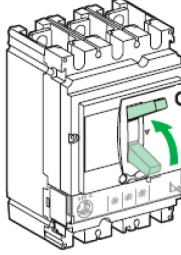
**Failure to follow these instructions can result in injury or equipment damage.**

When testing the trip mechanism take precautions against:

- Disrupting operations
- Activating inappropriate alarms
- Triggering unwanted actions

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to an alternate power source).

Follow these steps to test the trip mechanism:

| Step | Action  | Position  |
|------|---|---|
| 1    |   | Close the circuit breaker.<br><b>I (ON)</b>   |
| 2    |  | Press the push-to-trip button to trip the circuit breaker.<br><b>▼</b>                                |
| 3    |  | Move the toggle handle to the <b>O (OFF)</b> position to reset the circuit breaker.<br><b>O (OFF)</b> |
| 4    |  | Move the toggle handle to the <b>I (ON)</b> position to close the circuit breaker.<br><b>I (ON)</b>   |



## Locking the Circuit Breaker

### Locking Accessories

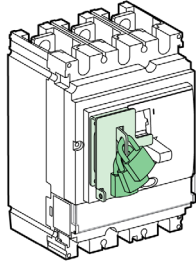
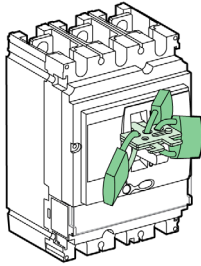
#### DANGER

##### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

When the circuit breaker toggle handle is locked in the **(O) OFF** position, always use a properly rated voltage sensing device to confirm that power is off before working on equipment.

**Failure to follow these instructions will result in death or serious injury.**

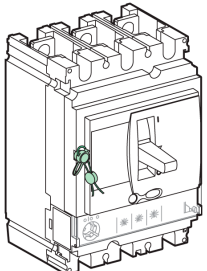
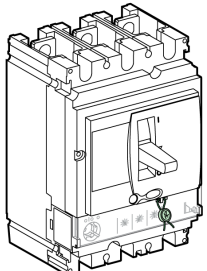
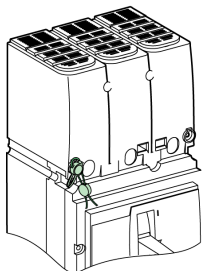
Use locking accessories to lock the toggle handle in the **I (ON)** or **O (OFF)** position.

| Accessory   |                                    | Padlocks  |
|---|------------------------------------|---|
|    | Accessory that is part of the case | Use up to 3 padlocks (not supplied) 5–8 mm (0.2–0.3 in) in diameter |
|  | Accessory that is detachable       | Use up to 3 padlocks (not supplied) 5–8 mm (0.2–0.3 in) in diameter |

**NOTE:** Locking the toggle handle in the **I (ON)** position does not disable the circuit breaker protection functions. If there is an electrical fault, the circuit breaker trips without altering its performance. When unlocked, the toggle handle moves to the **Trip** position. To return the circuit breaker to service, refer to how to open, close, and reset the circuit breaker ([see page 26](#)).

### Sealing Accessories

Use sealing accessories to prevent circuit breaker operations.

| Seal   |  | Prohibited operations  |
|--|--|--|
|   | <p>Escutcheon mounting screw</p>           | <ul style="list-style-type: none"> <li>● Dismantling the escutcheon</li> <li>● Accessing the auxiliaries</li> <li>● Dismantling the trip unit</li> </ul> |
|   | <p>Transparent protective cover</p>        | <ul style="list-style-type: none"> <li>● Altering trip unit settings</li> <li>● Accessing the test port for the trip units</li> </ul>                    |
|  | <p>Mounting screw for terminal shields</p> | <p>Accessing the power connection (protection against direct contact)</p>  |

---

## Section 1.3

### Circuit Breaker With Rotary Handle

---

#### What Is in This Section?

This section contains the following topics:

| Topic   | Page |
|---|------|
| Front Face Description                                | 32   |
| Opening, Closing, and Resetting the Circuit Breaker   | 34   |
| Testing a Circuit Breaker With Direct Rotary Handle   | 36   |
| Locking a Circuit Breaker With Direct Rotary Handle   | 37   |
| Testing a Circuit Breaker With Extended Rotary Handle | 40   |
| Locking a Circuit Breaker With Extended Rotary Handle | 42   |

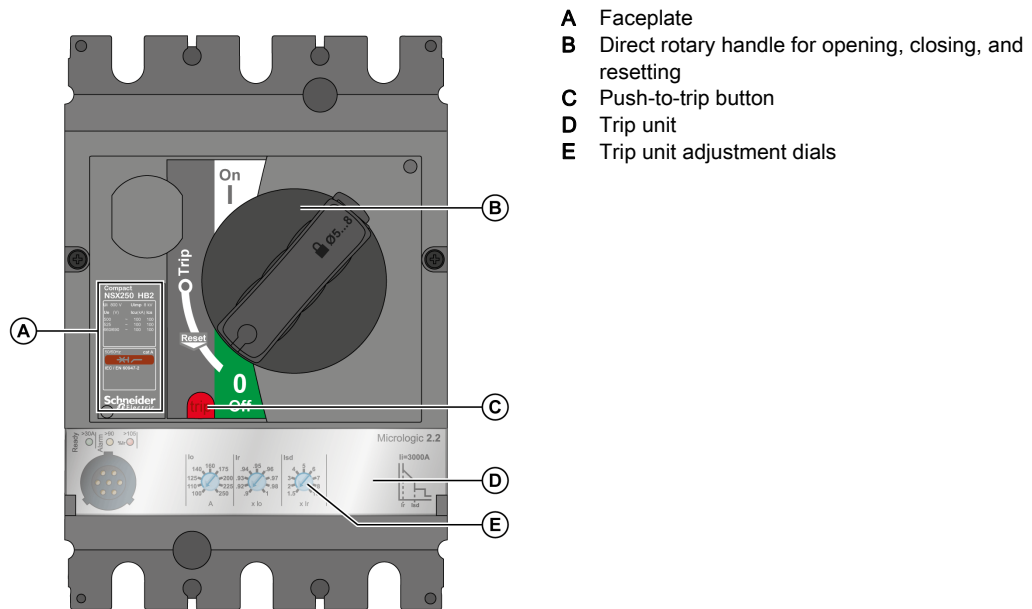
## Front Face Description

### Front Face with Direct Rotary Handle

The circuit breaker operating controls, operation indicators, settings, and locking mechanisms for the direct rotary handle are on the front of the circuit breaker.

There are two models of rotary handle:

- Black handle for standard applications
- Red handle on yellow bezel for machine control applications



For more information about trip units, refer to the related description ([see page 85](#)).

## Front Face with Extended Rotary Handle

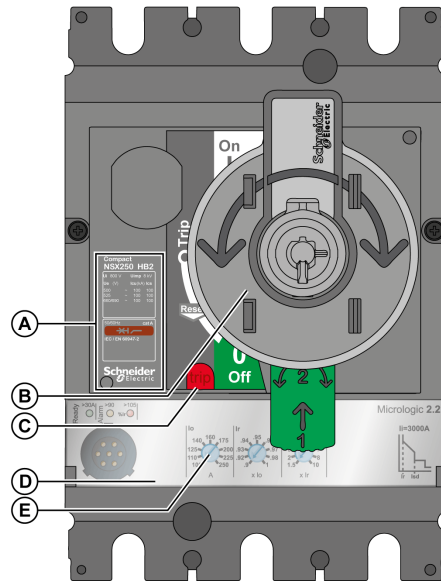
For circuit breakers with an extended rotary handle:

- The circuit breaker operating controls are on the door escutcheon.
- The operation indicators and settings are only accessible when the door is open
- The locking mechanisms are on the circuit breaker (optional) and on the door escutcheon (door closed) (*see page 42*).

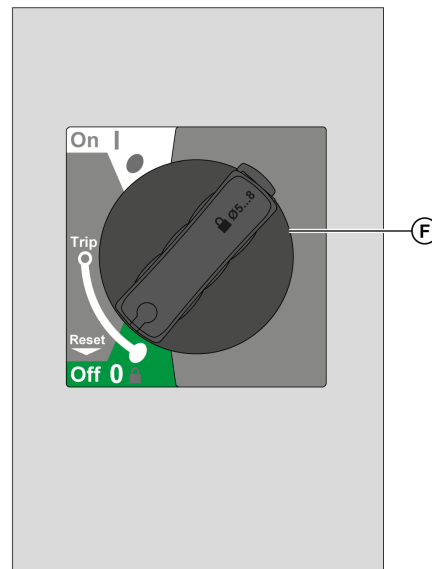
There are two models of extended rotary handle:

- Black handle for standard applications
- Red handle on yellow bezel for machine control applications

Cabinet door open



Cabinet door closed

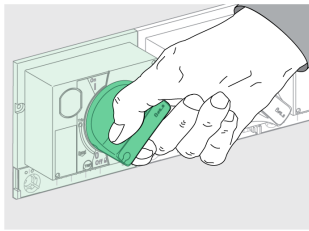


- A Faceplate
- B Open door shaft operator
- C Push-to-trip button
- D Trip unit
- E Trip unit adjustment dials
- F Extended rotary handle for opening, closing, and resetting

For more information about trip units, refer to the related description (*see page 85*).

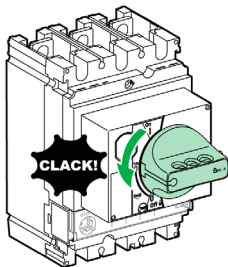
## Opening, Closing, and Resetting the Circuit Breaker

### Opening and Closing Locally



- To close the circuit breaker, turn the rotary handle clockwise from the **O (OFF)** position to the **I (ON)** position.
- To open the circuit breaker, turn the rotary handle counterclockwise from the **I (ON)** position to the **O (OFF)** position.

### Resetting After a Trip on Electrical Fault



The circuit breaker has tripped on electrical fault, the rotary handle has moved from the **I (ON)** position to the **Trip** position.

### **⚠ WARNING**

#### **HAZARD OF CLOSING ON ELECTRICAL FAULT**

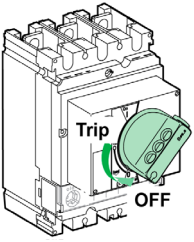
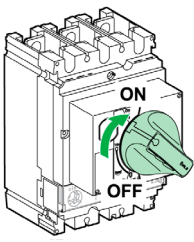
Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

The fact that a circuit breaker has tripped does not remedy the cause of the fault detected on the downstream electrical equipment.

To reset after a fault trip:

| Step | Action | Position |
|------|--------|----------|
| 1    | –      | Trip     |
| 2    | –      | Trip     |
| 3    | –      | Trip     |
| 4    | –      | Trip     |

| Step | Action   | Position       |
|------|--|----------------|
| 5    |  <p data-bbox="576 203 1299 259">Reset the circuit breaker by turning the rotary handle counterclockwise from the <b>Trip</b> position to <b>O (OFF)</b>.</p> | <b>O (OFF)</b> |
| 6    |  <p data-bbox="576 504 1299 537">Close the circuit breaker by turning the rotary handle clockwise to <b>I (ON)</b>.</p>                                       | <b>I (ON)</b>  |

## Testing a Circuit Breaker With Direct Rotary Handle

### Push-to-Trip Procedure

#### **⚠ CAUTION**

##### HAZARD OF NUISANCE TRIPPING

Circuit breaker tests must only be done by qualified electrical personnel.

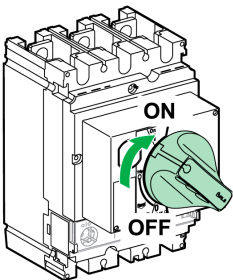
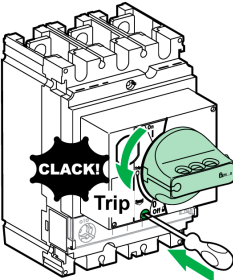
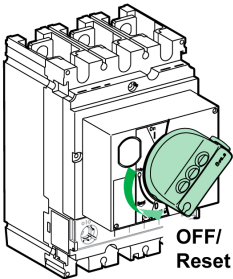
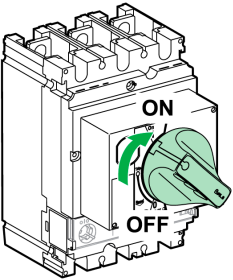
**Failure to follow these instructions can result in injury or equipment damage.**

When testing the trip mechanism, take precautions against:

- Disrupting operations
- Activating inappropriate alarms
- Triggering unwanted actions

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to an alternate power source).

Follow these steps to test the trip mechanism:

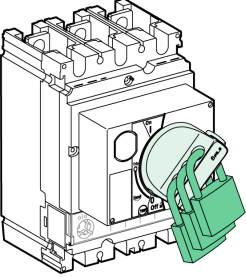
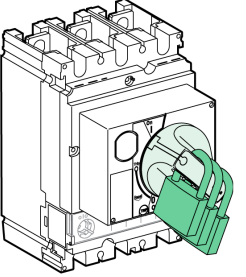
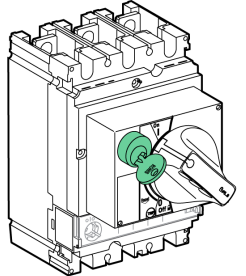
| Step | Action  | Comment  |
|------|---|--|
| 1    |   | Close the circuit breaker.<br><b>I (ON)</b>  |
| 2    |  | Press the push-to-trip button: the circuit breaker trips.<br><b>Trip</b>   |
| 3    |  | Turn the rotary handle counterclockwise to the <b>O (OFF)</b> position. The circuit breaker is open.<br><b>O (OFF)</b>                           |
| 4    |  | Turn the rotary handle clockwise from the <b>O (OFF)</b> position to the <b>I (ON)</b> position. The circuit breaker is closed.<br><b>I (ON)</b> |



## Locking a Circuit Breaker With Direct Rotary Handle

### Locking Accessories

Lock handle with up to three padlocks (not supplied) or a keylock.

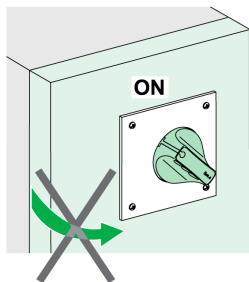
| Accessory  | Padlocks   |  |
|--|--|--|
|   | <p>Padlocking (standard) only in the <b>O (OFF)</b> position.</p>  | <p>Lock handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).</p>       |
|   | <p>Padlocking (after modification to the rotary handle during installation) in the two positions <b>I (ON)</b> and <b>O (OFF)</b>.</p>   | <p>Lock handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).</p>       |
|  | <p>Keylocking with a Profalux® or Ronis® lock (optional). The circuit breaker can be locked in the <b>O (OFF)</b> position only or in the <b>O (OFF)</b> and <b>I (ON)</b> position, depending on the bolt chosen.</p> | <p>A Profalux or Ronis lock can be installed on site. Keylocking can be used at the same time as padlocking.</p> |

**NOTE:** Locking the rotary handle in the **I (ON)** position does not disable the circuit breaker protection functions. If there is an electrical fault, the circuit breaker still trips. When unlocked, the handle moves to the **Trip** position. To return the circuit breaker to service, follow the resetting instructions ([see page 34](#)).

### Door Locking (MCC Function)

Further options are offered with the direct rotary handle in the MCC function.

When the circuit breaker is in the **I (ON)** position, the direct rotary handle locks the door in the closed position.



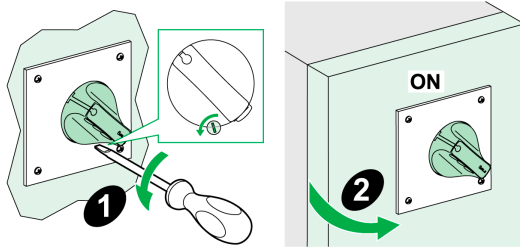
**⚡ ⚠ DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

Only qualified persons are authorized to disable the door lock.

**Failure to follow these instructions will result in death or serious injury.**

Temporarily disable this lock to open the door when the circuit breaker is in the I (ON) position.



Disabling this lock requires modifying the rotary handle. Refer to the instruction sheets on the Schneider Electric website:

- [GHD16292AA](#), Direct rotary handle for Compact NSX100-250
- [GHD16320AA](#), Direct rotary handle for Compact NSX400-630

If the lock has been disabled, the following direct rotary handle functions are inoperative:

- Door locking
- Preventing the circuit breaker from being closed when the door is open

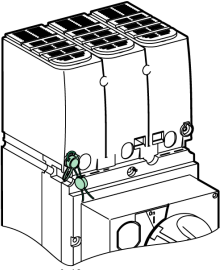
**Preventing Circuit Breaker Closing When the Door Is Open**

The door locking device can also help to prevent the direct rotary handle from being moved to the I (ON) position when the door is open.

**Sealing Accessories**

Use sealing accessories to prevent circuit breaker operations.

| Seal |                              | Prohibited operations  |
|------|------------------------------|--|
|      | Escutcheon mounting screw    | <ul style="list-style-type: none"> <li>● Dismantling the escutcheon</li> <li>● Accessing the auxiliaries</li> <li>● Dismantling the trip unit</li> </ul> |
|      | Transparent protective cover | <ul style="list-style-type: none"> <li>● Altering trip unit settings</li> <li>● Accessing the test port for the trip units</li> </ul>                    |

| Seal  |                                     | Prohibited operations  |
|---|-------------------------------------|--|
|  | Mounting screw for terminal shields | Accessing the power connection (protection against direct contact) |

## Testing a Circuit Breaker With Extended Rotary Handle

### Push-to-Trip Procedure

**⚠ CAUTION**

**HAZARD OF NUISANCE TRIPPING**

Circuit breaker tests must only be done by qualified electrical personnel.

**Failure to follow these instructions can result in injury or equipment damage.**

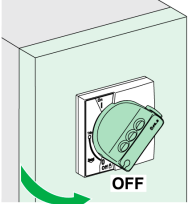
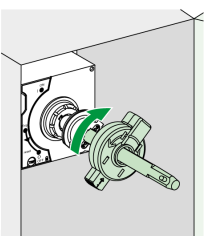
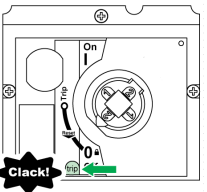
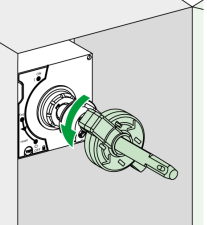
When testing the trip mechanism take precautions against:

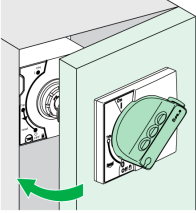
- Disrupting operations
- Activating inappropriate alarms
- Triggering unwanted actions

For example, tripping the circuit breaker with the push-to-trip button can lead to inappropriate fault indications or corrective actions (such as switching to an alternate power source).

There is no push-to-trip button on the door of a circuit breaker with a front extended rotary handle. To check the trip mechanism, the door must first be opened.

Follow these steps to test the trip mechanism:

| Step | Action  | Position   |                |
|------|---|--|----------------|
| 1    |   | Switch the circuit breaker to the open <b>O (OFF)</b> position. Open the door. <b>O (OFF)</b>  |                |
| 2    |  | Turn the circuit breaker from the <b>O (OFF)</b> position to the <b>I (ON)</b> position, using one of the following tools: <ul style="list-style-type: none"> <li>● An open door shaft operator (LV426937).</li> <li>● A flat wrench, taking care not to damage the extension shaft or its surface treatment. The extension shaft is a hollow rectangular tube, 15 x 10 mm (0.59 x 0.39 in).</li> </ul> The circuit breaker is ready for the test. | <b>I (ON)</b>  |
| 3    |  | Press the push-to-trip button. The circuit breaker trips.  | <b>Trip</b>    |
| 4    |  | Use a special tool (refer to step 2) to turn the extension shaft counterclockwise and switch the circuit breaker from the <b>Trip</b> position to the <b>O (OFF)</b> position. The circuit breaker is in the open position.  | <b>O (OFF)</b> |

| Step | Action   | Position |
|------|--|----------|
| 5    |  <p data-bbox="619 203 767 232">Close the door.</p> | -        |

## Locking a Circuit Breaker With Extended Rotary Handle

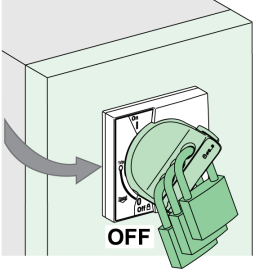
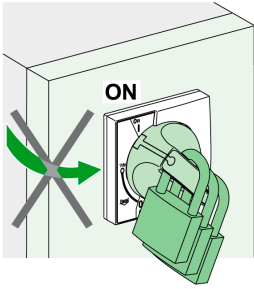
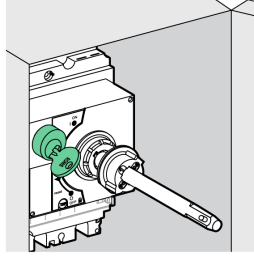
### Locking Accessories

The extended rotary handle offers several locking functions to:

- Prevent the rotary handle being operated.
- Prevent the door being opened.

Some locking functions can be disabled on different adaptations.

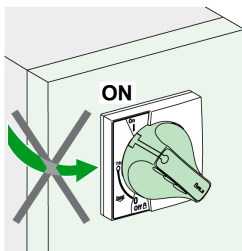
The handle can be locked with up to three padlocks (not supplied) or keylock.

| Accessory   |   | Padlocks  |
|---|---|---|
|    | <p>Padlocking (standard) in the <b>O (OFF)</b> position. Padlocking the rotary handle in the <b>O (OFF)</b> position does not prevent the door from opening.</p>  | <p>Lock rotary handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).</p> |
|   | <p>Padlocking (after modification to the rotary handle during installation) in the two positions <b>I (ON)</b> and <b>O (OFF)</b>. There is a choice of two options when locking the rotary handle in the <b>I (ON)</b> position:</p> <ul style="list-style-type: none"> <li>• Standard with the door opening locked.</li> <li>• As an option, door is not interlocked, and locking the rotary handle does not stop the door from opening.</li> </ul> | <p>Lock rotary handle with up to three padlocks (not supplied) with shackle diameters of 5–8 mm (0.2–0.3 in).</p> |
|  | <p>Keylocking with a Profalux® or Ronis® lock (optional). The lock is mounted on the case inside the switchboard. Lock the circuit breaker in the <b>O (OFF)</b> position only or in the <b>O (OFF)</b> and <b>I (ON)</b> positions depending on the bolt chosen.</p>   | <p>A Profalux or Ronis lock can be installed on site. Keylocking can be used at the same time as padlocking.</p>  |

**NOTE:** Locking the rotary handle in the **I (ON)** position does not disable the circuit breaker protection functions. If there is an electrical fault, the circuit breaker still trips. When unlocked, the rotary handle moves to the **Trip** position. To return the circuit breaker to service, follow the resetting instructions (see page 34).

### Door Locking (MCC Function)

The extended rotary handle locks the door in the **I (ON)** position as standard.



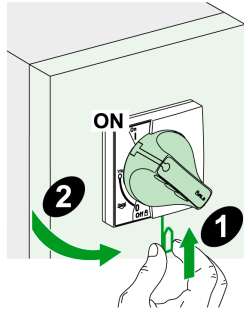
## ⚡ ⚠ DANGER

### HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

Only qualified persons are authorized to disable the door lock.

**Failure to follow these instructions will result in death or serious injury.**

Temporarily disable this lock to open the door when the circuit breaker is in the I (ON) position.



Disabling this lock requires modifying the rotary handle. Refer to the instruction sheets on the Schneider Electric website:

- [GHD16292AA](#), Extended rotary handle for Compact NSX100-250
- [GHD16320AA](#), Extended rotary handle for Compact NSX400-630

**Example:** An application includes a circuit breaker for a switchboard incoming supply and several receiver circuit breakers with extended rotary handles installed behind the same door. Locking the door with a single rotary handle (incoming supply circuit breaker) simplifies maintenance work on the switchboard.

### Key-Operated Locking Procedure

Keylocking can be done with circuit breaker in either the O (OFF) position or the I (ON) position.

| Step | Action (circuit breaker in the O (OFF) position)                                      | Action (circuit breaker in the I (ON) position)                                       |
|------|---|---|
| 1    | Open the door.  | Open the door by disabling the door locking device if necessary.                      |
| 2    | Use the keylock mounted on the case inside the switchboard to lock the rotary handle. | Use the keylock mounted on the case inside the switchboard to lock the rotary handle. |
| 3    | Close the door.   | Close the door, disabling the door locking device if necessary.                       |

### Sealing Accessories

The sealing accessories for circuit breakers with extended rotary handles are identical to those for circuit breakers with direct rotary handles (*see page 37*).

## Section 1.4

### Motor-Operated Circuit Breakers

---

#### What Is in This Section?

This section contains the following topics:

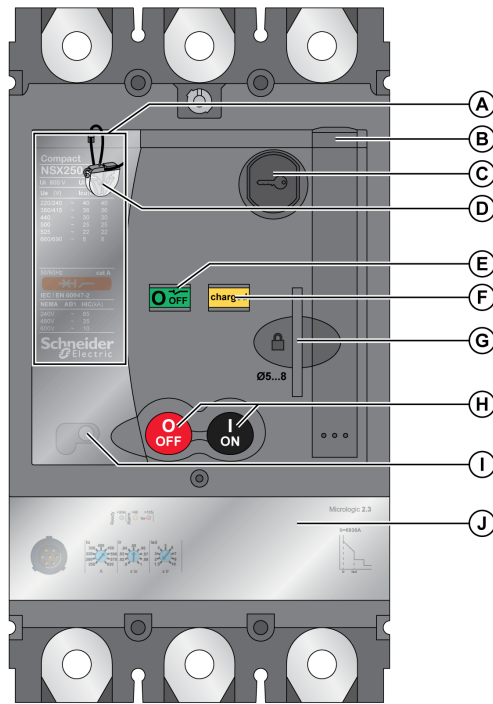
| Topic   | Page |
|---|------|
| Front Face Description  | 45   |
| Opening, Closing, and Resetting a Circuit Breaker With Motor Mechanism              | 47   |
| Opening, Closing, and Resetting Circuit Breakers With Communicating Motor Mechanism | 50   |
| Locking the Circuit Breaker   | 51   |



## Front Face Description

### Front Face

The main controls, operation indicators, settings, and locking mechanisms are on the front of an electrically-operated circuit breaker (with motor mechanism).



- A Faceplate
- B Charging handle
- C Keylocking in **O (OFF)** position (option available for Compact NSX400-630 only)
- D Sealing accessory
- E Main contacts position indicator
- F Spring-charged and ready-to-close indicator
- G Padlocking in **O (OFF)** position
- H Closing (**I (ON)**) and opening (**O (OFF)**) pushbuttons
- I Manual/automatic operating mode selector
- J Trip unit

### Main Contacts Position Indicator

| Indicator    | Description                             |
|--------------|---|
| <b>I ON</b>  | The circuit breaker is closed.          |
| <b>O OFF</b> | The circuit breaker is open or tripped. |

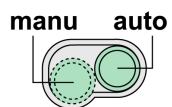
**NOTE:** Use the SD or SDE auxiliary contact to distinguish the **Trip** position from the **O (OFF)** position.

### Spring-Charged and Ready-to-Close Indicator

| Indicator         | Description               |
|-------------------|---------------------------|
| <b>charged</b>    | Closing spring charged    |
| <b>discharged</b> | Closing spring discharged |

**NOTE:** The closing spring only provides the necessary energy for circuit breaker closing. The circuit breaker mechanism supplies the energy for tripping.

## Manu/Auto Selector



The Manu/Auto button selects the operating mode:

- In automatic operating mode, only electrical commands are executed.
- In manual operating mode, all electrical commands are disabled.

## Opening, Closing, and Resetting a Circuit Breaker With Motor Mechanism

### Introduction

The motor mechanism can open and close a circuit breaker remotely with electrical commands. There are many applications:

- Automation of electrical distribution to optimize operating costs
- Normal/standby source changeover: changes over to a replacement source to improve continuity of service
- Load shedding/reconnection to optimize tariff-based contracts

### ⚠ CAUTION

#### HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT

Do not modify the wiring diagrams for the motor mechanism.

Failure to follow these instructions can result in injury or equipment damage.

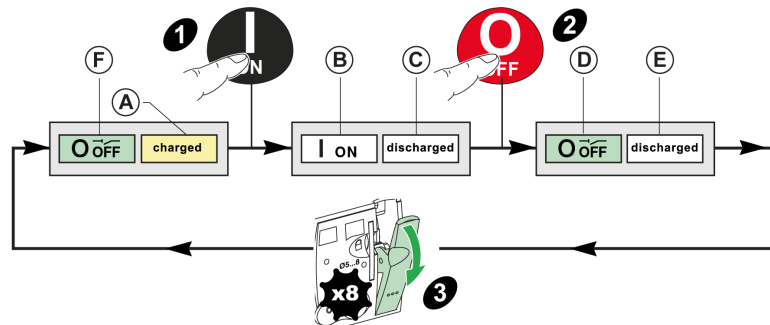
Wire the motor mechanism in strict accordance with the motor mechanism wiring diagram in the Appendix (see page 161).

In automatic operating mode, wiring the SDE contact helps to prevent the circuit breaker from resetting automatically on an electrical fault. For more information about the SDE contact, refer to the indication contacts (see page 70).

### Manual Operation: Opening, Closing, and Resetting Locally



Move the selector to the **Manu** position.

Cycle of operation:



### Manual Operation Description

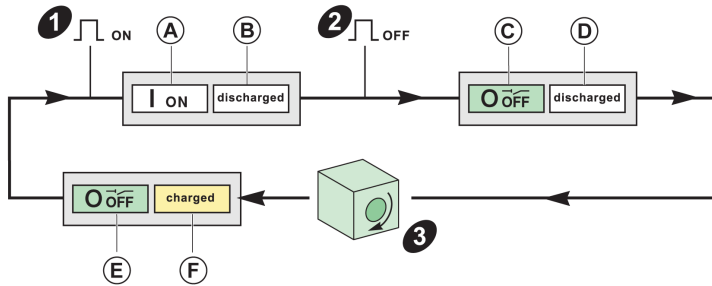
Check that the spring-charged indicator is on **charged (A)**. If not, reset the circuit breaker.

| Step | Action   | Comment  |
|------|--|--|
| 1    | Close the circuit breaker by pressing the closing pushbutton  | When the circuit breaker is closed: <ul style="list-style-type: none"> <li>• The contact position indicator (B) changes to <b>I (ON)</b>.</li> <li>• The spring-charged indicator (C) changes to <b>discharged</b>.</li> </ul>         |
| 2    | Open the circuit breaker by pressing the opening pushbutton   | When the circuit breaker is open: <ul style="list-style-type: none"> <li>• The contact position indicator (D) changes to <b>O (OFF)</b>.</li> <li>• The spring-charged indicator (E) stays on <b>discharged</b>.</li> </ul>            |
| 3    | Reset the circuit breaker: recharge the closing spring by operating the charging handle (eight times).   | When the circuit breaker is ready to be closed: <ul style="list-style-type: none"> <li>• The contact position indicator (F) stays on <b>O (OFF)</b>.</li> <li>• The spring-charged indicator (A) changes to <b>charged</b>.</li> </ul> |

**Automatic Operation: Opening, Closing, and Resetting Remotely**

Move the selector to the **Auto** position.

Cycle of operation:

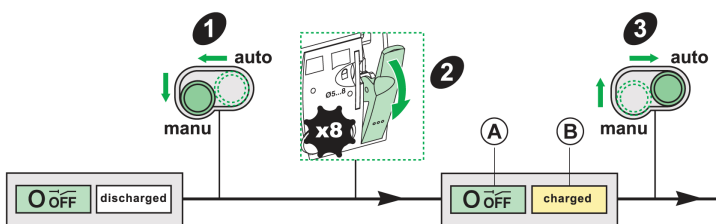


**Automatic Operation Description**

| Step | Action  | Comment   |
|------|---|---|
| 1    | Close the circuit breaker by sending a close (ON) command.  | When the circuit breaker is closed: <ul style="list-style-type: none"> <li>• The contact position indicator (A) changes to I (ON).</li> <li>• The spring-charged indicator (B) changes to discharged.</li> </ul>    |
| 2    | Open the circuit breaker by sending an open (OFF) command.  | When the circuit breaker is open: <ul style="list-style-type: none"> <li>• The contact position indicator (C) changes to O (OFF).</li> <li>• The spring-charged indicator (D) stays on discharged.</li> </ul>       |
| 3    | Recharge the stored energy control by using one of the three reset modes, depending on the wiring diagram: <ul style="list-style-type: none"> <li>• Automatic reset</li> <li>• Remote reset by using the pushbutton</li> <li>• Manual reset by operating the charging handle</li> </ul> | The circuit breaker is ready to be closed: <ul style="list-style-type: none"> <li>• The contact position indicator (E) stays on O (OFF).</li> <li>• The spring-charged indicator (F) changes to charged.</li> </ul> |

**Resetting After a Trip on Electrical Fault**

Resetting after a trip on electrical fault can only be done locally. When operating in automatic mode, return to manual operation to reset the circuit breaker.



**⚠ WARNING**

**HAZARD OF CLOSING ON ELECTRICAL FAULT**

Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment.

**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

The fact that a protection has tripped the circuit breaker does not remedy the cause of the fault detected on the downstream electrical equipment.

To reset after a fault trip:

| Step | Action  |
|------|---|
| 1    | Isolate the feed ( <i>see page 20</i> ) before inspecting the downstream electrical equipment.  |
| 2    | With selector on <b>Manu</b> , operate the charging handle 8 times to reset the circuit breaker in ready-to-close position.<br><b>Result:</b> The spring-charged indicator changes to charged ( <b>B</b> ) and the internal mechanism goes from the <b>Trip</b> position to the <b>O (OFF)</b> position ( <b>A</b> ). |
| 3    | Lock the circuit breaker.   |
| 4    | Look for the cause of the detected fault.   |
| 5    | Inspect and, if necessary, repair the downstream equipment.   |
| 6    | Inspect the equipment in the event of a short-circuit trip.   |
| 7    | Reset and close the circuit breaker.  |

## Opening, Closing, and Resetting Circuit Breakers With Communicating Motor Mechanism

### Introduction

Manage the communicating motor mechanism with the communication network.

For this function, it is necessary to:

- Install a Breaker Status Control Module (BSCM) (*see page 77*) and the NSX cord (*see page 79*).
- Use a communicating motor mechanism.

Connect the BSCM module to the communication network with the NSX cord:

- To receive closing, opening, and reset commands.
- To transmit the circuit breaker states: **O (OFF)**, **I (ON)**, Tripped by SDE.

**NOTE:** The communicating motor mechanism has a specific reference. For more information, refer to *Compact NSX & NSXm Catalogue*.

The BSCM module can be configured using EcoStruxure Power Commission software. (*see page 19*)

The schematic for the communicating motor mechanism in the BSCM module can be configured. It must be created in strict accordance with the simplified schematic shown in the appendix (*see page 170*).

### CAUTION

#### HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT

Do not modify the wiring diagrams for the motor mechanism.

**Failure to follow these instructions can result in injury or equipment damage.**

### Manual Operation: Opening, Closing, and Resetting Locally

The process is the same as the standard motor mechanism.

### Automatic Operation: Opening, Closing, and Resetting Remotely

The process is the same as the standard motor mechanism.


### Resetting After a Trip on Electrical Fault

Without modifying the factory configuration, the process is the same as the standard motor mechanism (*see page 48*).

Reconfiguration of the BSCM module using EcoStruxure Power Commission software (*see page 78*) authorizes remote resetting after a trip on electrical fault on a circuit breaker with communicating motor mechanism.

## Locking the Circuit Breaker

### Locking Accessories

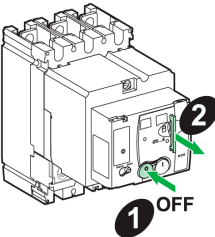
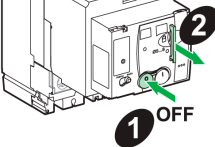
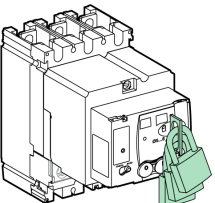

DANGER

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

When the circuit breaker toggle handle is locked in the (O) OFF position, always use a properly rated voltage sensing device to confirm that power is off before working on equipment.

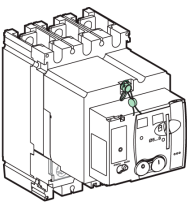
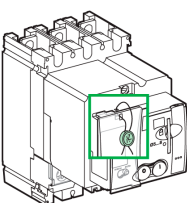
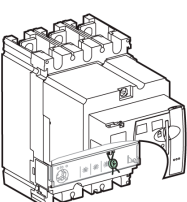
**Failure to follow these instructions will result in death or serious injury.**

Lock the mechanism with up to three padlocks (not supplied) or a keylock.  
Both locking methods can be used at the same time.

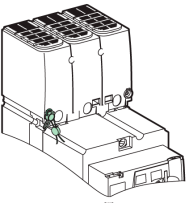
| Step | Action   | Comment  | Result   |
|------|--|--|--|
| 1    |   | Switch the circuit breaker to the <b>O (OFF)</b> position.   | –  |
| 2    |   | Pull out the tab   | –  |
| 3    |  | Lock the tab using: <ul style="list-style-type: none"> <li>• Up to three padlocks 5-8 mm (0.2-0.3 in) in diameter.</li> <li>• A keylock (optional).</li> </ul> | The circuit breaker is locked. No commands in Auto mode or Manu mode are executed. |

### Sealing Accessories

Use sealing accessories to prevent circuit breaker operations.

| Seal  |   | Prohibited operations  |
|---|---|--|
|  | Motor mechanism mounting screw                  | <ul style="list-style-type: none"> <li>• Dismantling the escutcheon</li> <li>• Accessing the auxiliaries</li> <li>• Dismantling the trip unit</li> </ul> |
|  | Transparent cover for the motor mechanism       | Accessing the manual/automatic selector (depending on its position, manual operation <sup>(1)</sup> , or automatic operation is disabled).               |
|  | Transparent protective cover for the trip units | Altering any settings and accessing the test port.   |

(1) In this case no local operations are possible.

| Seal  |  | Prohibited operations   |
|---|--|---|
|  | <p>Mounting screw for terminal shields</p> | <p>Accessing the power connection<br/>(protection against direct contact)</p> |
| <p>(1) In this case no local operations are possible.</p>                         |  |   |



---

# Chapter 2

## Compact NSX Installation Accessories

---

### What Is in This Chapter?

This chapter contains the following topics:

| Topic                        | Page |
|------------------------------|------|
| Plug-in Circuit Breaker      | 54   |
| Withdrawable Circuit Breaker | 58   |
| Accessories                  | 64   |

## Plug-in Circuit Breaker

### Introduction

Plug-in base circuit breakers make it possible to:

- Extract and/or rapidly replace the circuit breaker without having to touch the connections on the base
- Allow for the addition of future circuits by installing bases that will be equipped with a circuit breaker at a later date
- Isolate the power circuits when the circuit breaker is mounted on or through a panel. It acts as a barrier for the connections of the plug-in base. Insulation is made complete by the mandatory short terminal shields on the circuit breaker (*see page 56*).


The following types of circuit breaker can be installed in a plug-in base:

- 3P and 4P circuit breakers
- Circuit breakers with toggle handle, direct rotary handle, or extended rotary handle
- Motor-operated circuit breakers
- Circuit breakers with Vigi module

The plug-in circuit breaker is made up of the fixed circuit breaker and a plug-in kit, which includes:

- Plug-in base
- Power connections
- Short terminal shields
- Safety trip interlock

### Disconnecting the Circuit Breaker

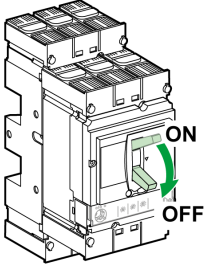
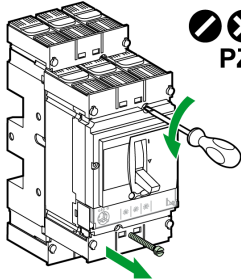

DANGER

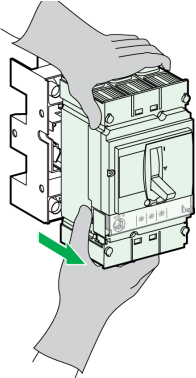
**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

**Failure to follow these instructions will result in death or serious injury.**

Follow this procedure to disconnect the circuit breaker:

| Step | Action  |  |
|------|---|--|
| 1    |  | Switch the circuit breaker to the <b>O (OFF)</b> position. |
| 2    |  | Remove both mounting screws.                               |

| Step | Action  |
|------|---|
| 3    |  <p>Pull out the circuit breaker, keeping it horizontal.</p> |

**NOTE:**

- The auxiliary circuits automatically disconnect because of the connectors located on the base and at the rear of the circuit breaker.
- Open the circuit breaker before disconnecting it. If the circuit breaker is in the closed I (ON) position when disconnecting, a pre-trip mechanism trips the circuit breaker before the pins are disconnected.

**Connecting the Circuit Breaker**

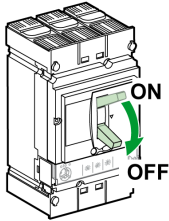
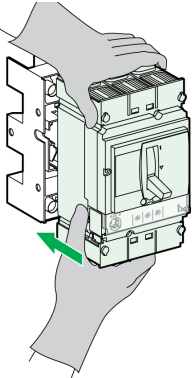
## ⚡ ⚠ DANGER

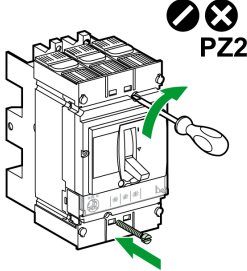
**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the O (OFF) position.
- Do not use tools to disconnect or connect the circuit breaker.

**Failure to follow these instructions will result in death or serious injury.**

Follow this procedure to connect the circuit breaker:

| Step | Action   |
|------|--|
| 1    |  <p>Switch the circuit breaker to the O (OFF) position.</p> |
| 2    |  <p>Connect the circuit breaker.</p>                        |

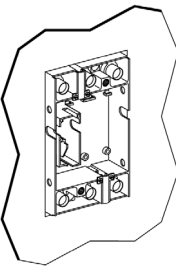
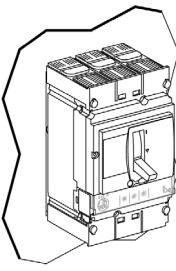
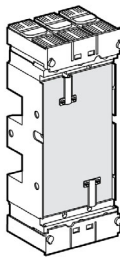
| Step | Action  |  |
|------|---|--|
| 3    |  | <p>Replace both mounting screws. Tighten the screws to a torque of 2.5 N•m (22.1 lb-in).</p> |

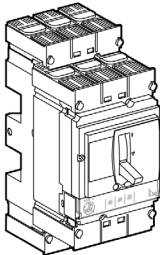
**NOTE:**

- The auxiliary circuits automatically connect because of the connectors located on the base and at the rear of the circuit breaker.
- Open the circuit breaker before connecting it. If the circuit breaker is in the closed I (ON) position when connecting, the pre-trip mechanism trips the circuit breaker before the pins are connected.

**Protection Against Direct Contact With Power Circuits**

The following table shows plug-in circuit breaker configurations with the corresponding protection indices (IP):

| Configuration   | Protection index | Description   |
|---|------------------|---|
|   | IP20             | <p>Built-in plug-in base:</p> <ul style="list-style-type: none"> <li>• Without circuit breaker</li> <li>• With circuit breaker without terminal shields</li> </ul>  |
|  | IP40             | <p>Built-in plug-in base and circuit breaker with terminal shields.</p>   |
|  | IP40             | <p>Plug-in base with adapter, terminal shields and blanking plate without circuit breaker:</p> <ul style="list-style-type: none"> <li>• The adapter enables the use of all the connection accessories of the fixed circuit breaker. It is required to equip the plug-in circuit breaker with long and short terminal shields and interphase barriers.</li> <li>• Terminal shields are mandatory for plug-in circuit breakers. Short terminal shields are supplied in the plug-in kit. They can be replaced by long terminal shields available as an option.</li> <li>• The blanking plate is not supplied by Schneider Electric.</li> </ul> |

| Configuration   | Protection index | Description  |
|---|------------------|--|
|  | IP40             | Plug-in base with adapter and terminal shields, and circuit breaker with terminal shields. |

For more information about configurations and installation, consult the instruction sheets on the Schneider Electric website:

- [GHD16276AA](#), Plug-in base for Compact NSX100-250
- [GHD16316AA](#), Plug-in base for Compact NSX400-630

## Withdrawable Circuit Breaker

### Introduction

In addition to the advantages provided by a plug-in base, installation of the circuit breaker on a chassis facilitates handling. Withdrawable chassis circuit breakers offer three positions, with transfer from one to the other after mechanical unlocking:

- Connected: the power circuits are connected.
- Disconnected: the power circuits are disconnected, the circuit breaker can be operated to check auxiliary operation.
- Removed: the circuit breaker is free and can be removed from the chassis.


The following types of circuit breaker can be installed in a chassis:

- 3P and 4P circuit breakers
- Circuit breakers with toggle handle, direct rotary handle, or extended rotary handle
- Motor-operated circuit breakers
- Circuit breakers with Vigi module

The withdrawable circuit breaker is made up of:

- The fixed circuit breaker
- A plug-in kit
- Two chassis side plates for the plug-in base
- Two chassis side plates for the circuit breaker

### Disconnecting the Circuit Breaker

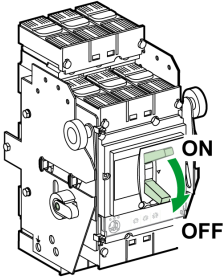
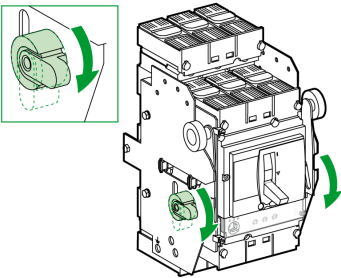

DANGER

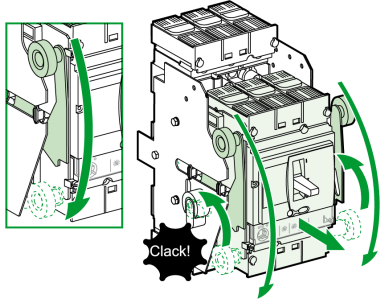
**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

**Failure to follow these instructions will result in death or serious injury.**

Follow this procedure to disconnect the circuit breaker:


| Step | Action  |  |
|------|---|--|
| 1    |  | Switch the circuit breaker to the <b>O (OFF)</b> position. |
| 2    |  | Move both locking levers down as far as they can go.       |

| Step | Action   |
|------|--|
| 3    |  <p>Push down both operating handles at the same time until you hear a double-click from the locking levers (as the locking levers return to their original position). The circuit breaker is disconnected.</p> |

**NOTE:**

- The auxiliary circuits can be:
  - Automatically disconnected because of the connectors located on the chassis and at the rear of the circuit breaker.
  - Left connected for a circuit breaker with a manual auxiliary connector.
- Open the circuit breaker before disconnecting it. If the circuit breaker is in the closed I (ON) position when disconnecting, a safety mechanism ensures that the poles open automatically by tripping the circuit breaker before the pins disconnect.

**Removing the Circuit Breaker**

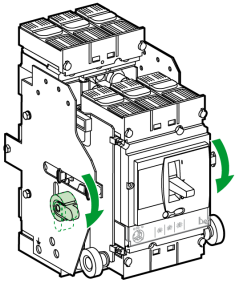
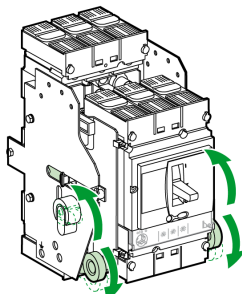

DANGER

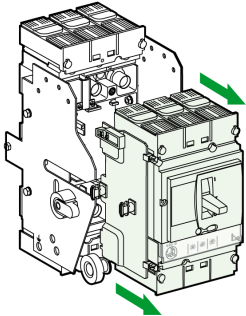
**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the O (OFF) position.
- Do not use tools to disconnect or connect the circuit breaker.

**Failure to follow these instructions will result in death or serious injury.**

Follow this procedure to remove the circuit breaker:

| Step | Action  |
|------|---|
| 1    |  <p>Move both locking levers down.</p>                             |
| 2    |  <p>Push down both operating handles as far as the next notch.</p> |

| Step | Action  |
|------|---|
| 3    |  <p>Remove the circuit breaker, keeping it horizontal.</p> |

Connecting the Circuit Breaker

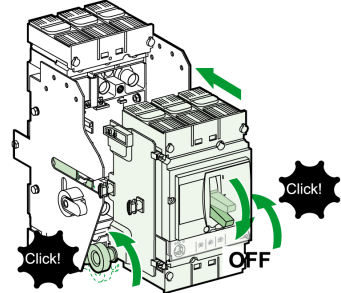
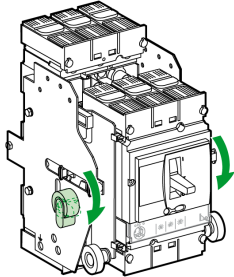
**⚠ ⚠ DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

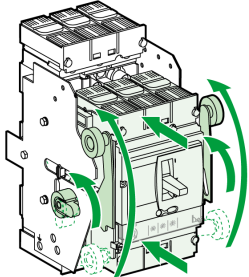
- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E, CSA Z462, NOM-029-STPS, or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- The circuit breaker must be in the **O (OFF)** position.
- Do not use tools to disconnect or connect the circuit breaker.

**Failure to follow these instructions will result in death or serious injury.**

Follow this procedure to connect the circuit breaker:

| Step | Action   |
|------|--|
| 1    |  <p>Switch the circuit breaker to the open <b>O (OFF)</b> position. Move both operating handles down to the low position on the chassis. Push in the circuit breaker until the locking levers clicks.</p> |
| 2    |  <p>Move both locking levers forward.</p>   |

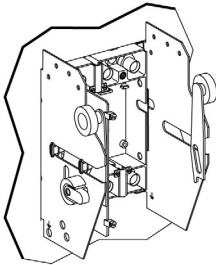
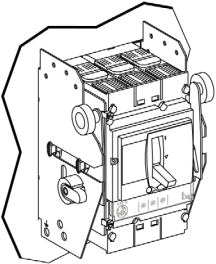
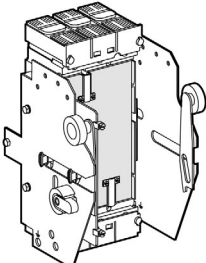


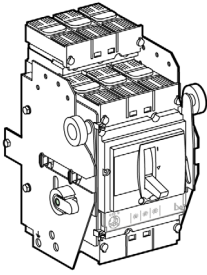
| Step | Action  |   |
|------|---|---|
| 3    |  | Raise both locking levers at the same time. |

**NOTE:** Open the circuit breaker before connecting it. If the circuit breaker is in the closed I (ON) position when connecting, a mechanism opens the poles automatically by tripping the circuit breaker before the pins connect.

**Withdrawable Circuit Breaker Protection Against Direct Contact With Power Circuits**

The following table shows withdrawable circuit breaker configurations with the corresponding protection indices (IP):

| Configuration   | Protection index | Description  |
|---|------------------|--|
|   | IP20             | Built-in chassis: <ul style="list-style-type: none"> <li>● Without circuit breaker</li> <li>● With circuit breaker without terminal shields</li> </ul>   |
|  | IP40             | Built-in chassis and circuit breaker with terminal shields.  |
|  | IP40             | Chassis with adapter, terminal shields and blanking plate without circuit breaker: <ul style="list-style-type: none"> <li>● The adapter enables the use of all the connection accessories of the withdrawable circuit breaker. It is required to equip the withdrawable circuit breaker with long and short terminal shields and interphase barriers.</li> <li>● Terminal shields are mandatory for withdrawable circuit breakers. Short terminal shields are supplied in the plug-in kit. They can be replaced by long terminal shields available as an option.</li> <li>● The blanking plate is not supplied by Schneider Electric.</li> </ul> |

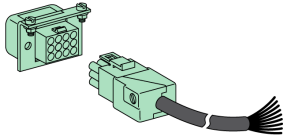
| Configuration   | Protection index | Description   |
|---|------------------|---|
|  | IP40             | Chassis with adapter and terminal shields, and circuit breaker with terminal shields. |

For more information about configurations and installation, consult the instruction sheets on the Schneider Electric website:

- [GHD16277AA](#), Chassis side plates for Compact NSX100-250
- [GHD16317AA](#), Chassis side plates for Compact NSX400-630

### Auxiliary Circuit Test with Circuit Breaker Disconnected (Optional)

The auxiliary circuit test function is possible with circuit breakers which have manual auxiliary connectors.

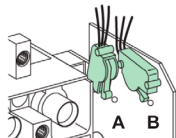


In the disconnected position, operate the circuit breaker (by the actuator or push-to-trip button) to check whether the auxiliary circuits are working correctly.

Disconnect the manual auxiliary connector (if the circuit breaker has one) before removing the circuit breaker.

### Carriage Switches (Optional)

Two changeover contacts can be installed on the chassis:



- A** Connected-position carriage switch (CE)
- B** Disconnected-position carriage switch (CD)

For more information about contact operation, refer to control auxiliaries (*see page 83*).

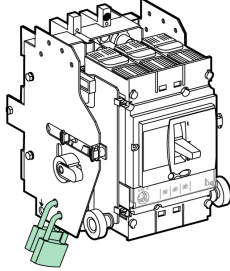
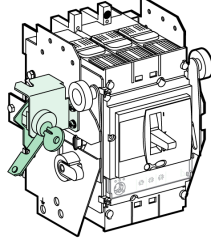
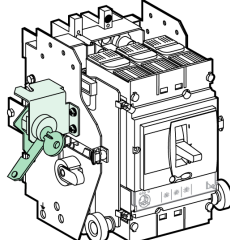
Carriage switches, in conjunction with the IO module, provide the chassis management function, which is used to:

- Record and check the position of the moving part of the withdrawable circuit breaker in the chassis
- Provide information about preventive maintenance actions
- Notify the remote controller about the position of the withdrawable circuit breaker.

For more information about the chassis management function, refer to [DOCA0055EN](#), *Enerlin'X IO - Input/Output Application Module for One IEC Circuit Breaker - User Guide*,

## Locking the Chassis

The operating handle can be locked with up to four padlocks (not supplied) or keylock.

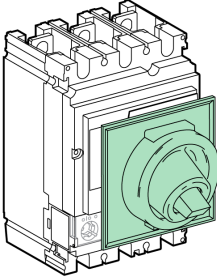
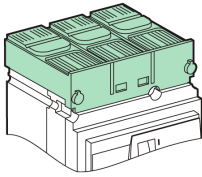
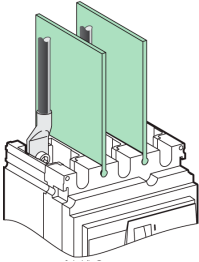
| Illustration   | Description   |
|--|---|
|   | <p>Lock the circuit breaker in disconnected position using up to four padlocks (not supplied) with a shackle diameter of 5–8 mm (0.2–0.3 in) to prevent connection.</p> |
|   | <p>Lock the circuit breaker using a keylock (optional) in the connected position when the locking kit accessory is installed.</p>                                       |
|  | <p>Lock the circuit breaker using a keylock (optional) in the disconnected position when the locking kit accessory is installed.</p>                                    |

For more information about the accessory offer, refer to *Compact NSX & NSXm Catalogue*.

## Accessories

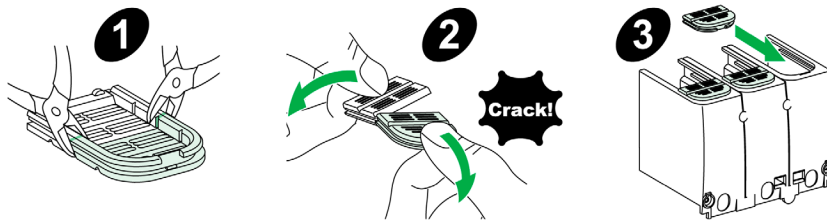
### Accessories for Compact NSX Circuit Breakers

A comprehensive accessory offer is available for Compact NSX circuit breakers. Accessories can be installed on site to improve safety and ease of operation.

|   |   |   |
|---|---|---|
|  |  |  |
| <p>Sealed boot for the toggle handle, providing IP43 protection on the front</p>  | <p>Short or long terminal shields, providing IP40 protection</p>                  | <p>Flexible interphase barriers improving isolation between power connections</p>   |

For more information about the accessory offer, refer to *Compact NSX & NSXm Catalogue*.

### Terminal Shields with Precut Grids



- 1 Cutting a grid
- 2 Adjusting the size of the grid
- 3 Inserting the grid in the terminal shield

Terminal shields with precut grids simplify the onsite connection of circuit breakers regardless of the number of conductors to be connected. The procedure for installing precut guides is described in the following instruction sheets on the Schneider Electric website:

- [GHD16242AA](#), Compact NSX100–250
- [GHD16243AA](#), Compact NSX400–630

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# Chapter 3

## Compact NSX Electrical Auxiliary Devices

---

### What Is in This Chapter?

This chapter contains the following topics:

| Topic                                   | Page |
|---|------|
| Electrical Auxiliary Device Summary     | 66   |
| Indication Contacts                     | 70   |
| SDx Module                              | 71   |
| SDTAM Module (Micrologic 2 M and 6 E-M) | 74   |
| BSCM Breaker Status Control Module      | 76   |
| NSX Cord                                | 79   |
| Insulated NSX Cord                      | 81   |
| Control Auxiliaries                     | 83   |

## Electrical Auxiliary Device Summary

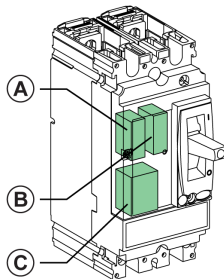
### Electrical Auxiliary Devices

The following table shows the electrical auxiliary devices that can be added to the Compact NSX circuit breakers. For more information, refer to *Compact NSX & NSXm Catalogue*.

| Electrical auxiliary device      | NSX100 |    |       | NSX160 |    |       | NSX250 |       | NSX400 | NSX630 |
|----------------------------------|--------|----|-------|--------|----|-------|--------|-------|--------|--------|
|                                  | 1P     | 2P | 3P/4P | 1P     | 2P | 3P/4P | 1P     | 3P/4P | 3P/4P  | 3P/4P  |
| OF or SD auxiliary contact       | –      | ✓  | ✓     | –      | ✓  | ✓     | –      | ✓     | ✓      | ✓      |
| SDE auxiliary contact            | –      | –  | ✓     | –      | –  | ✓     | –      | ✓     | ✓      | ✓      |
| SDx module                       | –      | –  | ✓     | –      | –  | ✓     | –      | ✓     | ✓      | ✓      |
| SDTAM module                     | –      | –  | ✓     | –      | –  | ✓     | –      | ✓     | ✓      | ✓      |
| MN undervoltage trip release     | –      | ✓  | ✓     | –      | ✓  | ✓     | –      | ✓     | ✓      | ✓      |
| MX shunt trip release            | –      | ✓  | ✓     | –      | ✓  | ✓     | –      | ✓     | ✓      | ✓      |
| BSCM breaker status control mode | –      | –  | ✓     | –      | –  | ✓     | –      | ✓     | ✓      | ✓      |
| NSX cord                         | –      | –  | ✓     | –      | –  | ✓     | –      | ✓     | ✓      | ✓      |

### Slots for Electrical Auxiliary Devices on Compact NSX100/160 2P Circuit Breakers

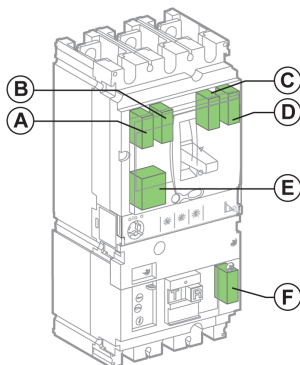
The following table shows the possible slots for electrical auxiliary devices mounted in the case. Only one auxiliary device can be installed per slot. For more information, refer to *Compact NSX & NSXm Catalogue*.



| Name | Slot |   |   |
|------|------|---|---|
|      | A    | B | C |
| OF1  | ✓    | – | – |
| SD   | –    | ✓ | – |
| MN   | –    | – | ✓ |
| MX   | –    | – | ✓ |

### Slots for Electrical Auxiliary Devices on Compact NSX100-250 3P/4P Circuit Breakers

The following table shows the possible slots for electrical auxiliary devices mounted in the case. Only one auxiliary device can be installed per slot. For more information, refer to *Compact NSX & NSXm Catalogue*.



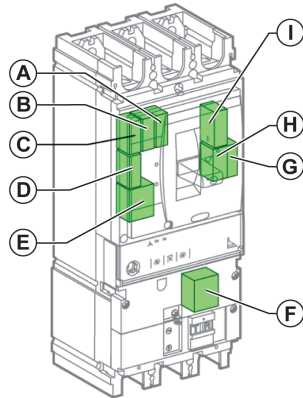
| Name   | Slot |   |   |   |   |   | Comments   |
|--|------|---|---|---|---|---|--|
|  | A    | B | C | D | E | F |  |
| <b>Standard remote indication and control auxiliaries</b>    |      |   |   |   |   |   |  |
| OF1  | ✓    | – | – | – | – | – | For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).                          |
| OF2  | –    | – | – | ✓ | – | – |  |
| SD   | –    | ✓ | – | – | – | – |  |
| SDE  | –    | – | ✓ | – | – | – |  |
| SDV  | –    | – | – | – | – | ✓ | Indication contact in Vigi module  |
| MN   | –    | – | – | – | ✓ | – | For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).                          |
| MX   | –    | – | – | – | ✓ | – |  |
| <b>Remote indication on communication network</b>            |      |   |   |   |   |   |  |
| BSCM   | –    | – | ✓ | ✓ | – | – | For connection of the BSCM module to the communication network.  |
| NSX cord   | –    | ✓ | – | – | – | – |  |
| NSX cord   | –    | – | – | ✓ | – | – | For connection of the Micrologic 5, 6, and 7 trip units to the communication network when no BSCM module is installed. |
| <b>Specific remote indication with Micrologic trip units</b> |      |   |   |   |   |   |  |
| SDx  | ✓    | – | – | – | ✓ | – | Including SDV for Micrologic 4 and 7 trip units.   |
| SDTAM  | ✓    | – | – | – | ✓ | – | Only for circuit breakers with a Micrologic 2 M or 6 E-M trip unit designed to protect motors.                         |
| 24 Vdc power supply terminal block                           | –    | – | – | ✓ | – | – | Only for Micrologic 5, 6, and 7 trip units.  |

**NOTE:** It is not possible to install all the accessories at the same time on one trip unit. For example, the SDx remote indication option cannot be installed at the same time as an MN or MX release and the OF1 contact.

### Slots for Electrical Auxiliary Devices on Compact NSX400-630 3P/4P Circuit Breakers

Compact NSX400-630 circuit breakers are exclusively equipped with Micrologic trip units.

The following table shows the possible slots for the electrical auxiliary devices mounted in the case. For more information, refer to *Compact NSX & NSXm Catalogue*.




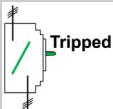
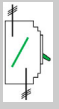
| Name  | Slot |   |   |   |   |   |   |   |   | Comments  |
|---|------|---|---|---|---|---|---|---|---|---|
|   | A    | B | C | D | E | F | G | H | I |   |
| <b>Standard remote indication and control auxiliaries</b> |      |   |   |   |   |   |   |   |   |   |
| OF1   | –    | – | ✓ | – | – | – | – | – | – | For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism). |
| OF2   | –    | ✓ | – | – | – | – | – | – | – |   |
| OF3   | ✓    | – | – | – | – | – | – | – | – |   |
| OF4   | –    | – | – | – | – | – | ✓ | – | – |   |
| SD  | –    | – | – | – | – | – | – | – | ✓ |   |
| SDE   | –    | – | – | – | – | – | – | ✓ | – | Indication contact in Vigi module   |
| SDV   | –    | – | – | – | – | ✓ | – | – | – |   |

| Name   | Slot |   |   |   |   |   |   |   |   | Comments   |
|--|------|---|---|---|---|---|---|---|---|--|
|  | A    | B | C | D | E | F | G | H | I |  |
| MN   | -    | - | - | - | ✓ | - | - | - | - | For all trip unit types and control types (toggle handle, rotary handle, or motor mechanism).                          |
| MX   | -    | - | - | - | ✓ | - | - | - | - |  |
| <b>Remote indication on communication network</b>            |      |   |   |   |   |   |   |   |   |  |
| BSCM   | -    | - | - | - | - | - | ✓ | ✓ | - | For connection of the BSCM module to the communication network.  |
| NSX cord   | -    | - | - | - | - | - | ✓ | - | - |  |
| NSX cord   | -    | - | - | - | - | - | - | - | ✓ | For connection of the Micrologic 5, 6, and 7 trip units to the communication network when no BSCM module is installed. |
| <b>Specific remote indication with Micrologic trip units</b> |      |   |   |   |   |   |   |   |   |  |
| SDx  | -    | - | - | ✓ | ✓ | - | - | - | - | Including SDV for Micrologic 4 and 7 trip units.   |
| SDTAM  | -    | - | - | ✓ | ✓ | - | - | - | - | -  |
| 24 Vdc power supply terminal block                           | -    | - | - | - | - | - | ✓ | - | - | Only for Micrologic 5, 6, and 7 trip units.  |

**NOTE:** It is not possible to install all the accessories at the same time on one trip unit. For example, the SDx remote indication option cannot be installed at the same time as an MN or MX release.

**Operation of the Auxiliary Indication Contacts**

The following table shows the position of the indication contacts (or outputs) relative to the position of the actuator and main contacts.

|   |                      | Position of the actuator and the main contacts                                      |   |                   |                          |         |   |   |   |   |
|---|----------------------|---|---|-------------------|--------------------------|---------|---|---|---|---|
|   |                      |  |  |                   |                          |         |   |   |  |   |
|   |                      | ON  | Tripped by:   |                   |                          |         |   |   | OFF   |   |
|   |                      |   | MN/MX   | PT <sup>(1)</sup> | Trip unit <sup>(2)</sup> |         |   |   |   |   |
|   |                      |   |   |                   | L                        | S or So | I | R | G   |   |
| Name  |                      | Position of indication contacts   |   |                   |                          |         |   |   |   |   |
| OF  |                      | ✓   | -   | -                 | -                        | -       | - | - | -   | - |
| SD  |                      | -   | ✓   | ✓                 | ✓                        | ✓       | ✓ | ✓ | ✓   | - |
| SDE   |                      | -   | -   | -                 | ✓                        | ✓       | ✓ | ✓ | ✓   | - |
| SDV   |                      | -   | -   | -                 | -                        | -       | - | ✓ | -   | - |
| <b>SDx outputs<sup>(3)</sup></b>  |                      |   |   |                   |                          |         |   |   |   |   |
| SD2   | SDT                  | -   | -   | -                 | ✓                        | -       | - | - | -   | - |
| SD4   | PAL                  | -   | -   | -                 | ✓                        | -       | - | - | -   | - |
|   | SDG                  | -   | -   | -                 | -                        | -       | - | - | ✓   | - |
|   | SDV                  | -   | -   | -                 | -                        | -       | - | ✓ | -   | - |
| <b>SDTAM outputs</b>  |                      |   |   |                   |                          |         |   |   |   |   |
| SD2   | Early make/break SDT | -   | -   | -                 | ✓✓                       | -       | - | - | -   | - |
| SD4   | Contactor control    |   |   |                   |                          |         |   |   |   |   |
| ✓: Contact closed, ✓✓: Early-make output (400 ms)   |                      |   |   |                   |                          |         |   |   |   |   |
| <p>(1) PT: Push-to-trip<br/>                 (2) L: Long-time protection<br/>                 S or So: Short-time protection<br/>                 I: Instantaneous protection<br/>                 R: Vigi protection (earth-leakage)<br/>                 G: Ground-fault protection<br/>                 (3) SDx output assignment can be customized for Micrologic 5, 6, and 7 trip units, by using EcoStruxure Power Commission software.</p> |                      |   |   |                   |                          |         |   |   |   |   |

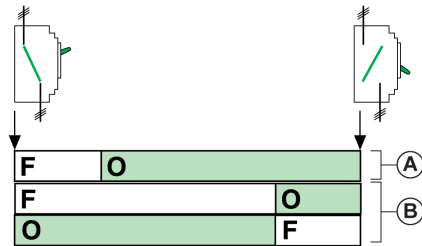


**NOTE:** The indication auxiliary (changeover) contacts are represented in the switchboard by the state of the Normally Open (NO) contact.

The state of the NO contact is open:

- for OF contacts when the circuit breaker is in the **O (OFF)** position.
- for SD, SDE, and SDV contacts when the associated function is not active.

Sequence chart of the OF contacts relative to the main contacts



**A** Main contacts

**B** Position of OF changeover contacts

## Indication Contacts

### Introduction

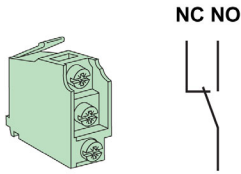
One indicator contact model provides OF, SD, SDE, and SDV indication functions. The position of the contact inside the case determines the function.

Indication contacts are either under the front face of the circuit breaker, under the motor mechanism, or in the rotary handle. Installation is in a compartment isolated from the power circuits. There are two types:

- Standard contact
- Low-level contact

### Standard and Low-Level Contacts

Standard and low-level contacts are the common point changeover type.



**NC** Normally Closed contact  
**NO** Normally Open contact

The following table describes the operation of standard and low-level volt-free contacts:

| Name                  | Definition  |
|-----------------------|---|
| OF auxiliary contact  | <b>Changeover:</b> The NO contact is normally open when the circuit breaker is in the <b>O (OFF)</b> position.  |
| SD auxiliary contact  | <b>Trip indication:</b> The SD contact indicates that the circuit breaker has tripped due to: <ul style="list-style-type: none"> <li>• Long-time protection</li> <li>• Short-time protection</li> <li>• Ground-fault protection</li> <li>• Earth-leakage protection (trip by Micrologic 4 or 7 trip unit, or by Vigi module)</li> <li>• Operation of the MX or MN voltage releases</li> <li>• Operation of the push-to-trip button</li> <li>• Connecting/Disconnecting the circuit breaker</li> <li>• Manually opening the motor mechanism</li> </ul> |
| SDE auxiliary contact | <b>Electrical fault indication:</b> The SDE contact indicates that the circuit breaker has tripped on an electrical fault due to: <ul style="list-style-type: none"> <li>• Long-time protection</li> <li>• Short-time protection</li> <li>• Ground-fault protection</li> <li>• Earth-leakage protection (trip by Micrologic 4 or 7 trip unit, or by Vigi module)</li> </ul>   |
| SDV auxiliary contact | <b>Earth-leakage fault indication:</b> The SDV contact indicates that the circuit breaker has tripped due to an earth-leakage fault detected by the earth-leakage protection of the Vigi module.<br><b>NOTE:</b> Use the SDx module to indicate an earth-leakage fault detected by a Micrologic 4 or 7 or Micrologic 4 AL or 7 AL trip unit.  |

## SDx Module

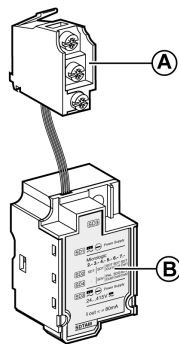
### Introduction

An SDx module can be used with Compact NSX circuit breakers equipped with Micrologic trip units.

The SDx module receives data from the trip unit through an optical link:

- For Micrologic 2 trip units, one output (non-configurable) for remote monitoring of the thermal trip alarm
- For Micrologic 4 trip units, two outputs (non-configurable) for remote monitoring of:
  - The thermal trip alarm
  - The earth-leakage trip alarm
- For Micrologic 5, 6, and 7, two outputs (configurable) for remote monitoring of alarms


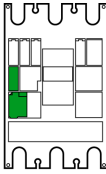
### Description



- A** Output terminal block  
**B** SDx module

### Installation

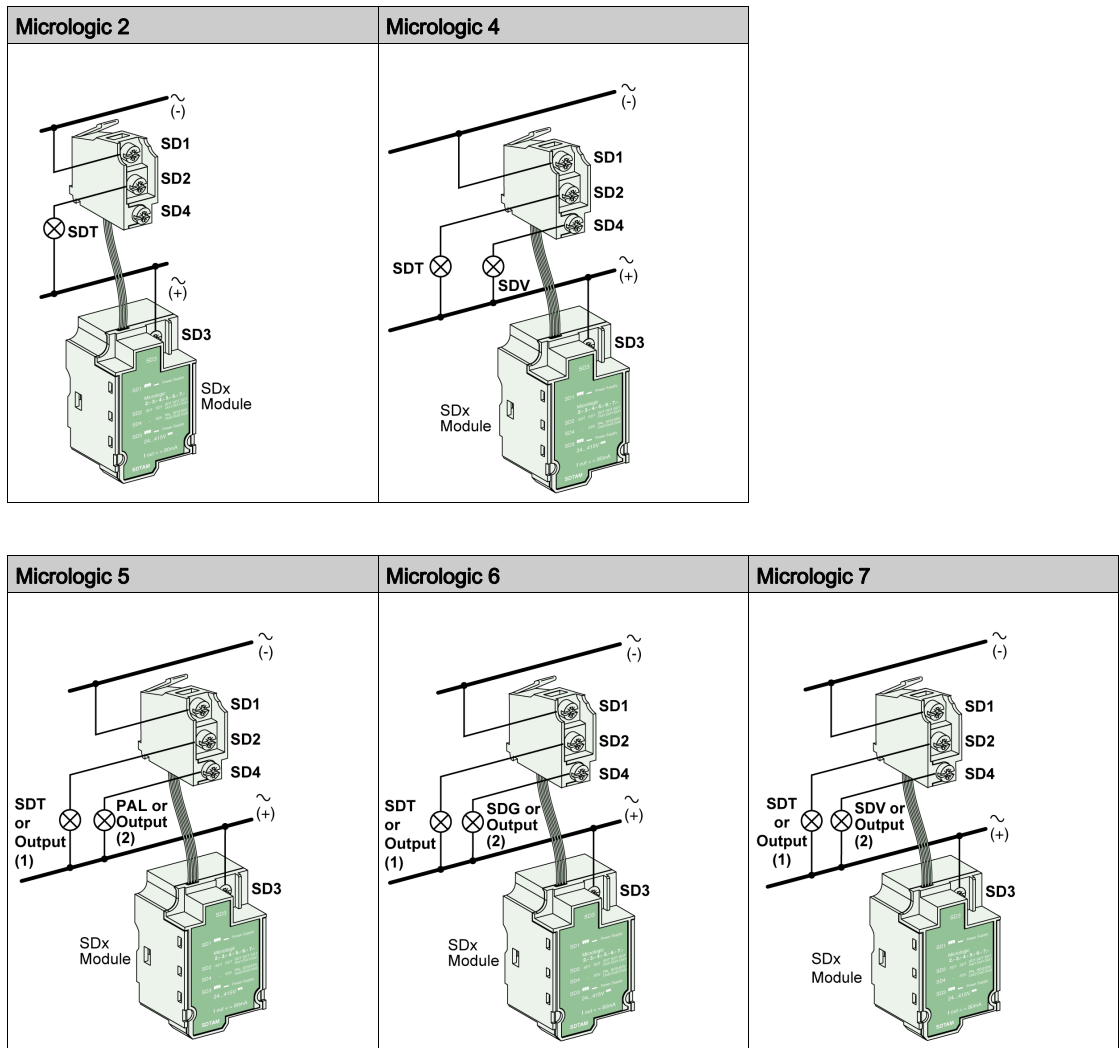
The slots used to install the SDx module depend on the circuit breaker type.

| Compact NSX100-250  | Compact NSX400-630   |
|---|--|
|  |  |

The SDx module cannot be installed at the same time as an MN/MX release and OF contact.

**Connection**

Connect the SDx module and the outputs in strict accordance with the wiring diagram.



The characteristics of the SDx module outputs are:

- Voltage: 24–415 Vac/Vdc
- Current:
  - Active outputs: 80 mA maximum
  - Idle outputs: 0.25 mA

**Output Assignment Factory Setting**

The functions offered by the SDx module outputs depend on the type of trip unit installed with the module

| Micrologic | Output 1 (SD2/OUT1)                  | Output 2 (SD4/OUT2)   |
|------------|--------------------------------------|---|
| 2          | Thermal fault indication alarm (SDT) | Not available   |
| 4          | Thermal fault indication alarm (SDT) | Earth-leakage fault indication alarm (SDV)  |
| 5          | Thermal fault indication alarm (SDT) | Long-time pre-alarm (PAL Ir).<br>Alarm activated as soon as the current in the load reaches 90% Ir. |
| 6          | Thermal fault indication alarm (SDT) | Ground-fault indication alarm (SDG)   |
| 7          | Thermal fault indication alarm (SDT) | Earth-leakage fault indication alarm (SDV)  |

**NOTE:** Outputs SDT, SDG, and SDV return automatically to their initial state when the circuit breaker closes.

### Reconfiguring the SDx Module Outputs

Use EcoStruxure Power Commission software to reconfigure the assignment of SDx output 1 (SD2/OUT1) and output 2 (SD4/OUT2), when they are used with Micrologic 5, 6, and 7 trip units.

For more information about the list of alarms and configuration options using EcoStruxure Power Commission software, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

The operating mode of the outputs can be configured:

- Without latching
- With latching (the return to the initial state takes place by acknowledging the latched output using the communication network or the Micrologic keypad)
- Time-delayed without latching (the return to the initial state takes place at the end of the time delay)
- Forced to the closed state (the return to the initial state takes place by acknowledging the latched output using the communication network or the Micrologic keypad)
- Forced to the open state (the return to the initial state takes place by acknowledging the latched output using the communication network or the Micrologic keypad)

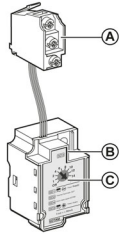
## SDTAM Module (Micrologic 2 M and 6 E-M)

### Introduction

An SDTAM module can be used with circuit breakers with a Micrologic 2 M or 6 E-M trip unit designed to protect motors.

The SDTAM module receives data from the Micrologic trip unit through an optical link and makes available two outputs assigned to manage tripping due to overload.

### Description



- A Output terminals
- B SDTAM module
- C Operating mode adjustment dial

### Installation

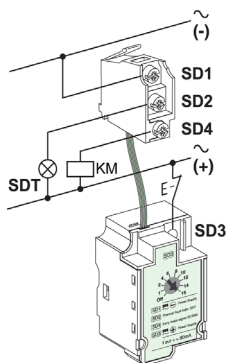
The slots used to install the SDTAM module depend on the circuit breaker type.

| Compact NSX100-250 | Compact NSX400-630 |
|--------------------|--------------------|
|                    |                    |

The SDTAM module cannot be installed at the same time as an MN/MX release and OF contact.

### Connection

Connect the SDTAM module and the two outputs in strict accordance with the wiring diagram.



The characteristics of the SDTAM module outputs are:

- Voltage: 24–415 Vac/Vdc
- Current:
  - Active outputs: 80 mA maximum
  - Idle outputs: 0.25 mA

## Output Assignment

Output 1 (SD2/OUT1): normally open, indicates thermal faults.

Output 2 (SD4/OUT2): normally closed, opens the contactor KM.

Outputs are activated 400 ms before the circuit breaker trips in the case of:

- Long-time protection
- Phase-unbalance protection
- Locked rotor protection (Micrologic 6 E-M)
- Undercurrent protection (Micrologic 6 E-M)

## Contactors Control

Contactors control by the output 2 signal (SD4/OUT2) optimizes continuity of service and provides the following additional benefits:

- Lower risk of motor deterioration.
- Activation of the output indicates that the application is not working normally. Abnormal operation is not the result of an anomaly or internal fault in the motor-feeder.
- The cause of this abnormal operation can be temporary (for example, a voltage drop causing an overly long starting time).

When the cause of the overload or unbalance has disappeared, the equipment can be powered up again.

**NOTE:** To control a contactor with a consumption exceeding 80 mA, it is necessary to provide an interface (RBN or RTBT relay).

## Operating Mode

The SDTAM module incorporates an operating mode adjustment dial:



To return the outputs to their initial state following activation:

- Manual (SDTAM dial in the OFF position) after canceling the module power supply
- Automatic (SDTAM dial on one of the time delay adjustment settings) following a time delay (set from 1 to 15 minutes to allow for the motor cooling time).

## BSCM Breaker Status Control Module

### Introduction

The BSCM Breaker Status Control Module can be used to send the following data via the communication network:

- Circuit breaker states from OF, SD, and SDE auxiliary contacts
- Control instructions for the communicating motor mechanism (if present): opening, closing, and resetting
- Information to assist the operator: storage of the last 10 events

Use the BSCM module with all Compact NSX circuit breakers equipped with thermal-magnetic and Micrologic electronic trip units and with all Compact NSX switch-disconnectors.

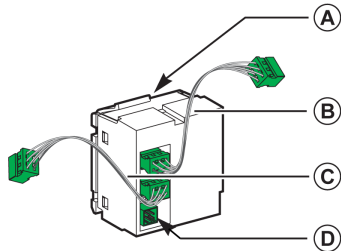
Installation of the BSCM module requires:

- The NSX cord
- Pre-installation of the communicating motor mechanism (if present)

For more information about integrating Compact NSX circuit breaker communication functions, refer to:

- [DOCA0093EN](#), *ULP System (IEC Standard) - User Guide*
- [DOCA0091EN](#), *Compact NSX - Modbus Communication Guide*

### Description

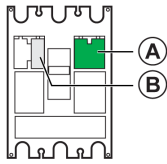
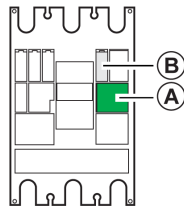


| Marker | Data medium  | Data transmitted   | Comments   |
|--------|--|--|--|
| A      | BSCM module microswitches                          | State of OF and SDE contacts   | The BSCM module takes the place of the auxiliary contacts in the OF and SDE slots. |
| B      | Connector for the NSX cord                         | Communication network and state of SD contact through the microswitch on the NSX cord        | The NSX cord goes in the SD slot instead of the auxiliary contact.                 |
| C      | Connector for the Micrologic 5, 6, or 7 trip units | Communication network  | Only with Micrologic 5, 6, or 7 trip units   |
| D      | Connector for the communicating motor mechanism    | Controlling the communicating motor mechanism<br>Status of the communicating motor mechanism | Use the connector supplied with the communicating motor mechanism.                 |



### Installing the BSCM Module

The slots used to install the BSCM module depend on the circuit breaker type.

| Compact NSX100-250  | Compact NSX400-630   |
|---|--|
|  |  |
| <p><b>A</b> BSCM module<br/><b>B</b> NSX cord</p>                                 |  |

The BSCM module cannot be installed at the same time as an OF contact or the SDE contact.

The BSCM module can be installed on site.

### Connecting the BSCM Module

To install the BSCM module:



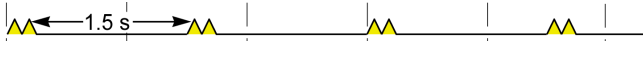
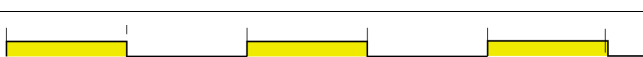
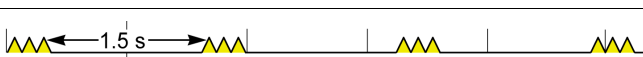
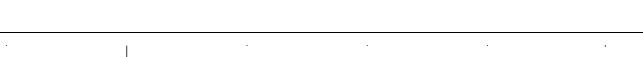
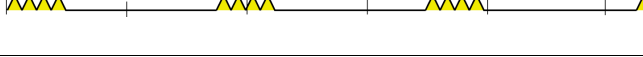


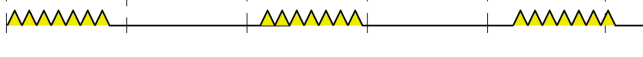
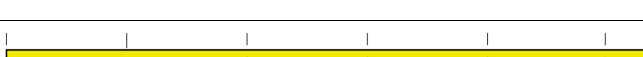
- Plug in the module.
- Connect the 4 connectors.

### Setting Up the BSCM Module

Setting up the BSCM module on the communication network requires no addressing.

### LED Indication on BSCM Module

The LED on the BSCM module is only visible when the front of the case is removed. Use the LED indication on the BSCM module to confirm that the BSCM module is working during commissioning or maintenance operations.

| ULP LED  | Mode                              | Action  |
|--|-----------------------------------|---|
|  | Nominal                           | None  |
|  | Conflict                          | Remove extra ULP module   |
|  | Degraded                          | Replace BSCM module at the next maintenance operation   |
|  | Test                              | None  |
|  | Non-critical firmware discrepancy | Upgrade firmware at the next maintenance operation  |
|  | Non-critical hardware discrepancy | Replace BSCM module at the next maintenance operation   |
|  | Configuration discrepancy         | Install missing features  |
|  | Critical firmware discrepancy     | Use EcoStruxure Power Commission software to check the firmware and hardware compatibility and follow the recommended actions |
|  | Critical hardware discrepancy     |   |
|  | Stop                              | Replace BSCM module   |
|  | Power off                         | Check power supply  |

**Data Provided by the BSCM Module**

| Configuration   | Information  | Can be reset |
|---|--|--------------|
| All circuit breakers with BSCM module   | Count of the total number of times the circuit breaker opens and closes (count of OF contact operations).<br>This counter (totalizer) cannot be reset. | No           |
|   | Count of the total number of times the circuit breaker opens and closes (count of OF contact operations) <sup>(1)</sup>                                | Yes          |
|   | Maximum number of times the circuit breaker can open and close <sup>(2)</sup>  | Yes          |
|   | Count of the number of fault trips by the circuit breaker (count of SD contact operations) <sup>(1)</sup>  | Yes          |
|   | Count of the number of electrical fault trips by the circuit breaker (count of SDE contact operations) <sup>(1)</sup>                                  | Yes          |
| Circuit breakers with BSCM module and communicating motor mechanism   | Count of the number of times the communicating motor mechanism opens <sup>(1)</sup>  | No           |
|   | Count of the number of times the communicating motor mechanism closes <sup>(1)</sup>   | Yes          |
|   | Maximum number of times the communicating motor mechanism closes <sup>(2)</sup>  | Yes          |
|   | Count of the number of times the communicating motor mechanism resets <sup>(1)</sup>   | Yes          |
| (1) The user can modify the content of the counter if, for example, the BSCM module is installed or replaced during operation.<br>(2) Overshooting the threshold results in a medium priority alarm. To acknowledge the alarm, modify the content of the counter or the value of the threshold. |  |              |

**Configuring the BSCM Module**

To configure the BSCM module, use a PC running EcoStruxure Power Commission software and connected to the USB maintenance interface.

The USB maintenance interface must be connected:

- To the RJ45 connector of a ULP module (for example, IFM Modbus-SL interface).
- To the test port of Micrologic 5, 6, and 7 trip units.

With EcoStruxure Power Commission software, you can configure:

- The maximum number of times the circuit breaker can open and close.
- The maximum number of times the communicating motor mechanism can close.
- The reset mode of the communicating motor mechanism.

**Configuring the Resetting of the Communicating Motor Mechanism**

|  |
|--|
| ⚠ CAUTION  |
| HAZARD OF REPEATED CLOSING ON ELECTRICAL FAULT   |
| Reconfiguring of the BSCM Breaker Status Control Module must be done only by qualified electrical personnel. |
| <b>Failure to follow these instructions can result in injury or equipment damage.</b>                        |

The reset mode of the communicating motor mechanism can be configured using the EcoStruxure Power Commission software:

- **Enable Reset even if SDE** to authorize resetting of the mechanism using the communication network even after an electrical fault trip.
- **Enable Automatic Reset** to authorize automatic resetting after tripping by the MN, MX trip release, or push-to-trip button.
- **Enable Reset even if SDE and Enable Automatic Reset** to authorize automatic resetting even after an electrical fault trip.

## NSX Cord

### Introduction

The NSX cord connects a circuit breaker to the communication network.

The NSX cord can be used:

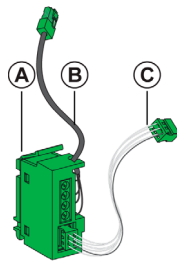
- By itself for communicating measurements and settings (only with Micrologic 5, 6, and 7 trip units)
- Or with a BSCM module:
  - For communicating measurements and settings (only with Micrologic 5, 6, and 7 trip units)
  - For communicating states (with standard and advanced trip units)

For more information about integrating Compact NSX circuit breaker communication functions, refer to:

- [DOCA0093EN](#), *ULP System (IEC Standard) - User Guide*
- [DOCA0091EN](#), *Compact NSX - Modbus Communication Guide*

### Description

The NSX cord consists of a junction box, a cable equipped with an RJ45 connector, and a cable equipped with a screw terminal block.



| No. | Data medium   | Data transmitted      | Comments  |
|-----|---|-----------------------|---|
| A   | NSX cord microswitch  | State of SD contact   | The NSX cord goes into the SD slot instead of the auxiliary contact.                    |
| B   | Cable equipped with an RJ45 connector for connection to a ULP module.   | Communication network | Three cable lengths are available: 0.3 m (9.84 ft), 1.3 m (4.27 ft), and 3 m (14.7 ft). |
| C   | Internal link to the Micrologic 5, 6, or 7 trip unit or the BSCM module | Communication network | With the BSCM module, the NSX cord also transmits the circuit breaker states.           |

The NSX cord also provides the 24 Vdc power supply:

- For the Micrologic 5, 6, or 7 trip unit (without BSCM module)
- For the BSCM module (when this module is installed)

### Installation

The slots used to install the NSX cord depend on the circuit breaker type.

| NSX cord used alone                       |                    | NSX cord and BSCM module |                    |
|---|--------------------|--------------------------|--------------------|
| Compact NSX100-250                        | Compact NSX400-630 | Compact NSX100-250       | Compact NSX400-630 |
|   |                    |                          |                    |
| <b>A</b> NSX cord<br><b>B</b> BSCM module |                    |                          |                    |

The NSX cord cannot be installed at the same time as the SD contact.

The NSX cord can be installed on site.

### Communication with the NSX Cord

The NSX cord connects to the following ULP modules:

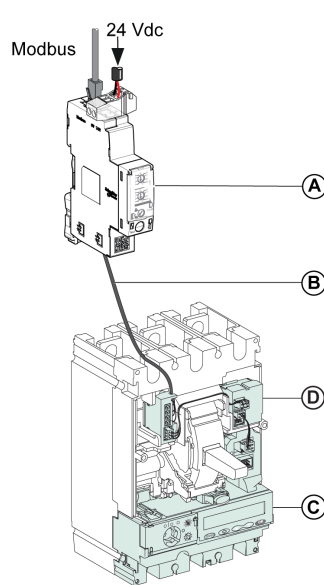
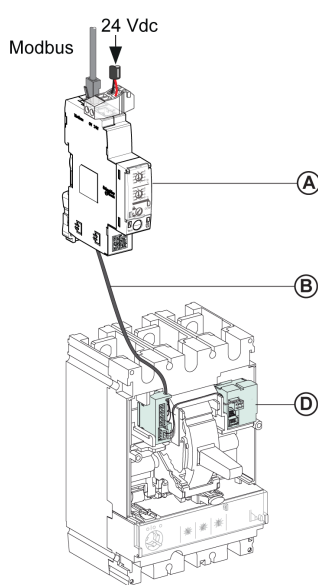
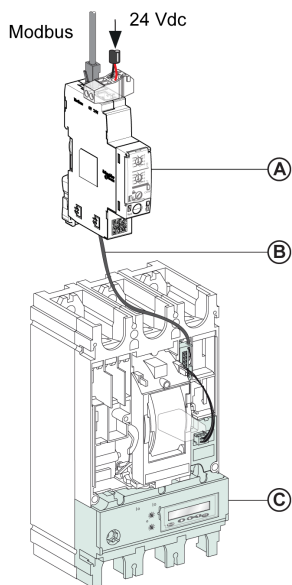
- IFM or IFE communication interface
- FDM121 display
- IO module

The figure below illustrates the connections from the NSX cord to the IFM Modbus-SL interface

**Example 1:** Connection of the IFM interface to the Micrologic 5, 6, or 7 trip unit

**Example 2:** Connection of the IFM interface to the BSCM module

**Example 3:** Connection of the IFM interface to the BSCM module and the Micrologic 5, 6, or 7 trip unit



- A** IFM Modbus-SL interface for one circuit breaker
- B** NSX cord
- C** Micrologic 5, 6, or 7 trip unit
- D** BSCM module

## Insulated NSX Cord

### Introduction

For system voltage greater than 480 Vac, an insulated variant of the NSX cord needs to be used, terminated by an electronic module with a female RJ45 connector. A ULP cord must be used to connect the insulated NSX cord electronic module to a ULP module.

The reference for the insulated NSX cord is LV434204.

The insulated NSX cord electronic module must be supplied with 24 Vdc in order to guarantee isolation of the ULP system.

### Electronic Module Characteristics

The following table summarizes the electronic module characteristics:

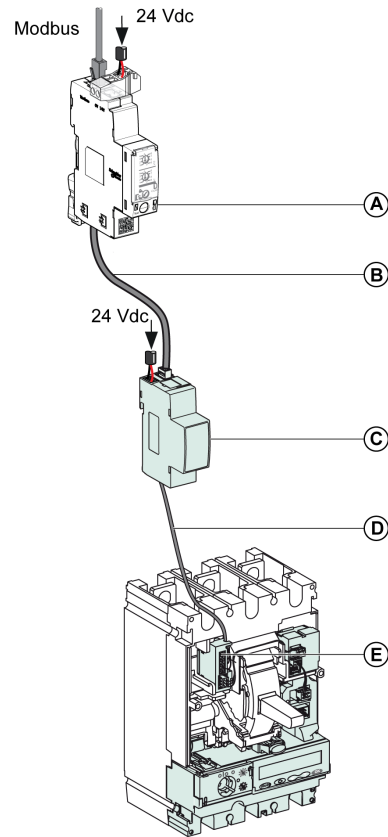
| Characteristic                               | Value   |
|--|---|
| Dimensions                                   | 27 x 27 x 27 mm   |
| Mounting                                     | On DIN rail   |
| Degree of protection of the installed module | <ul style="list-style-type: none"> <li>● On the front panel (wall-mounted enclosure): IP40</li> <li>● On the connections (behind the enclosure door): IP20</li> </ul> |
| Operating temperature                        | -25 to +70 °C   |
| Power supply voltage                         | 24 Vdc -20%/+10% (19.2–26.4 Vdc)  |
| Consumption                                  | <ul style="list-style-type: none"> <li>● Typical: 20 mA/24 Vdc at 20 °C</li> <li>● Maximum: 30 mA/19.2 Vdc at 60 °C</li> </ul>  |

### Insulated NSX Cord Connection

The NSX cord connects to a ULP module:

- IFM or IFE communication interface
- FDM121 display
- IO module

The figure below illustrates the connections from the insulated NSX cord to the Modbus-SL interface for one circuit breaker:

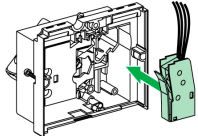
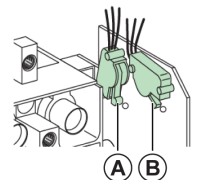


- A** IFM Modbus-SL interface for one circuit breaker
- B** RJ45 male/male ULP cable
- C** Insulated ULP module for system voltage greater than 480 Vac
- D** Insulated ULP cord for system voltage greater than 480 Vac
- E** Connector for Compact NSX circuit breaker internal connection

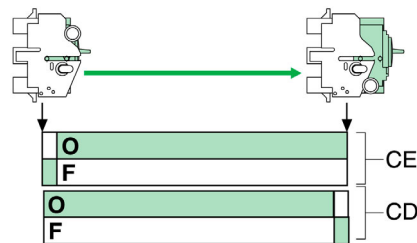
## Control Auxiliaries

### Control and Indication Contacts Installed Outside the Circuit Breaker

Control and indication contacts installed outside the case are contacts for specific applications. Refer to *Compact NSX & NSXm Catalogue*.

|  |  |
|--|--|
| <p>CAM contacts</p>       | <p><b>Early-operation contacts</b><br/>Install in the rotary handle:</p> <ul style="list-style-type: none"> <li>• Early-make contacts (CAF1, CAF2) actuate before the poles close when a circuit breaker manual command is given.</li> <li>• The early-break changeover contact (CAO1) actuates before the poles open when a circuit breaker manual command is given.</li> </ul> |
| <p>Carriage switches</p>  | <p><b>Connected (CE)/Disconnected (CD) carriage switches</b><br/>Install on the chassis to indicate the position of the circuit breaker in the chassis:</p> <p><b>A</b> Connected position carriage switch (CE)<br/><b>B</b> Disconnected position carriage switch (CD)</p>  |

Operation of connected/disconnected carriage switches


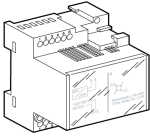
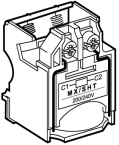


**CE** Connected position carriage switch  
**CD** Disconnected position carriage switch

### Voltage Trip Releases

Use voltage trip releases to trip circuit breakers deliberately using an electrical signal. Install these auxiliaries in the case under the front face.

The characteristics of these auxiliaries comply with the recommendations of the standard IEC/EN 60947-2.

|  |  |
|--|--|
| <p>MN</p>               | <p><b>MN undervoltage trip release</b><br/>This release:</p> <ul style="list-style-type: none"> <li>• Trips the circuit breaker when the voltage is less than 0.35 times the rated voltage <math>U_n</math>. If the voltage is between 0.35 and 0.7 times the rated voltage <math>U_n</math>, tripping is possible but not guaranteed. Above 0.7 times the rated voltage <math>U_n</math>, tripping is impossible.</li> <li>• Closes the circuit breaker again once the voltage reaches 0.85 times the rated voltage.</li> </ul> <p>Use this type of trip release for fail-safe emergency stops.</p> |
| <p>Time-delay unit</p>  | <p><b>Time-delay unit for MN undervoltage trip release</b><br/>The time-delay unit eliminates nuisance tripping of an undervoltage trip release due to transient voltage dips lasting &lt; 200 ms.<br/>There are two types of time-delay units: adjustable or fixed.</p>   |
| <p>MX</p>               | <p><b>MX shunt trip release</b><br/>This release trips the circuit breaker when the voltage exceeds 0.7 times the rated voltage <math>U_n</math>.</p>  |





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# Chapter 4

## Compact NSX Trip Units

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### What Is in This Chapter?

This chapter contains the following sections:

| Section | Topic  | Page |
|---------|--|------|
| 4.1     | Fault Currents and Trip Units                          | 86   |
| 4.2     | TM-D, TM-G Thermal-Magnetic and MA Magnetic Trip Units | 96   |
| 4.3     | Vigi Earth-Leakage Protection Module                   | 108  |
| 4.4     | Micrologic Electronic Trip Units                       | 111  |

# Section 4.1

## Fault Currents and Trip Units

---

### What Is in This Section?

This section contains the following topics:

| Topic  | Page |
|--|------|
| Applications   | 87   |
| Fault Currents in Electrical Distribution                  | 88   |
| Protection Against Overcurrents in Electrical Distribution | 89   |
| Protection Against Ground Faults                           | 91   |
| Protection for Motor-Feeders                               | 93   |

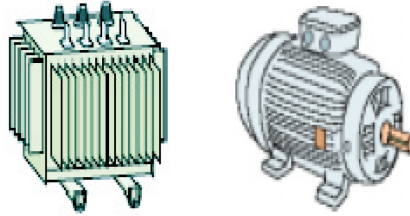
## Applications

### The Two Main Types of Application Requiring Protection

Compact NSX circuit breaker trip units offer protection for all applications due to the great flexibility of their settings.

Two types of application are taken into consideration:

- Electrical distribution protection
- Special protection for receivers (for example, motors, transformers) or generators



## Fault Currents in Electrical Distribution

### The Fault Current Types

There are four types of fault current, divided into two categories:

- The overcurrent category:
  - Overload currents
  - Short-circuit currents
- The ground fault category:
  - Low intensity ground faults
  - High intensity ground faults

### The Overcurrent Category

The main characteristics and associated risks are described below:

- Overload currents:

These are mainly due to problems with excessive loads on receivers. For example, operating too many consumers in a workshop at the same time (lighting, heating, power) can bring about an electrical distribution overload.

The main risks from overload currents are gradual deterioration in equipment, or a fire.
- Short-circuit currents:

These can be due to deterioration in the plant or within a receiver. For example, a short-circuit between two phases in the winding of a motor being operated in severe conditions (vibration, damp and/or corrosive atmosphere).

The risks associated with short-circuit currents are the instantaneous deterioration of equipment, a fire, or even an explosion due to the high energy level at the site of the short-circuit.

### The Ground Fault Category

Ground faults can be due to abnormal aging of the plant, of a load or conductors, that have deteriorated in damp conditions.

The intensity of such fault currents depends on the ground connection diagram used. These currents can be:

- Very low in value, that is, well below the rated feed current in the TT system (these are known as leakage currents or residual ground fault currents).
- High in value, that is, identical to a short-circuit current in the TN-S system (these are known as ground fault currents).

Whatever the value of ground leakage currents, they present a very grave risk of electrocution or fire.

## Protection Against Overcurrents in Electrical Distribution

### Compact NSX Circuit Breaker Overcurrent Trip Units

Compact NSX circuit breaker trip units are designed to handle overcurrents (overload currents and short-circuit currents) and in certain cases, ground fault currents.

- Pickup adjustments are calculated relative to the downstream circuit to be protected.
- Time delay adjustments are calculated in relation to the protection management (coordination).

**NOTE:** The protection plan is based on coordination of the protections - and in particular on discrimination. This can be achieved by time delays (time-related discrimination) while complying with ammeter- and power-related discrimination rules.

There are two types of trip unit:

- Thermal-magnetic trip units for Compact NSX100-250 circuit breakers
- Micrologic electronic trip units for Compact NSX100-630 circuit breakers

### Standard Settings for Overcurrent Protections

Standard IEC/EN 60947-2 states the trip characteristics at the circuit breaker limits.

The following table summarizes the recommendations of standard IEC/EN 60947-2 for the circuit breaker protection function:

| Protection function      | Setting recommendations  |
|--------------------------|--|
| Long-time protection     | <p>Long-time protection of the <i>inverse time</i> type (with <math>I^2t</math> constant):</p> <ul style="list-style-type: none"> <li>● No trip for a current below 105% of <math>I_r</math></li> <li>● Trip in less than two hours for a current equal to: <ul style="list-style-type: none"> <li>○ 120% of <math>I_r</math> for an electronic trip unit</li> <li>○ 130% of <math>I_r</math> for a thermal-magnetic trip unit</li> </ul> </li> </ul> <p>For a higher fault current, the trip time is inversely proportional to the fault current value.</p> |
| Short-time protection    | <p>Short-time protection is <i>definite time</i>:</p> <ul style="list-style-type: none"> <li>● No trip for a current below 80% of the short time setting</li> <li>● Trip for a current equal to 120% of the short time setting</li> </ul> <p>The trip time is:</p> <ul style="list-style-type: none"> <li>● Less than 0.2 s for a short time protection with no time delay</li> <li>● Equal to the value of the time delay <math>t_{sd}</math> for a protection with time delay</li> </ul>   |
| Instantaneous protection | <p>Instantaneous protection is <i>definite time</i>:</p> <ul style="list-style-type: none"> <li>● No trip for a current below 80% of the instantaneous setting</li> <li>● Trip for a current equal to 120% of the instantaneous setting</li> </ul> <p>The trip time is less than 0.2 s.</p>  |

### The Neutral Conductor

The installation rules closely define the type of protection to be used having regard to:

- Potential overcurrents (overloads and short-circuits).
- Conductors to be protected.
- Simultaneous cutoff of all conductors including the neutral conductor (multi-pole breaking).

**NOTE:** All three of the phase conductors must be protected at all times. The neutral conductor (if it is distributed and identical to the phases in size, that is, full neutral) is normally protected by the phase protection.

**Description of the Neutral Protection**

The neutral must have specific protection if:

- It is reduced in size compared to the phases.
- Nonlinear loads generating third order harmonics and multiples thereof are installed.

It may be necessary to cut off the neutral for functional reasons (multiple source diagram) or safety reasons (working with power off).

To summarize, the neutral conductor can be:

- Non-distributed (3P).
- Distributed, not cut off and not protected (3P).
- Distributed, not cut off but protected (3P with ENCT option). Refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.
- Distributed, cut off and protected (4P).

Compact NSX trip units are suitable for all protection types.

| Compact NSX | Possibilities               | Neutral protection |
|-------------|-----------------------------|--------------------|
| 3P          | 3P, 3D                      | None               |
| 3P + ENCT   | 3P, 3D                      | None               |
|             | 3P, 3D + N/2                | Half neutral       |
|             | 3P, 3D + N                  | Full neutral       |
|             | 3P, 3D + OSN <sup>(1)</sup> | Oversized neutral  |
| 4P          | 4P, 3D                      | None               |
|             | 4P, 3D + N/2                | Half neutral       |
|             | 4P, 4D                      | Full neutral       |
|             | 4P, 4D + OSN <sup>(1)</sup> | Oversized neutral  |

(1) OSN (OverSized Neutral) protection is used when high third harmonic (and multiples of the third harmonic) currents are present. OSN protection is installed on Micrologic 5, 6, and 7 trip units. Refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

P: Breaking pole, D: Pole protected by the trip unit, N: Neutral protection.

## Protection Against Ground Faults

### Introduction

Protection against ground faults is provided by:

- Earth-leakage protection in the case of low intensity fault currents (fault current limitation is linked to ground connection diagram TT or TN-S). Earth-leakage protection is provided by:
  - Earth-leakage protection embedded in Micrologic 4 and 7 trip units.
  - Vigi earth-leakage protection module added to the circuit breaker.
- Ground-fault protection embedded in Micrologic 6 trip units in the case of high intensity fault currents (this protection can be used only with ground connection diagram TN-S)

### Embedded Earth-Leakage Protection

Earth-leakage protection is embedded within the Micrologic 4 and 7 trip units.

The maximum value of  $I\Delta n$  depends on the circuit breaker frame size:

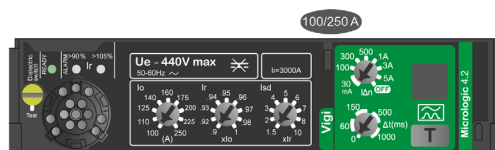
| Circuit breaker frame size | 100 - 250 | 400 - 630 |
|----------------------------|-----------|-----------|
| Maximum value $I\Delta n$  | 5 A       | 10 A      |

The range provides two types of device:

- Trip devices trip on an earth-leakage fault
- Alarm devices measure and signal an earth-leakage fault without tripping:
  - On the front face
  - Through the SDx output contact

The following illustrations show the two types of Micrologic 4 trip units:

Micrologic 4 trip



Micrologic 4 alarm



For more information about Micrologic 7, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

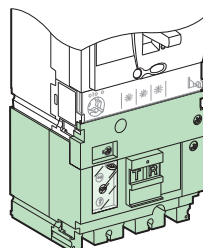
### Earth-Leakage Protection with Vigi Module

The Vigi module is external to the trip unit and is designed to provide earth-leakage protection for the following situations:

- For system voltages up to 550 Vac
- For breaking capacity over 150 kA
- For  $I\Delta n$ , pickup can be set over 10 A (Vigi MB only)

The module can be installed on Compact NSX circuit breakers with Micrologic 2 and 5 trip units.

Vigi module installed on a Compact NSX circuit breaker



### Ground-Fault Protection

Ground-fault protection is embedded in Micrologic 6 trip units. For more information, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

### Setting the Earth-Leakage Protection

Installation standards require or recommend particular sensitivity and trip time values for earth-leakage protection:

| Type of protection  | $I\Delta n$                                    | $\Delta t$                 | Installation standards   |
|---|--|----------------------------|--|
| Protection against direct contact                               | $\leq 30 \text{ mA}$                           | $\leq 40 \text{ ms}^{(1)}$ | Required   |
| Fire protection   | $\leq 300 \text{ mA}$ or $\leq 500 \text{ mA}$ | $\leq 40 \text{ ms}^{(1)}$ | Required if necessary  |
| Protection against indirect contact                             | $I\Delta n$                                    | $\leq 1 \text{ s}$         | Lowest possible recommended values of $I\Delta n$ and $\Delta t$ (the value of $I\Delta n$ depends on the ground resistance) |
| (1) Value of $\Delta t$ for a fault current $\geq 10 I\Delta n$ |  |                            |  |

### Setting the Ground-Fault Protection

Installation standards (in particular the NEC - National Electrical Code - defining installation rules in the USA) require or recommend the pickup and trip time values for ground-fault protection.

| Location  | $I_g$                  | $t_g$              | NEC  |
|---|------------------------|--------------------|--|
| On the incoming supply to the low voltage distribution (and for $I_n > 1,000 \text{ A}$ ) | $\leq 1,200 \text{ A}$ | –                  | Required                                     |
|   | $\leq 3,000 \text{ A}$ | $\leq 1 \text{ s}$ | Required                                     |
| Downstream of the low voltage distribution  | $I_g$                  | –                  | Lowest possible recommended values for $I_g$ |

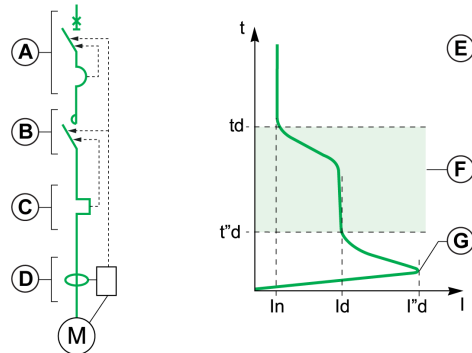


## Protection for Motor-Feeders

### Structure of a Motor-Feeder

Direct-on-line starting is the most widely used type of motor-feeder.

The direct-on-line starting motor-feeder can comprise up to four different items of switchgear providing one or more functions. It must also incorporate the specific characteristics of the application.



- A Switchgear for short-circuit protection
- B Control gear
- C Switchgear for overload protection
- D Switchgear for ground-fault protection
- E Characteristic  $t = f(I)$  of an asynchronous D.O.L. starting motor
- F Starting phase
- G Current peak on activation

### Characteristics Defined by Standard IEC/EN 60947-4-1

A motor-feeder must satisfy the general rules of standard IEC/EN 60947-4-1, in particular the rules concerning the protection of contactors and motor-feeders.

In the matter of protection, this standard defines:

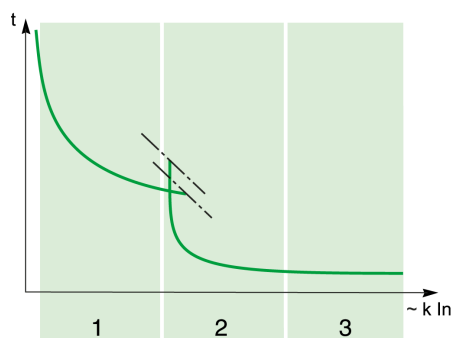
- Coordination of motor-feeder protections
- Thermal relay trip classes
- Insulation coordination

### Coordination According to Standard IEC/EN 60947-4-1

Two types of coordination are allowed: type 1 coordination or type 2 coordination.

- In type 1 coordination, deterioration of the contactor and relay is accepted under the two following conditions:
  - The contactor or starter does not represent a danger to people or installations.
  - The starter can operate correctly when parts have been repaired or replaced.
- In type 2 coordination, some slight welding of the contactor or starter contacts is allowed if, following type 2 coordination tests:
  - They are easy to separate
  - The control and protection switchgear functions then work without the need for repair

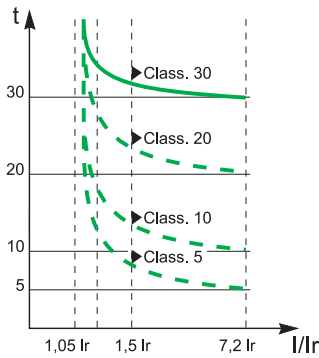
To ensure type 2 coordination, standard IEC/EN 60947-4-1 lays down three  $I_d$  fault current tests intended to check that the equipment behaves correctly in overload and short-circuit conditions.



- 1 Overload zone  $I_d < 10 I_n$
- 2 Impedant short-circuit zone  $10 I_n < I_d < 50 I_n$
- 3 Short-circuit zone  $I_d > 50 I_n$

### Thermal Relay Trip Classes

The four thermal relay trip classes are 5, 10, 20 and 30 (values correspond to the maximum relay trip time in seconds at 7.2 In).



Standard trip time values

| Class | 1.05 In     | 1.2 In      | 1.5 In         | 7.2 In          |
|-------|-------------|-------------|----------------|-----------------|
| 5     | t > 2 hours | t > 2 hours | t < 2 minutes  | 0.5 s ≤ t ≤ 5 s |
| 10    | t > 2 hours | t > 2 hours | t < 4 minutes  | 4 s ≤ t ≤ 10 s  |
| 20    | t > 2 hours | t > 2 hours | t < 8 minutes  | 6 s ≤ t ≤ 20 s  |
| 30    | t > 2 hours | t > 2 hours | t < 12 minutes | 9 s ≤ t ≤ 30 s  |

Classes 5 and 10 are most commonly used. Classes 20 and 30 concern applications in which motor starting conditions are difficult.

### Additional Protection

Depending on the application and the operating constraints, additional protection may be required concerning:

- Phase unbalance or phase loss
- Locked rotor
- Undercurrent
- Long starts

### Compact NSX Motor Circuit Breakers

Compact NSX motor circuit breakers incorporate MA thermal-magnetic trip units and Micrologic type M electronic trip units.

Protection functions by trip unit type

| Protection                                  | Trip unit type |                  |                |                  |
|---|----------------|------------------|----------------|------------------|
|   | MA             | Micrologic 1.3 M | Micrologic 2 M | Micrologic 6 E-M |
| Overloads                                   | -              | -                | ✓              | ✓                |
| Short-circuits                              | ✓              | ✓                | ✓              | ✓                |
| Insulation faults (ground-fault protection) | -              | -                | -              | ✓                |
| Phase unbalance or phase loss               | -              | -                | ✓              | ✓                |
| Locked rotor                                | -              | -                | -              | ✓                |
| Undercurrent                                | -              | -                | -              | ✓                |
| Long starts                                 | -              | -                | -              | ✓                |

The protection against insulation faults in the Micrologic 6 E-M trip unit is the ground-fault protection type.

Type 1 and 2 coordination tests have been carried out with motor-feeder components in respect of all Compact NSX motor circuit breakers.

## Trip classes by trip unit type

| Class | Trip unit type |                  |                |                  |
|-------|----------------|------------------|----------------|------------------|
|       | MA             | Micrologic 1.3 M | Micrologic 2 M | Micrologic 6 E-M |
| 5     | –              | –                | ✓              | ✓                |
| 10    | –              | –                | ✓              | ✓                |
| 20    | –              | –                | ✓              | ✓                |
| 30    | –              | –                | –              | ✓                |

**Trip Unit Long-Time Protection**

The pickup setting  $I_r$  for trip unit long-time protection is expressed in amperes:

- This value corresponds to the operating current used in the motor application
- The maximum  $I_r$  setting corresponds to the trip unit rating  $I_n$

## Section 4.2

### TM-D, TM-G Thermal-Magnetic and MA Magnetic Trip Units

---

#### What Is in This Section?

This section contains the following topics:

| Topic   | Page |
|---|------|
| Thermal-Magnetic Trip Unit Summary  | 97   |
| TM-D Thermal-Magnetic Trip Unit for 1P and 2P Circuit Breakers                    | 99   |
| TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers up to 63 A         | 100  |
| TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers from 80 A to 250 A | 101  |
| TM-G Thermal-Magnetic Trip Unit   | 104  |
| MA Magnetic Trip Unit   | 106  |

## Thermal-Magnetic Trip Unit Summary

### Introduction

Thermal-magnetic trip units are designed to provide protection for distribution or for specific applications.

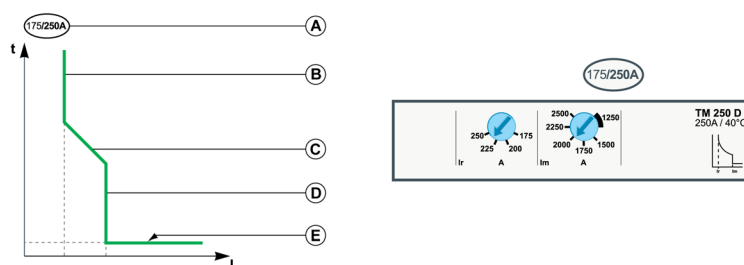
| Identification | Type of protection  |
|----------------|---|
| TM-D           | Thermal-magnetic trip unit  |
| TM-G           | Thermal-magnetic trip unit with low pickup (for protecting generators, very long feeds) |
| MA             | Magnetic-only trip unit (for example, for protecting motors, transformers)              |

The following table shows the trip units compatible with the Compact NSX circuit breakers. For more information, refer to *Compact NSX & NSXm Catalogue*.

| Trip units               | Built-in / Interchangeable | NSX100 |    |       | NSX160 |    |       | NSX250 | NSX400 | NSX630 |
|--------------------------|----------------------------|--------|----|-------|--------|----|-------|--------|--------|--------|
|                          |                            | 1P     | 2P | 3P/4P | 1P     | 2P | 3P/4P | 3P/4P  | 3P/4P  | 3P/4P  |
| NA (switch-disconnector) | Built-in                   | -      | -  | -     | -      | -  | -     | -      | ✓      | ✓      |
| TM-D                     | Built-in                   | ✓      | ✓  | -     | ✓      | ✓  | -     | -      | -      | -      |
| TM-D                     | Interchangeable            | -      | -  | ✓     | -      | -  | ✓     | -      | -      | -      |
| TM-AC                    | Built-in                   | -      | -  | -     | -      | -  | -     | -      | ✓      | ✓      |
| TM-AC                    | Interchangeable            | -      | -  | ✓     | -      | -  | ✓     | ✓      | -      | -      |
| TM-G                     | Interchangeable            | -      | -  | ✓     | -      | -  | ✓     | ✓      | -      | -      |
| MA                       | Interchangeable            | -      | -  | ✓     | -      | -  | ✓     | ✓      | -      | -      |

### Protections and Settings of Thermal-Magnetic Trip Units

The adjustment dials are on the front of the trip units:



| Item | Parameter | Description   | Type <sup>(1)</sup> |      |    |
|------|-----------|---|---------------------|------|----|
|      |           |   | TM-D                | TM-G | MA |
| A    | -         | Trip unit setting range: minimum setting/maximum setting. Trip unit rating $I_n$ corresponds to the maximum value of the setting range. | O                   | O    | O  |
| B    | $I_r$     | Thermal protection pickup   | ✓                   | ✓    | -  |
| C    | $t_r$     | Thermal protection time delay   | O                   | O    | -  |
| D    | $I_m$     | Magnetic protection pickup  | ✓/O                 | O    | ✓  |
| E    | $t_m$     | Magnetic protection time delay  | O                   | O    | O  |

(1) Functions:

✓: Adjustable

O: Non-adjustable

✓/O: Adjustable or non-adjustable according to the trip unit rating

-: Not present

### Upgradeability of Thermal-Magnetic Trip Units

|   |
|---|
| <b>⚠ WARNING</b>  |
| <b>HAZARD OF DESTRUCTION OF THE MICROLOGIC TRIP UNIT</b>  |
| It is mandatory to use snap-off screws LV429513 to install a Micrologic trip unit.                    |
| <b>Failure to follow these instructions can result in death, serious injury, or equipment damage.</b> |

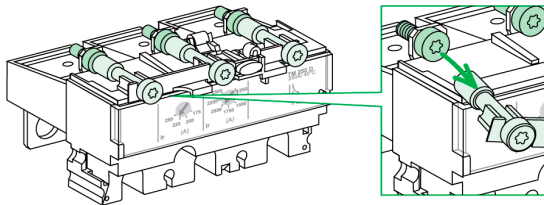
Upgradeability of trip units depends on the circuit breaker type:

- For 1 or 2 poles, trip units are built-in.
- For 3 or 4 poles, trip units are interchangeable.

**NOTE:** In Compact NSX circuit breakers with R, HB1, and HB2 breaking performances, the trip units are not interchangeable.

Onsite swapping of trip units is simple and reliable:

- No connections to make
- No special tools (for example, calibrated torque wrench)
- Compatibility of trip units provided by mechanical cap
- Torque limited screw provides proper mounting (see drawing below)

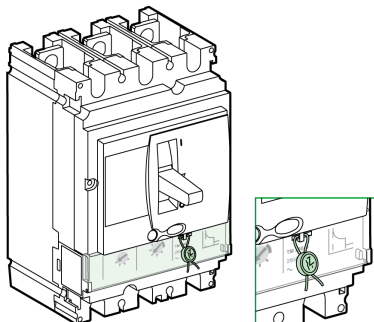


The design of the trip units limits the risk of incorrect tightening or oversights. The simplicity of the swapping process means that it is easy to make the necessary adjustments as operation and maintenance processes evolve.

**NOTE:** When the trip unit has been mounted by this means, the trip unit can still be removed: the screw head is accessible. When a trip unit is reinstalled after being removed, it is mandatory to use torque limiting snap-off screws LV429513 for the reinstallation.

### Sealing the Protection

The transparent cover on thermal-magnetic trip units can be sealed to prevent modification of the protection settings:



## TM-D Thermal-Magnetic Trip Unit for 1P and 2P Circuit Breakers

### Introduction

The TM-D thermal-magnetic trip unit for 1P/2P circuit breakers up to 160 A are built-in trip units.

They are designed for AC and DC general-purpose applications.

The TM-D built-in 1P/2P trip units provide:

- fixed thermal threshold
- fixed magnetic pickup

### Setting the Thermal Protection

The thermal protection pickup  $I_r$  cannot be adjusted and equals the value shown below:

| Trip unit rating $I_n$ (A) at 40 °C (104 °F) | 16 | 20 | 25 | 32 | 40 | 50 | 63 | 80 | 100 | 125 | 160 |
|--|----|----|----|----|----|----|----|----|-----|-----|-----|
| Fixed Pickup $I_r$ (A) at 40 °C (104 °F)     | 16 | 20 | 25 | 32 | 40 | 50 | 63 | 80 | 100 | 125 | 160 |

### Setting the Magnetic Protection

The magnetic protection pickup cannot be adjusted and equals the value shown below:

| Fixed pickup $I_m$ (A) +/- 20% | Trip unit rating $I_n$ (A) |     |     |     |     |     |     |     |       |       |       |
|--------------------------------|----------------------------|-----|-----|-----|-----|-----|-----|-----|-------|-------|-------|
|                                | 16                         | 20  | 25  | 32  | 40  | 50  | 63  | 80  | 100   | 125   | 160   |
| Marked AC value <sup>(1)</sup> | 190                        | 190 | 300 | 300 | 500 | 500 | 500 | 640 | 800   | 1,000 | 1,250 |
| True DC value                  | 260                        | 260 | 400 | 400 | 700 | 700 | 700 | 800 | 1,000 | 1,200 | 1,250 |

(1) TM-D 1P/2P trip units are marked with AC values. A correction coefficient is required to obtain the DC pickup values indicated.

## TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers up to 63 A

### Introduction

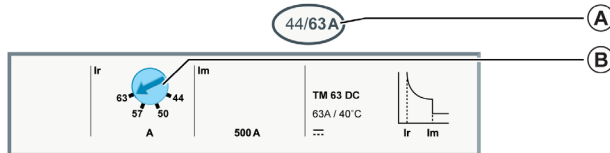
The TM-D thermal-magnetic trip unit for 3P/4P circuit breakers up to 63 A are interchangeable trip units. They are designed for AC and DC general-purpose applications.

The TM-D interchangeable 3P/4P trip units provide:

- adjustable thermal threshold
- fixed magnetic pickup

### Description

The setting range and adjustment dials are on the front of the trip unit.

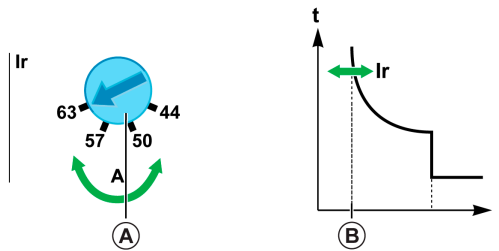


- A Setting range for TM-D thermal-magnetic 3P/4P trip unit
- B Adjustment dial for the thermal protection pickup Ir

### Setting the Thermal Protection

The thermal protection pickup Ir is set by a 4-setting dial.

Turning the thermal protection adjustment dial (A) modifies the trip curve as shown (B).



The table below shows the values of the pickup Ir (in amperes) for thermal protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial Ir.

| Trip unit rating In (A) at 40 °C (104 °F) | 16 | 25 | 32 | 40 | 50 | 63 |
|---|----|----|----|----|----|----|
| Pickup Ir (A) at 40 °C (104 °F)           | 11 | 18 | 22 | 28 | 35 | 44 |
|   | 13 | 20 | 26 | 32 | 40 | 50 |
|   | 14 | 23 | 29 | 36 | 45 | 57 |
|   | 16 | 25 | 32 | 40 | 50 | 63 |

### Setting the Magnetic Protection

The magnetic protection pickup cannot be adjusted and equals the value shown below:

| Fixed pickup Im (A) +/- 20%    | Trip unit rating In (A) |     |     |     |     |     |
|--------------------------------|-------------------------|-----|-----|-----|-----|-----|
|                                | 16                      | 25  | 32  | 40  | 50  | 63  |
| Marked AC value <sup>(1)</sup> | 190                     | 300 | 400 | 500 | 500 | 500 |
| True DC value                  | 260                     | 400 | 550 | 700 | 700 | 700 |

(1) TM-D 3P/4P trip units up to 63 A are marked with AC values. A correction coefficient is required to obtain the DC pickup values indicated.



## TM-D Thermal-Magnetic Trip Unit for 3P and 4P Circuit Breakers from 80 A to 250 A

### Introduction

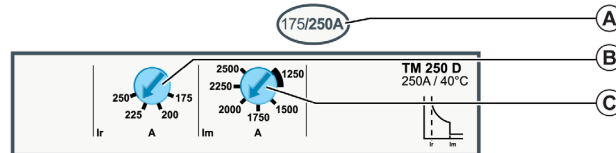
The TM-D thermal-magnetic trip unit is designed to protect conductors in commercial and industrial electrical distribution.

The trip unit exists in two configurations:

- 3P, 3D
- 4P, 3D

### Description

The adjustment dials are on the front of the trip unit:

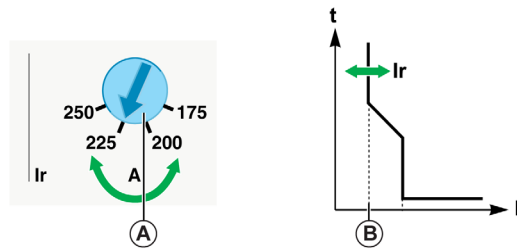


- A** Setting range for the TM-D thermal-magnetic trip unit
- B** Adjustment dial for the thermal protection pickup  $I_r$
- C** Adjustment dial for the magnetic protection pickup  $I_m$  (for TM-D 200/250 only)

### Setting the Thermal Protection

The thermal protection pickup  $I_r$  is set by a 4-setting dial.

Turning the thermal protection adjustment dial **(A)** modifies the trip curve as shown **(B)**.



The following table shows the values of the pickup  $I_r$  (in amperes) for thermal protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial  $I_r$ .

| Trip unit rating $I_n$ (A) | 16 | 25 | 32 | 40 | 50 | 63 | 80 | 100 | 125 | 160 | 200 | 250 |
|----------------------------|----|----|----|----|----|----|----|-----|-----|-----|-----|-----|
| Pickup $I_r$ (A)           | 11 | 18 | 22 | 28 | 35 | 44 | 56 | 70  | 88  | 112 | 140 | 175 |
|                            | 13 | 20 | 26 | 32 | 40 | 50 | 64 | 80  | 100 | 128 | 160 | 200 |
|                            | 14 | 23 | 29 | 36 | 45 | 57 | 72 | 90  | 113 | 144 | 180 | 225 |
|                            | 16 | 25 | 32 | 40 | 50 | 63 | 80 | 100 | 125 | 160 | 200 | 250 |

### Setting the Magnetic Protection on Trip Units with $I_n$ from 80 A to 160 A

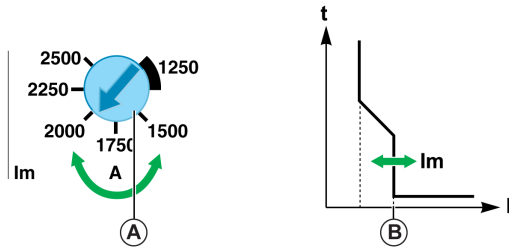
For trip units rated below 200 A, the magnetic protection pickup cannot be adjusted and equals the value shown below:

| Trip unit rating $I_n$ (A) | 16  | 25  | 32  | 40  | 50  | 63  | 80  | 100 | 125  | 160  |
|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|------|------|
| Pickup $I_m$ (A) +/- 20%   | 190 | 300 | 400 | 500 | 500 | 500 | 640 | 800 | 1250 | 1250 |

**Setting the Magnetic Protection on Trip Units with In from 200 A to 250 A**

For trip units rated between 200 A and 250 A, the magnetic protection pickup  $I_m$  is set using a 6-setting dial.

Turning the magnetic protection adjustment dial (A) modifies the trip curve as shown (B).



The following table shows the values of the pickup  $I_m$ (in amperes) for magnetic protection (values indicated on the dial), relative to the position of the  $I_m$  dial:

| Trip unit rating $I_n$ (A) | 200  | 250  |
|----------------------------|------|------|
| Pickup $I_m$ (A) +/- 20%   | 1000 | 1250 |
|                            | 1200 | 1500 |
|                            | 1400 | 1750 |
|                            | 1600 | 2000 |
|                            | 1800 | 2250 |
|                            | 2000 | 2500 |

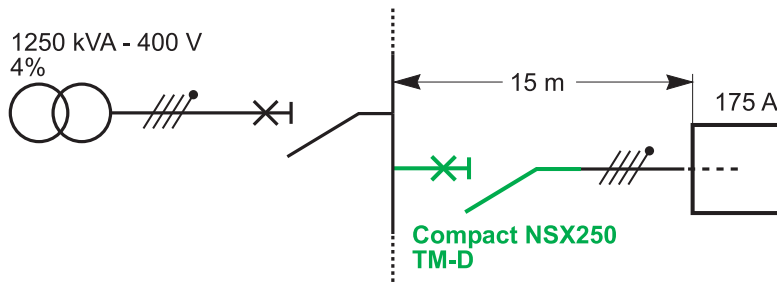
**Example of Application**

Protection of a feed with the following characteristics:

- Power supplied by a 1,250 kVA transformer - 400 V, 4%
- Protection of a distribution box located 15 m away, the loads on which are mainly for lighting (incandescent bulbs), heating, and small machines

The value of the calculated rated current (load consumption) is  $I_n = 175$  A.

The following illustration shows the installation diagram:



Calculations performed on the installation in accordance with the regulations can be used to determine the characteristics of the appropriate Compact NSX circuit breaker to install (calculations performed using the Ecodialsoftware).

The following table presents the circuit breaker selection:

| Installation         | Chosen Compact NSX | Comments   |
|----------------------|--------------------|--|
| $I_n = 175$ A        | Compact NSX250     | Determination of case size                         |
| Distributed neutral  | 4P, 3D             | Full neutral and linear loads                      |
| $I_{sc} = 28.5$ kA   | F                  | $I_{cu}$ performance can be read from rating plate |
| $I_{kmin} = 14.0$ kA | -                  | -  |

The following table shows the trip unit protection settings:

| Installation    | Chosen trip unit        | Comments   |
|-----------------|-------------------------|--|
| In = 175 A      | TM-D 200, Ir set to 180 | Optimizing the choice  |
|                 | TM-D 250, Ir set to 175 | Necessary if extensions envisaged  |
| Ikmin = 14.0 kA | Im = 2,000 A or 2,500 A | Natural adjustment to the Im protection for distribution, compatible with: <ul style="list-style-type: none"><li>● Inrush currents (no trip)</li><li>● Short-circuit protection (trip)</li></ul> |

## TM-G Thermal-Magnetic Trip Unit

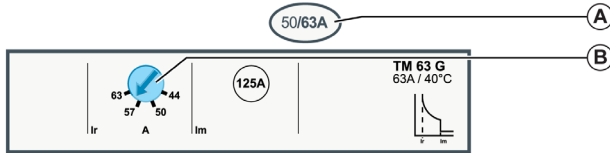
### Introduction

The TM-G thermal-magnetic trip unit has low thermal and magnetic pickups. It is designed to protect long conductors and/or distribution systems powered by generators.

There is one configuration of this trip unit: 3P, 3D.

### Description

The adjustment dial is on the front of the trip unit:

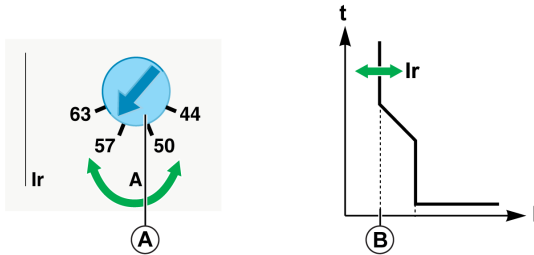


- A Setting range for the TM-G thermal-magnetic trip unit
- B Adjustment dial for the thermal protection pickup Ir

### Setting the Thermal Protection

The thermal protection pickup Ir is set by a 4-setting dial.

Turning the thermal protection adjustment dial (A) modifies the trip curve as shown (B).



The following table shows the values of the pickup Ir (in amperes) for thermal protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial Ir.

| Trip unit rating In (A) | 16 | 25 | 40 | 63 |
|-------------------------|----|----|----|----|
| Pickup Ir (A)           | 11 | 18 | 28 | 44 |
|                         | 13 | 20 | 32 | 50 |
|                         | 14 | 23 | 36 | 57 |
|                         | 16 | 25 | 40 | 63 |

### Setting the Magnetic Protection

The magnetic protection pickup Im cannot be adjusted and equals the value shown below:

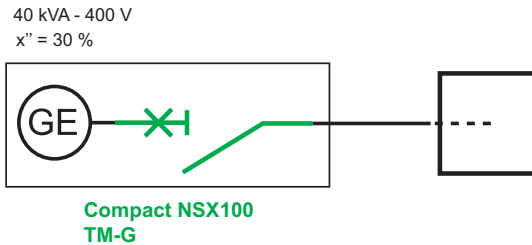
| Trip unit rating In (A) | 16 | 25 | 40 | 63  |
|-------------------------|----|----|----|-----|
| Pickup Im (A) +/- 20%   | 64 | 80 | 80 | 125 |

## Example of Application

Protection of an incoming feed with the following characteristics:

- Power supplied by a generator defined by:
  - Generator power 40 kVA - 400 V, giving an operating current of 58 A
  - Subtransient reactance: 30%
- Generator protection. The loads mainly consist of heating and lighting (incandescent bulbs). The neutral is distributed.

The following illustration shows the installation diagram:



Calculations performed on the installation in accordance with the regulations have determined the characteristics of the appropriate Compact NSX circuit breaker to install (calculations performed using the Ecodial software).

The following table presents the circuit breaker selection:

| Installation        | Chosen Compact NSX | Comments                                      |
|---------------------|--------------------|---|
| In = 57 A           | Compact NSX100     | Determination of case size                    |
| Distributed neutral | 4P, 3D             | Full neutral and linear loads                 |
| Isc = 0.3 kA        | B                  | Icu performance can be read from rating plate |
| Ikmin = 0.25 kA     | TM-G               | Generator protection circuit breaker          |

The following table presents the trip unit protections settings:

| Installation    | Chosen trip unit      | Comments   |
|-----------------|-----------------------|--|
| In = 57 A       | TM-G 63, Ir set to 57 | Thermal protection Ir setting                        |
| Ikmin = 0.25 kA | Im = 125 A            | Low pickup magnetic protection Im cannot be adjusted |

## MA Magnetic Trip Unit

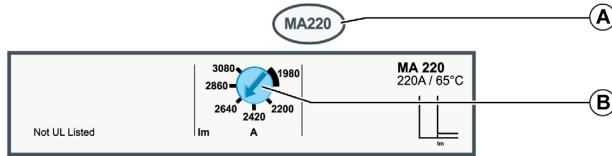
### Introduction

The MA trip unit has a high magnetic pickup. It is designed to provide motor-feeders with short-circuit protection.

The MA trip unit can be used to create a type 1 or type 2 coordination motor-feeder.

### Description

The adjustment dial is on the front of the trip unit:



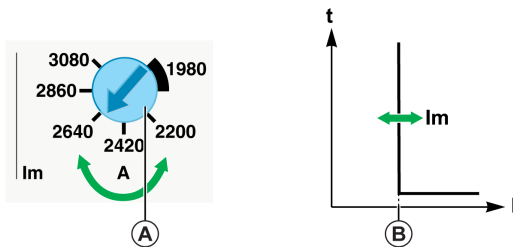
- A MA magnetic trip unit rating
- B Adjustment dial for the magnetic protection pickup  $I_m$

### Setting the Magnetic Protection

The magnetic protection pickup  $I_m$  is set by:

- A 9-setting dial for 2.5 A to 50 A ratings
- A 6-setting dial for 100 A to 220 A ratings

Turning the magnetic protection adjustment dial (A) modifies the trip curve as shown (B).



The following table shows the values of the pickup  $I_m$  (in amperes) for magnetic protection (values indicated on the dial) with respect to every trip unit rating, relative to the position of the dial  $I_m$ :

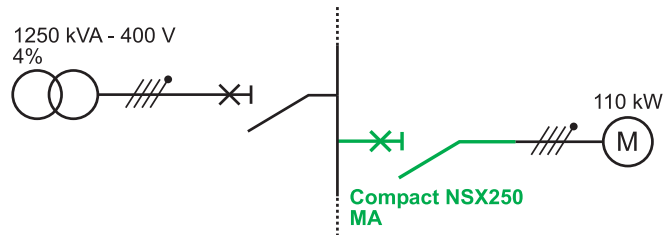
| Trip unit rating $I_n$ (A) | 2.5 | 6.3 | 12.5 | 25  | 50  | 100  | 150  | 220  |
|----------------------------|-----|-----|------|-----|-----|------|------|------|
| Pickup $I_m$ (A) +/- 20%   | 15  | 38  | 75   | 150 | 300 | –    | –    | –    |
|                            | 18  | 44  | 88   | 175 | 350 | –    | –    | –    |
|                            | 20  | 50  | 100  | 200 | 400 | –    | –    | –    |
|                            | 23  | 57  | 113  | 225 | 450 | 900  | 1350 | 1980 |
|                            | 25  | 63  | 125  | 250 | 500 | 1000 | 1500 | 2200 |
|                            | 28  | 69  | 138  | 275 | 550 | 1100 | 1650 | 2420 |
|                            | 30  | 76  | 150  | 300 | 600 | 1200 | 1800 | 2640 |
|                            | 33  | 82  | 163  | 325 | 650 | 1300 | 1950 | 2860 |
|                            | 35  | 88  | 175  | 350 | 700 | 1400 | 2100 | 3080 |

### Example of Application

Protection of a motor-feeder with the following characteristics:

- Power supplied by a 1,250 kVA transformer - 400 V, 4%
- Protection of a motor application defined by:
  - 3-component motor-feeder (circuit breaker, thermal relay, contactor)
  - Direct-on-line starting
  - Motor power 110 kW, that is,  $I_n = 196$  A
  - Type 2 coordination

The following illustration shows the installation diagram:



Calculations performed on the installation in accordance with the regulations can be used to determine the characteristics of the appropriate Compact NSX circuit breaker to install (calculations performed using the Ecodial software).

The following table presents the circuit breaker selection:

| Installation                 | Chosen Compact NSX    | Comments   |
|------------------------------|-----------------------|--|
| $I_n = 196 \text{ A}$        | Compact NSX250 MA 220 | Determination of case size                         |
| $I_{sc} = 28.5 \text{ kA}$   | F                     | $I_{cu}$ performance can be read from rating plate |
| $I_{kmin} = 14.8 \text{ kA}$ | –                     | –  |

The following table shows the trip unit protection settings:

| Installation  | Chosen trip unit        | Comments   |
|---|-------------------------|--|
| $I_{kmin} = 14.8 \text{ kA}$<br>Transient current = $14 I_n$ , that is, $2,800 \text{ A}$ | $I_m = 2,860 \text{ A}$ | The $I_{sd}$ protection setting is compatible with: <ul style="list-style-type: none"> <li>• Transient startup currents</li> <li>• Short-circuit protection</li> </ul> |

# Section 4.3

## Vigi Earth-Leakage Protection Module

### Vigi Earth-Leakage Protection Module

#### Introduction

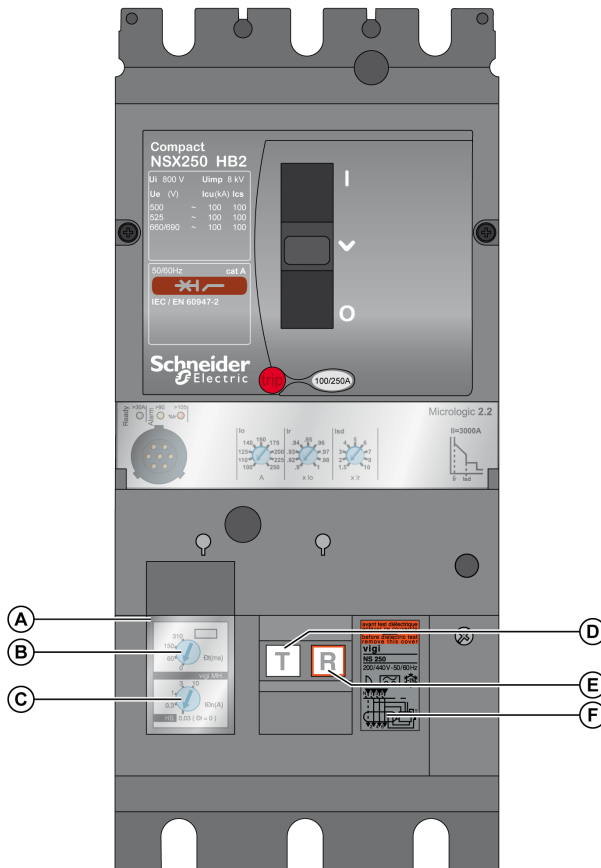
Use the Vigi earth-leakage protection module to provide protection against very low value insulation fault currents. If there is an insulation fault, this earth-leakage protection module causes the circuit breaker to trip very rapidly by acting directly on the circuit breaker mechanism.

Earth-leakage protection by the Vigi module is provided:

- For the Compact NSX100-250 circuit breakers by adding a Vigi MH module (high sensitivity)
- For Compact NSX400-630 circuit breakers by adding a Vigi MB module (low sensitivity)

#### Vigi Front Face

The settings and controls are on the front face of the Vigi module.



- A Protective cover for settings
- B Intentional delay adjustment dial:  $\Delta t$
- C Sensitivity pickup adjustment dial:  $I\Delta n$
- D Test pushbutton
- E Reset pushbutton
- F Faceplate label

#### Installation

Install the Vigi module on the trip unit. Use an intermediate terminal shield to provide protection against direct contact with the circuit breaker downstream connection block.



The Vigi module can be installed on circuit breakers with:

- Toggle handle
- Rotary handle
- Motor mechanism

Install a circuit breaker with Vigi module on a mounting plate, chassis, or base.

### Setting the Earth-Leakage Protection

The Vigi module protects personnel and equipment.

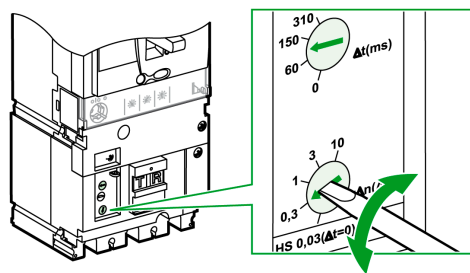
**⚠ ⚠ DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

Adjustments to the Vigi module must be done only by qualified electrical personnel.

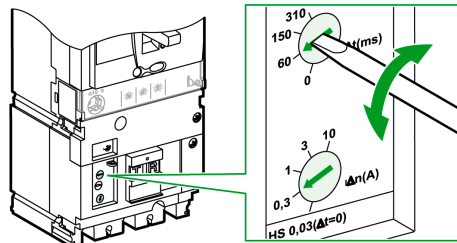
**Failure to follow these instructions will result in death or serious injury.**

Set the sensitivity ( $I\Delta n$ ) using the dial on the front face. The sensitivity value is in amperes.



### Setting the Intentional Delay

Set the intentional delay ( $\Delta t$ ) using the dial on the front face. The intentional delay value is in milliseconds.



### Table of Setting Values

| Vigi MH module  |                 | Vigi MB module  |                 |
|-----------------|-----------------|-----------------|-----------------|
| $I\Delta n$ (A) | $\Delta t$ (ms) | $I\Delta n$ (A) | $\Delta t$ (ms) |
| 0.03            | 0               | 0.3             | 0               |
| 0.3             | 60              | 1               | 60              |
| 1               | 150             | 3               | 150             |
| 3               | 310             | 10              | 310             |
| 10              | —               | 30              | —               |

**NOTE:** For the sensitivity 0.03 A (Vigi MH module), the intentional delay cannot be set by design and tripping is instantaneous (in conformity with IEC/EN 609472 appendix B).

**Testing and Resetting**

A test pushbutton (T) is on the front of the circuit breaker. Pressing this test button creates a real ground fault that fully tests the circuit breaker.

**NOTE:** Test the earth-leakage protection at regular intervals (every six months). Many installation standards require these periodic tests.

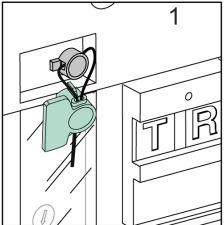

After an insulation fault trip, the circuit breaker cannot be closed again until the Vigi module has been reset by pressing the reset pushbutton (R).

**Insulation and Dielectric Strength Tests**

There is a specific procedure for carrying out the insulation and dielectric strength tests on equipment with a Vigi module (see page 150).

**Sealing Accessories for Earth-Leakage Protection**

Use sealing accessories to prevent the following operations:

| Seal  | Description   | Prohibited operation                     |
|---|---|--|
|    | Seals Vigi module mounting screw                    | Dismantling of the Vigi module           |
|  | Seals transparent protective cover for the settings | Modification of the Vigi module settings |

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## Section 4.4

### Micrologic Electronic Trip Units

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#### What Is in This Section?

This section contains the following topics:

| Topic   | Page |
|---|------|
| Characteristics of Micrologic Electronic Trip Units | 112  |
| Micrologic 2 Electronic Trip Units                  | 118  |
| Micrologic 4 Electronic Trip Units                  | 122  |
| Micrologic 1.3 M Electronic Trip Unit               | 127  |
| Micrologic 2 M Electronic Trip Unit                 | 129  |
| Micrologic 2 G Electronic Trip Unit                 | 132  |
| Micrologic 2 AB and 4 AB Electronic Trip Units      | 134  |

## Characteristics of Micrologic Electronic Trip Units

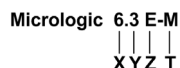
### Introduction

Micrologic electronic trip units provide the following functions:

- Protection of the electrical distribution or specific applications
- Measurement of instantaneous values and measurement of average values (demand) for electrical quantities
- Kilowatt hour metering
- Operational assistance such as peak demand, customized alarms, and operation counters
- Communication

### Identification

Identify the trip unit installed on the circuit breaker by using the four characters on the front face:

Micrologic 6.3 E-M  
  
 X Y Z T

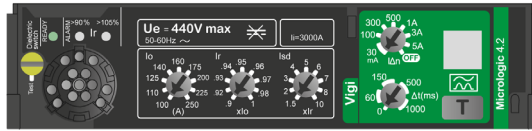
|   | Protection (X)   | Case (Y)  | Measurements (Z)  | Application (T)   |
|---|--|---|---|---|
|   | ↓  | ↓   | ↓   | ↓   |
|   | <b>1</b> SI<br><b>2</b> LS <sub>0</sub> I<br><b>4</b> LS <sub>0</sub> IR<br><b>5</b> LSI<br><b>6</b> LSIG<br><b>7</b> LSIR | <b>2</b> Compact NSX<br>100/160/250<br><b>3</b> Compact NSX 400/630 | – No measurement<br><b>A</b> Ammeter<br><b>E</b> Energy | – Distribution<br><b>G</b> Generator<br><b>AB</b> Subscriber<br><b>M</b> Motor<br><b>Z</b> 16 Hz 2/3<br><b>AL</b> Alarm |
| <b>Examples</b>   |  |   |   |   |
| Micrologic 1.3  | SI   | 400 or 630 A  | –   | Distribution  |
| Micrologic 2.2 G  | LS <sub>0</sub> I  | 100, 160 or 250 A   | –   | Generator   |
| Micrologic 2.3  | LS <sub>0</sub> I  | 400 or 630 A  | –   | Distribution  |
| Micrologic 2.3 M  | LS <sub>0</sub> I  | 400 or 630 A  | –   | Motor   |
| Micrologic 4.2  | LS <sub>0</sub> IR   | 100, 160 or 250 A   | –   | Distribution including trip on earth leakage  |
| Micrologic 4.3 AL   | LS <sub>0</sub> I  | 400 or 570 A  | –   | Distribution including alarm on earth leakage   |
| Micrologic 5.2 A  | LSI  | 100, 160 or 250 A   | Ammeter   | Distribution  |
| Micrologic 5.3 E  | LSI  | 400 or 630 A  | Energy  | Distribution  |
| Micrologic 6.3 E-M  | LSIG   | 400 or 630 A  | Energy  | Motor   |
| Micrologic 7.2 E-AL   | LSI  | 100, 160 or 250 A   | Energy  | Distribution including alarm on earth leakage   |
| Micrologic 7.3 E  | LSIR   | 400 or 630 A  | Energy  | Distribution including trip on earth leakage  |
| Type of protection:<br><b>I</b> Instantaneous<br><b>L</b> Long-time<br><b>S<sub>0</sub></b> Short-time (time delay cannot be adjusted)<br><b>S</b> Short-time<br><b>G</b> Ground-fault<br><b>R</b> Residual (earth-leakage) |  |   |   |   |

## Micrologic Trip Unit Families

The range of Micrologic trip units is made up of several families:

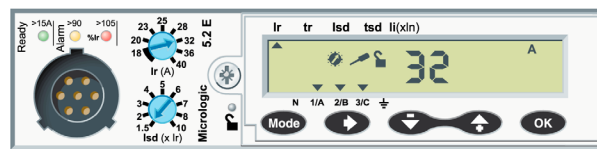
- Micrologic 1, 2, and 4 without display screen
- Micrologic 5, 6, and 7 with display screen.

On Micrologic 1, 2, and 4 trip units, the protection functions are set using adjustment dials on the front face of the trip unit:



On Micrologic 5, 6, and 7 trip units, the protection functions are set:

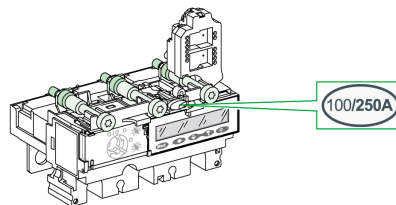
- By using the adjustment dials
- By additional settings on the keypad. Setting values are displayed on the screen
- Through EcoStruxure Power Commission software.



For more information about the Micrologic 5, 6, and 7 trip units, refer to [DOCA0141EN, Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide](#).

## In Rating of Micrologic Trip Units

The In rating (in amps) of a Micrologic trip unit corresponds to the maximum value of the long-time protection (Ir) setting range for the trip unit. The setting range is indicated on the label on the front face of the trip unit (this label is visible on the front face of the Compact NSX circuit breaker after the trip unit has been fitted).



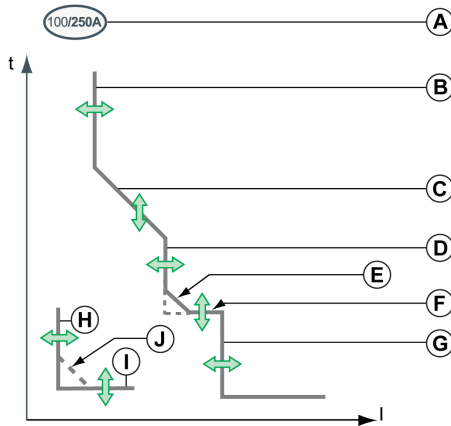
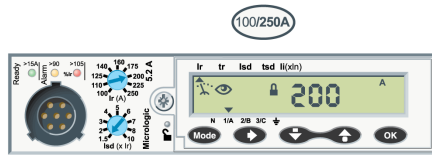
**Example:** Micrologic 5.2 A 250 trip unit:

- Setting range: 100-250 A
- In rating = 250 A

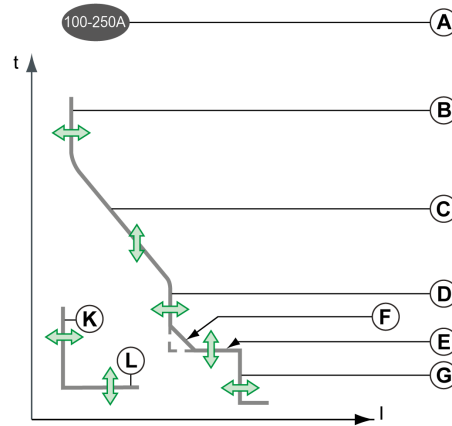
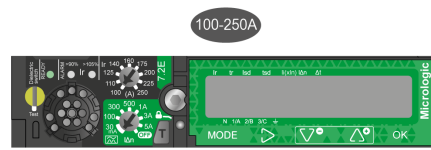
### Distribution Trip Unit

The following figure and table define the protection functions for distribution-type Micrologic trip units.

Micrologic 5 and 6



Micrologic 7



| Item | Parameter      | Description   | Micrologic <sup>(1)</sup> |   |   |   |   |
|------|----------------|---|---------------------------|---|---|---|---|
|      |                |   | 2                         | 4 | 5 | 6 | 7 |
| A    | –              | Trip unit setting range: minimum setting/maximum setting. The trip unit rating $I_n$ corresponds to the maximum value of the $I_r$ setting range. | O                         | O | O | O | O |
| B    | $I_r$          | Long-time protection pickup   | L                         | ✓ | ✓ | ✓ | ✓ |
| C    | $t_r$          | Long-time protection time delay   |                           | O | O | ✓ | ✓ |
| D    | $I_{sd}$       | Short-time protection pickup  | S                         | ✓ | ✓ | ✓ | ✓ |
| E    | $t_{sd}$       | Short-time protection time delay  |                           | O | O | ✓ | ✓ |
| F    | $I^2t$ ON/OFF  | Short-time protection $I^2t$ curve in ON or OFF position  |                           | – | – | ✓ | ✓ |
| G    | $I_i$          | Instantaneous protection pickup   | I                         | O | O | ✓ | ✓ |
| H    | $I_g$          | Ground-fault protection pickup  | G                         | – | – | – | ✓ |
| I    | $t_g$          | Ground-fault protection time delay  |                           | – | – | – | ✓ |
| J    | $I^2t$ ON/OFF  | Ground-fault protection $I^2t$ curve in ON or OFF position  |                           | – | – | – | ✓ |
| K    | $I_{\Delta n}$ | Earth-leakage protection pickup   | R                         | – | ✓ | – | – |
| L    | $\Delta t$     | Earth-leakage protection time delay   |                           | – | ✓ | – | – |

(1) Functions:  
 ✓: Adjustable  
 O: Fixed  
 –: Not present

### Thermal Memory

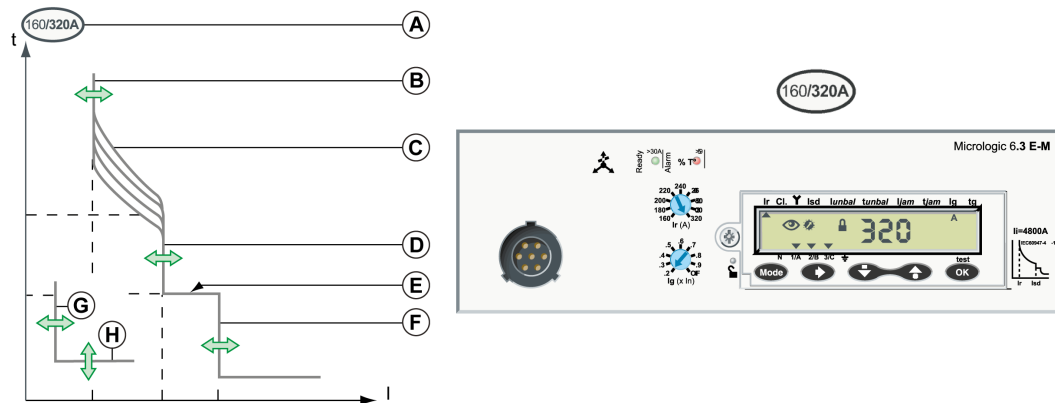
The thermal memory is used to simulate temperature build-up and cooling in conductors caused by current variations, according to a time constant. In the event of an overload, the trip units with a thermal memory memorize the build-up temperature caused by the current. Memorizing the build-up temperature leads to a reduction in the trip time.

All Micrologic trip units incorporate a thermal memory as standard:

- For Micrologic 2 and 4 trip units, the time constant is 15 minutes.
- For Micrologic 5, 6, and 7 trip units, the time constant is 20 minutes.

**Motor Trip Units**

The following figure and table define the protection functions for Micrologic type M trip units.



| Item | Parameter   | Description   | Micrologic type M |   |     |
|------|-------------|---|-------------------|---|-----|
|      |             |   | 1.3               | 2 | 6 E |
| A    | –           | Trip unit setting range: minimum setting/maximum setting. The trip unit rating $I_n$ corresponds to the maximum value of the setting range. | O                 | O | O   |
| B    | $I_r$       | Long-time protection pickup   | L                 | – | ✓   |
| C    | Class       | Long-time protection trip class   | –                 | ✓ | ✓   |
| D    | $I_{sd}$    | Short-time protection pickup  | S                 | ✓ | ✓   |
| E    | $t_{sd}$    | Short-time protection time delay  | –                 | O | O   |
| F    | $I_i$       | Instantaneous protection pickup   | I                 | O | O   |
| G    | $I_g$       | Ground-fault protection pickup  | G                 | – | ✓   |
| H    | $t_g$       | Ground-fault protection time delay  | –                 | – | ✓   |
| –    | $I_{unbal}$ | Phase-unbalance protection pickup   | ⚡                 | – | ✓   |
| –    | $t_{unbal}$ | Phase-unbalance protection time delay   | –                 | O | ✓   |

(1) Functions:  
 ✓: Adjustable  
 O: Fixed  
 –: Not present


**Motor Trip Unit: Additional Protection**

Micrologic type M trip units (in particular Micrologic 6 E-M) also incorporate additional protection for the motor application. For more information, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.

**Indication LEDs**

Indication LEDs on the front of the trip unit indicate its operational state. The LEDs and their meaning depend on the type of Micrologic trip unit.

| Type of Micrologic trip unit | Description  |
|------------------------------|--|
| Distribution<br>             | <ul style="list-style-type: none"> <li>Ready LED (green): Blinks slowly when the electronic trip unit is ready to provide protection.</li> <li>Overload pre-alarm LED (orange): Shows a steady light when the load exceeds 90% of the <math>I_r</math> setting.</li> <li>Overload alarm LED (red): Shows a steady light when the load exceeds 105% of the <math>I_r</math> setting.</li> </ul> |

| Type of Micrologic trip unit   | Description   |
|--|---|
| <p>Motor</p>  | <ul style="list-style-type: none"> <li>• Ready LED (green): Blinks slowly when the electronic trip unit is ready to provide protection.</li> <li>• Overload temperature alarm LED (red): Shows a steady light when the motor thermal image exceeds 95% of the I<sub>r</sub> setting.</li> </ul> <p>The Micrologic 1.3 M trip unit, which provides short-time protection only, displays the Ready LED (green).</p> |

The indication LEDs function for circuit breaker load currents:

- Above 15 A on a Micrologic trip unit rated 40 A
- Above 30 A on Micrologic trip units rated > 40 A

The limit value is indicated on the front panel, above the Ready LED of the Micrologic trip unit.

**NOTE:** For the Micrologic 4 and 7 trip units, the protection functions are supplied by a second power supply, in addition to the current transformer supply. The Ready LED blinks irrespective of the load, indicating that the standard protection functions are operational.

To activate the Ready LED when the load current is below the limit value, you can:

- Install a 24 Vdc external power supply module which allows the trip unit to be monitored continuously, even when the circuit breaker is open. For more information, refer to *Compact NSX & NSXm Catalogue*.
- Or, during maintenance visits, connect the pocket battery (*see page 139*) to monitor the trip unit.

**NOTE:** If the pre-alarm and alarm LEDs keep lighting up, perform load shedding to avoid tripping due to a circuit breaker overload.

### Test Port

Micrologic trip units come with a test port specifically for testing trip unit operation (*see page 137*).



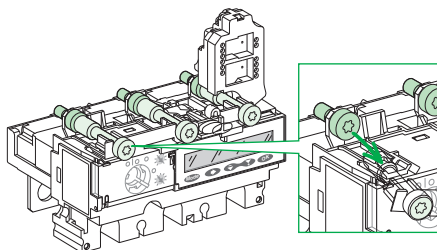
This port is designed for:

- Connecting the pocket battery for local Micrologic testing
- Connecting the USB maintenance interface for testing, setting the Micrologic trip unit, or for installation diagnostics

### Interchangeability of Micrologic Trip Units

Onsite replacement of trip units is simple:

- No connections to make
- No special tools (for example, calibrated torque wrench)
- Compatibility of trip units provided by mechanical cap
- Torque limited screw provides correct torque



The simplicity of the replacement process means that it is easy to make the necessary adjustments as operation and maintenance processes evolve.

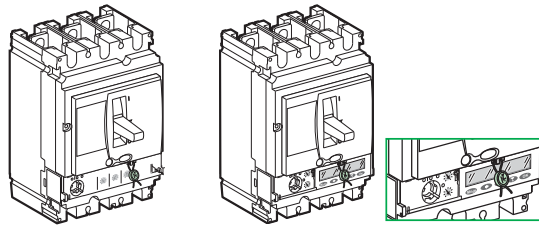
**NOTE:** The screw head is accessible when the trip unit is installed, so the trip unit can still be removed.

**NOTE:** On the Compact NSX with R, HB1 and HB2 breaking performances the trip units are not interchangeable.



### Sealing the Protection

Seal the transparent cover on Micrologic trip units to prevent modification of the protection.



On Micrologic 5, 6, and 7 trip units, it is possible to use the keypad, with the cover sealed, to read the protection settings and measurements.

## Micrologic 2 Electronic Trip Units

### Introduction

The Micrologic 2 electronic trip unit is designed to protect conductors in commercial and industrial electrical distribution.

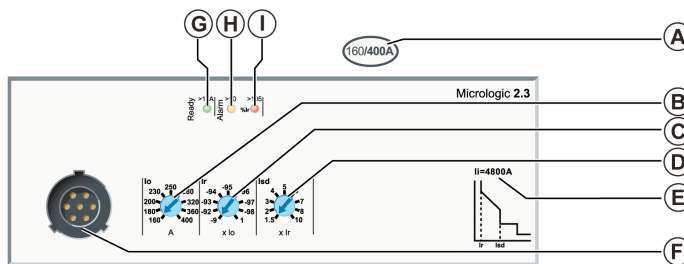
In 4-pole circuit breakers, neutral protection is set on the Micrologic trip unit by using a three-position dial:

- 4P 3D: neutral unprotected
- 4P 3D + N/2: neutral protection at half the value of the phase pickup, i.e.  $0.5 \times I_r$
- 4P 4D: neutral fully protected at  $I_r$

### Description

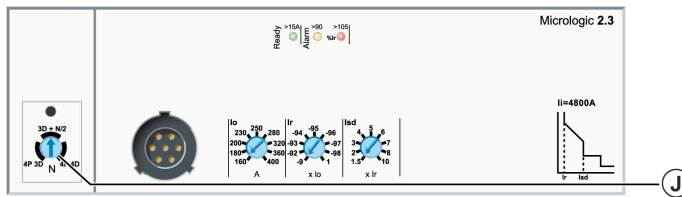
The adjustment dials and indications are on the front face.

Micrologic 2.3 3P version



- A** Micrologic electronic trip unit setting range
- B** Adjustment dial for the long-time protection pickup  $I_0$
- C** Fine-tuning dial for the long-time protection pickup  $I_r$
- D** Adjustment dial for the short-time protection pickup  $I_{sd}$
- E** Value of instantaneous protection pickup  $I_i$
- F** Test port
- G** Ready LED (green)
- H** Overload pre-alarm LED (orange): 90%  $I_r$
- I** Overload alarm LED (red): 105%  $I_r$
- J** Selection dial for setting the neutral protection (4P only)

Micrologic 2.3 4P version



The trip unit rating  $I_n$  corresponds to the maximum value of the setting range.

### Setting the Long-Time Protection

The long-time protection pickup  $I_r$  is set by using two multi-position dials.

- The preset dial allows the pickup to be preset to the value  $I_0$  (displayed in amperes on the dial). The maximum preset value (maximum setting on preset dial) equals the trip unit rating  $I_n$ .
- The adjustment dial can be used to fine-tune the pickup  $I_r$  (value displayed in multiples of  $I_0$  on the dial).

| Step | Action  |
|------|---|
| 1    | Set both adjustment dials to maximum (for $I_0$ : to the value $I_n$ (A); for $I_r$ : to 1).                  |
| 2    | Turn the $I_0$ adjustment dial higher than the value required. The $I_r$ setting value is: $I_0$ setting (A). |
| 3    | Turn the fine-tuning dial to specify the value of $I_r$ from $0.9 \times I_0$ to $I_0$ .                      |
| 4    | The $I_r$ setting value is: $I_0$ (A) setting $\times$ fine tuning.   |

The time delay  $t_r$  for long-time protection cannot be adjusted.

The following table shows the value of the time delay  $t_r$  for long-time protection (in seconds) according to the overload current (in multiples of  $I_r$ ):

| at $1.5 \times I_r$   | at $6 \times I_r$    | at $7.2 \times I_r$  |
|-----------------------|----------------------|----------------------|
| $t_r = 400 \text{ s}$ | $t_r = 16 \text{ s}$ | $t_r = 11 \text{ s}$ |

### Setting the Short-Time Protection

The short-time protection pickup  $I_{sd}$  is set by using a multi-position dial.

The setting value is expressed in multiples of  $I_r$ .

| Step | Action  |
|------|---|
| 1    | Set the long-time protection first: the setting pickup is $I_r$ .   |
| 2    | Turn the $I_{sd}$ adjustment dial to the value required.<br>The $I_{sd}$ value is adjustable from 1.5 $I_r$ to 10 $I_r$ . |
| 3    | $I_{sd} = I_{sd} \text{ setting} \times I_r$ .  |

The precision range is +/- 15%.

The time delay  $t_r$  for short-time protection cannot be adjusted:

- Non-trip time: 20 ms
- Maximum breaking time: 80 ms.

### Setting the Instantaneous Protection

The pickup  $I_i$  for instantaneous protection cannot be adjusted.

The following table shows the value of the pickup  $I_i$  for instantaneous protection (in amperes) according to the trip unit rating  $I_n$ :

| Trip unit rating $I_n$ (A) | 40  | 100  | 160  | 250  | 400  | 630  |
|----------------------------|-----|------|------|------|------|------|
| Pickup $I_i$ (A) +/- 15%   | 600 | 1500 | 2400 | 3000 | 4800 | 6930 |


The time delay for instantaneous protection cannot be adjusted:

- Non-trip time: 0 ms
- Maximum breaking time: 50 ms.

### Setting the Neutral Protection (4P Only)

The neutral selection dial gives a choice of three values for the neutral long-time and short-time protection pickups.

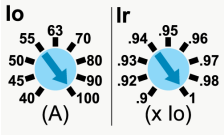
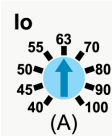
The following table shows the values of the pickup for neutral long-time protection (in multiples of  $I_r$ ) and neutral short-time protection (in multiples of  $I_{sd}$ ) according to the dial position:

| Dial  | Dial position | Long-time pickup value for neutral protection | Short-time pickup value for neutral protection |
|---|---------------|---|--|
|  | 4P 3D         | no pickup                                     | no pickup                                      |
|   | 4P 3D + N/2   | $I_r/2$                                       | $I_{sd}/2$                                     |
|   | 4P 4D         | $I_r$   | $I_{sd}$                                       |

The time delay for the neutral long-time protection and short-time protection is the same as that for the phases.

### Example of Setting the Long-Time Protection

Setting the long-time protection pickup  $I_r$  to 63 A on a Micrologic 2.2 rated  $I_n$  100 A (see diagram below)

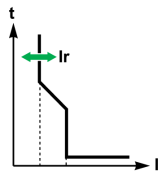
| Step |   | Action   |
|------|---|--|
| 1    |  | $I_0$ is positioned on 100 A and $I_r$ on 1 ( $\times I_0$ ): factory setting. |
| 2    |  | $I_0$ is set to 63 A.  |

| Step |   | Action   |
|------|---|--|
| 3    | – | Adjustment not needed; Ir fine-tuning stays at setting 1 |
| 4    | – | Ir is set to 63 A x 1.                                   |

A precise coordination calculation indicates that the desirable value is  $I_r = 60 \text{ A}$ .

| Step |   | Action  |
|------|---|---|
| 1    |   | $I_o$ is positioned at 100 A and $I_r$ at 1 ( $\times I_o$ ).   |
| 2    |   | $I_o$ is set to 63 A.   |
| 3    |   | Setting calculation:<br>$60 \text{ A} = 0.95 \times 63 \text{ A}$<br>Fine-tune $I_r$ on setting 0.95. |
| 4    | – | $I_r$ is set to $63 \text{ A} \times 0.95 (= 59.9 \text{ A})$ .                                       |

The actions in steps (2) and (3) on the adjustment dials modify the trip curves as shown:

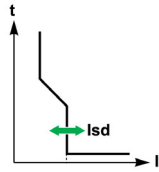


### Example of Setting the Short-Time Protection

Setting the short-time protection pickup  $I_{sd}$  to 400 A on a Micrologic 2.2 rated ( $I_n$ ) 100 A on a 50 A feed (see diagram below)

| Step |   | Action  |
|------|---|---|
| 1    |   | The setting pickup $I_r$ for long-time protection is equal to the feeder operating current, that is, $I_r = 50 \text{ A}$ . |
| 2    |   | Setting calculation:<br>$400 \text{ A} = 8 \times 50 \text{ A}$<br>Position the $I_{sd}$ adjustment dial on setting 8.      |
| 3    | – | $I_{sd}$ is set to $50 \text{ A} \times 8 (= 400 \text{ A})$ .  |

The action in step (2) on the adjustment dial modifies the trip curve as shown:



## Micrologic 4 Electronic Trip Units

### Introduction

The Micrologic 4 electronic trip unit is designed to protect:

- Conductors in commercial and industrial electrical distribution.
- Goods and people in commercial and industrial electrical distribution.

On 4-pole circuit breakers, neutral protection is set on the Micrologic trip unit by using a three-position dial:

- 4P 3D: neutral unprotected
- 4P 3D + N/2: neutral protection at half the value of the phase pickup,  $0.5 \times I_r$  (not available on Micrologic trip unit with  $I_n \leq 40$  A)
- 4P 4D: neutral fully protected at  $I_r$

The Micrologic 4 electronic trip unit is available in two versions for earth-leakage detection:

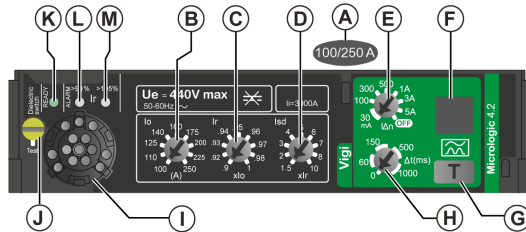
- The Trip version trips when earth-leakage is detected.
- The Alarm version measures the earth-leakage current and indicates an earth-leakage fault on the front face with the earth-leakage fault indicator, which changes from gray to yellow.

When the SDx indication contact is present, it signals an earth-leakage fault remotely.

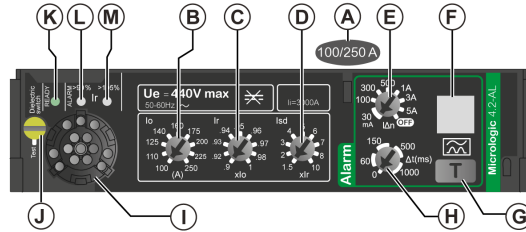
### Description

The adjustment dials and indications are on the front face.

Micrologic 4.2 3P Trip version



Micrologic 4.2AL 3P Alarm version



- A Micrologic electronic trip unit setting range
- B Adjustment dial for the long-time protection pickup  $I_o$
- C Fine-tuning dial for the long-time protection pickup  $I_r$
- D Adjustment dial for the short-time protection pickup  $I_{sd}$
- E Adjustment dial for the earth-leakage current pickup  $I_{\Delta n}$
- F Earth-leakage fault indicator: yellow when earth-leakage fault is detected
- G Test button (T) for periodic earth-leakage function test
- H Adjustment dial for the earth-leakage time delay  $\Delta t$
- I Test port
- J Switch to disconnect the trip unit supply from the phases, used when performing a panel dielectric test
- K Ready LED (green)
- L Overload alarm LED (orange): 90%  $I_r$
- M Overload alarm LED (red): 105%  $I_r$

The trip unit rating  $I_n$  corresponds to the maximum value of the setting range.

### Setting the Long-Time Protection

The long-time protection pickup  $I_r$  is set by using two multi-position dials.

- The preset dial allows the pickup to be preset to the value  $I_o$  (displayed in amperes on the dial). The maximum preset value (maximum setting on preset dial) equals the trip unit rating value  $I_n$ .
- The adjustment dial can be used to fine-tune the pickup  $I_r$  (value displayed in multiples of  $I_o$  on the dial).

| Step | Action  |
|------|---|
| 1    | Set both adjustment dials to maximum (for $I_o$ : to the value $I_n$ (A); for $I_r$ : to 1).                  |
| 2    | Turn the $I_o$ adjustment dial higher than the value required. The $I_r$ setting value is: $I_o$ setting (A). |
| 3    | Turn the fine-tuning dial to specify the value of $I_r$ from $0.9 I_o$ to $I_o$ .                             |
| 4    | The $I_r$ setting value is: $I_o$ (A) setting x fine tuning.  |

The time delay  $t_r$  for long-time protection cannot be adjusted.

The following table shows the value of the time delay  $t_r$  for long-time protection (in seconds) according to the overload current (in multiples of  $I_r$ )

| at 1.5 x $I_r$ | at 6 x $I_r$ | at 7.2 x $I_r$ |
|----------------|--------------|----------------|
| $t_r = 400$ s  | $t_r = 16$ s | $t_r = 11$ s   |

The precision range is -20%, +0%.

### Setting the Short-Time Protection

The short-time protection pickup  $I_{sd}$  is set by using a multi-position dial.

The setting value is expressed in multiples of  $I_r$ .

| Step | Action  |
|------|---|
| 1    | Set the long-time protection first: the setting pickup is $I_r$ .   |
| 2    | Turn the $I_{sd}$ adjustment dial to the value required.<br>The $I_{sd}$ value is adjustable from 1.5 x $I_r$ to 10 x $I_r$ . |
| 3    | $I_{sd} = I_{sd}$ setting x $I_r$ .   |

The precision range is +/- 15%.

The time delay  $t_r$  for short-time protection cannot be adjusted:

- Non-trip time: 20 ms
- Maximum breaking time: 80 ms.

### Setting the Instantaneous Protection

The pickup  $I_i$  for instantaneous protection cannot be adjusted.

The following table shows the value of the pickup  $I_i$  for instantaneous protection (in amperes) according to the trip unit rating  $I_n$ :

| Trip unit rating $I_n$ (A) | 40  | 100  | 160  | 250  | 400  | 630  |
|----------------------------|-----|------|------|------|------|------|
| Pickup $I_i$ (A) +/- 15%   | 600 | 1500 | 2400 | 3000 | 4800 | 6930 |


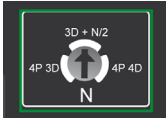
The time delay for instantaneous protection cannot be adjusted:

- Non-trip time: 0 ms
- Maximum breaking time: 50 ms.

### Setting the Neutral Protection (4P Only)

The neutral selection dial gives a choice of three values for the neutral long-time and short-time protection pickups.

The following table shows the values of the pickup for neutral long-time protection (in multiples of  $I_r$ ) and neutral short-time protection (in multiples of  $I_{sd}$ ) according to the dial position:

| Trip unit rating $I_n$ (A) | Dial  | Dial position | Long-time pickup value for neutral protection | Short-time pickup value for neutral protection |
|----------------------------|---|---------------|---|--|
| 40                         |  | 4P 3D         | no pickup                                     | no pickup                                      |
|                            |   | 4P 4D         | $I_r$   | $I_{sd}$                                       |
| 100 - 160 - 250            |  | 4P 3D         | no pickup                                     | no pickup                                      |
|                            |   | 4P 3D + N/2   | $I_r/2$                                       | $I_{sd}/2$                                     |
|                            |   | 4P 4D         | $I_r$   | $I_{sd}$                                       |

The time delay for the neutral long-time protection and short-time protection is the same as that for the phases.

### Setting the Earth-Leakage Protection

The earth-leakage protection  $I\Delta n$ , type A, is set by using a multi-position dial.

The following table shows the value of the pickup  $I\Delta n$  for earth-leakage protection according to the trip unit rating  $I_n$ :

| Trip unit rating $I_n$ (A)   | Pickup $I\Delta n$ |        |        |        |        |     |      |      |     |
|------------------------------|--------------------|--------|--------|--------|--------|-----|------|------|-----|
| 40, 100, 160, and 250 A      | 30 mA              | 30 mA  | 100 mA | 300 mA | 500 mA | 1 A | 3 A  | 5 A  | OFF |
| 400 and 570 A <sup>(1)</sup> | 300 mA             | 300 mA | 500 mA | 1 A    | 3 A    | 5 A | 10 A | 10 A | OFF |

(1) Maximum setting at 570 A for thermal reasons, to be adapted with breaking block up to 630 A

The OFF setting annuls any earth-leakage protection and the circuit breaker behaves as a standard circuit breaker for cable protection.

Setting the earth-leakage protection to OFF can be used to inhibit earth-leakage protection during periods of setting, commissioning, testing and maintenance.

### Setting the Earth-Leakage Protection Time Delay

The time delay of the earth-leakage protection is set by using a multi-position dial.

When  $I\Delta n$  is set to 30 mA, the time delay  $\Delta t$  is always 0 ms regardless of the position of the dial (instantaneous tripping).

When  $I\Delta n$  is set above 30 mA, the time delay  $\Delta t$  can be adjusted to the following values:

- 0 ms
- 60 ms
- 150 ms
- 500 ms
- 1000 ms

### Testing the Earth-Leakage Protection

The earth-leakage protection must be tested regularly by using the test button (T). Pressing the test button simulates a real leakage current passing through the toroid, and the earth-leakage fault indicator displays the following symbol:



When the earth-leakage protection pickup  $I\Delta n$  is set to the **OFF** position, pressing the test button has no effect.

In the case of the Trip version of Micrologic 4, pressing the test button trips the circuit breaker.

In the case of the Alarm version of Micrologic 4, pressing the test button causes the earth-leakage indicator to change to yellow.

If the circuit breaker does not trip, or the earth-leakage indicator does not change to yellow, check that the circuit breaker is energized. If the circuit breaker is energized correctly, and has not tripped or indicated the earth-leakage fault, replace the Micrologic 4 trip unit.

### Resetting the Circuit Breaker After an Earth-leakage Fault Trip

Resetting the circuit breaker after an earth-leakage fault trip depends on the version:

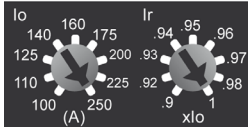
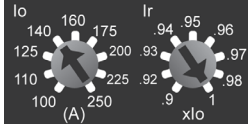
- For the Trip version, reset the circuit breaker by moving the handle from **Trip** to **O (OFF)** position, and then to **I (ON)** position.
- For the Alarm version, press the test button (T) for three seconds.

For Trip and Alarm versions, the earth-leakage fault indicator changes back to gray after the reset.

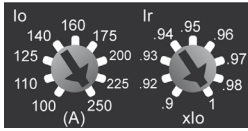
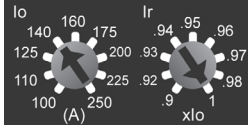
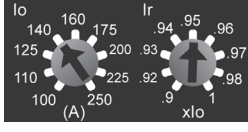


**Examples of Setting the Long-Time Protection**

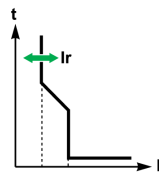
**Example 1:** Setting the long-time protection pickup  $I_r$  to 140 A on a Micrologic 4.2 trip unit rated  $I_n$  250 A:

| Step |   | Action  |
|------|---|---|
| 1    |  | $I_o$ is positioned on 250 A and $I_r$ on 1 (x $I_o$ ) (factory setting). |
| 2    |  | Set $I_o$ to 140 A.   |
| 3    | –   | $I_r$ fine-tuning stays at setting 1 and $I_r$ is set to 140 A x 1        |

**Example 2:** Setting the long-time protection pickup  $I_r$  to 133 A on a Micrologic 4.2 trip unit rated  $I_n$  250 A:

| Step |   | Action  |
|------|---|---|
| 1    |    | $I_o$ is positioned on 250 A and $I_r$ on 1 (x $I_o$ ) (factory setting).                             |
| 2    |  | Set $I_o$ to 140 A.   |
| 3    |  | Setting calculation:<br>$133\text{ A} = 0.95 \times 140\text{ A}$<br>Fine-tune $I_r$ on setting 0.95. |
| 4    | –   | $I_r$ is set to 140 A x 0.95 = 133 A.   |

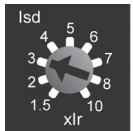
The actions in steps (2) and (3) on the adjustment dials modify the trip curves as shown:



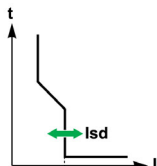
**Example of Setting the Short-Time Protection**

Setting the short-time protection pickup  $I_{sd}$  to 400 A on a Micrologic 4.2 rated  $I_n$  250 A on a 133 A feed:

| Step |   | Action  |
|------|---|---|
| 1    | – | The setting pickup $I_r$ for long-time protection is equal to the feeder operating current, that is, $I_r = 133\text{ A}$ . |

| Step |   | Action  |
|------|---|---|
| 2    |  | Setting calculation:<br>399 A = 3 x 133 A<br>Position the Isd adjustment dial on setting 3. |
| 3    | -   | Isd is set to 133 A x 3 = 399 A.  |

The action in step (2) on the adjustment dial modifies the trip curve as shown:



### Example of Setting the Earth-Leakage Protection

Setting the earth-leakage protection pickup  $I\Delta n$  to 1 A with a tripping time delay of 500 ms on a Micrologic 4.2 rated  $I_n$  250 A:

| Step | Action   |
|------|--|
| 1    | Set the adjustment dial for the earth-leakage current protection $I\Delta n$ to 1 A. |
| 2    | Set the adjustment dial for the earth-leakage time delay $\Delta t$ to 500 ms.       |

## Micrologic 1.3 M Electronic Trip Unit

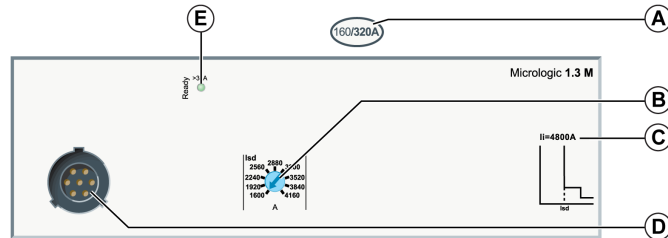
### Introduction

The Micrologic 1.3 M electronic trip unit with high short-time protection pickup provides motor-feeders with short-circuit protection.

Use the Micrologic 1.3 M electronic trip unit to create a type 1 or type 2 coordination motor-feeder.

### Description

The adjustment dial and indication are on the front face.



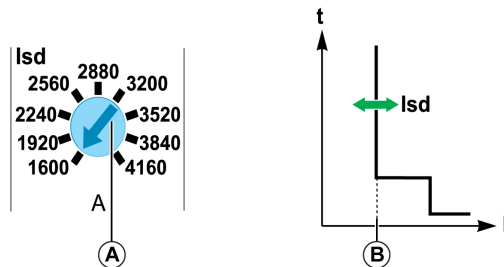
- A Micrologic trip unit adjustment range
- B Adjustment dial for the short-time protection pickup  $I_{sd}$
- C Instantaneous protection pickup  $I_i$
- D Test port
- E Ready LED (green)

The trip unit rating  $I_n$  corresponds to the maximum value of the setting range. Two ratings are available: 320 A and 500 A.

### Setting the Short-Time Protection

Set the short-time protection pickup  $I_{sd}$  using a 9-setting dial.

Turning the pickup  $I_{sd}$  adjustment dial (A) modifies the curves as shown (B).



The following table shows the values of the pickup  $I_{sd}$  (in amperes) for short-time protection (values indicated on the dial) relative to the position of the  $I_{sd}$  dial and the values of the pickup  $I_i$  for instantaneous protection.

| Trip unit rating $I_n$ | Pickup $I_{sd}$ (A) |      |      |      |      |      |      |      |      | Pickup $I_i$ (A) |
|------------------------|---------------------|------|------|------|------|------|------|------|------|------------------|
| 320 A                  | 1600                | 1920 | 2240 | 2560 | 2880 | 3200 | 3520 | 3840 | 4160 | 4800             |
| 500 A                  | 2500                | 3000 | 3500 | 4000 | 4500 | 5000 | 5500 | 6000 | 6500 | 6500             |

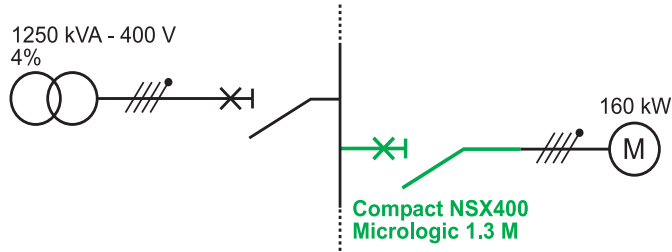
The precision range is +/- 15%.

**Example of Application**

The following is an example of a motor-feeder application:

- Power supplied by a 1,250 kVA transformer, 400 V, 4%
- Downstream power supply of a motor-feeder with the following characteristics:
  - 3-component motor-feeder (circuit breaker, thermal relay, contactor)
  - Direct-on-line starting
  - Motor power 160 kW ( $I_n = 280$  A)
  - Type 2 coordination

Installation diagram:



Use calculations performed on the installation in accordance with the regulations to determine the characteristics of the appropriate Compact NSX circuit breakers to install (calculations performed using the Ecodial software).

Circuit breaker selection

| Installation           | Circuit breaker                          | Comments   |
|------------------------|--|--|
| $I_n = 280$ A          | Compact NSX400 with Micrologic 1.3 M 320 | Motor circuit breaker, case size                   |
| $I_{sc} = 28.5$ kA     | F  | Read the $I_{cu}$ performance from faceplate label |
| $I_{k\ min} = 18.3$ kA | -  | -  |

Trip unit protection

| Installation   | Trip unit setting  | Comments   |
|--|--------------------|--|
| $I_{k\ min} = 18.3$ kA<br>$I_{rush\ current} = 14 I_n$ | $I_{sd} = 4,160$ A | The $I_{sd}$ protection setting is compatible with: <ul style="list-style-type: none"> <li>● Transient startup currents</li> <li>● Short-circuit protection</li> </ul> |

## Micrologic 2 M Electronic Trip Unit

### Introduction

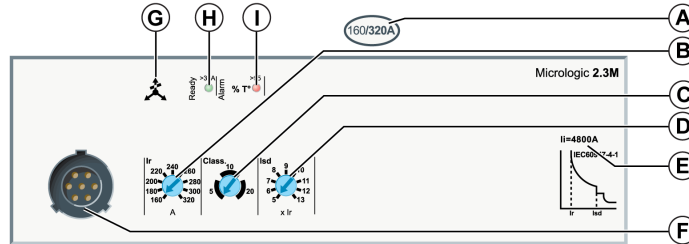
The Micrologic 2 M electronic trip unit is suitable for protecting motor-feeders on standard applications. The thermal trip curves are calculated for self-ventilated motors.

The Micrologic 2 M electronic trip unit can be used to create a type 1 or type 2 coordination motor-feeder.

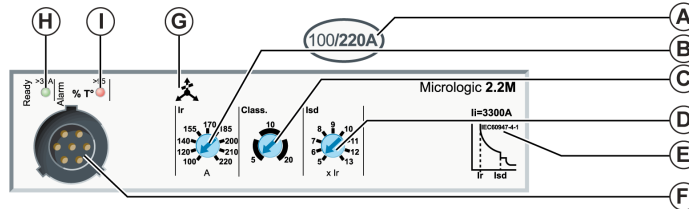
### Description

The adjustment dials and indications are on the front face.

- Micrologic 2.3 M



- Micrologic 2.2 M

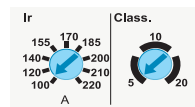


- A Micrologic 2.2 M/2.3 M electronic trip unit setting range
- B Adjustment dial for the long-time protection pickup  $I_r$
- C Selection dial for the long-time protection time delay class
- D Adjustment dial for the short-time protection pickup  $I_{sd}$
- E Value of instantaneous protection pickup  $I_i$
- F Test port
- G Phase-unbalance
- H Ready LED (green)
- I Alarm LED

The trip unit rating  $I_n$  corresponds to the maximum value of the setting range.

### Setting the Long-Time Protection

The long-time protection is set by 2 dials according to the starting characteristics of the application.



- The long-time protection pickup  $I_r$  is set using a multi-position dial. The maximum setting value (maximum setting on adjustment dial) equals the trip unit rating value  $I_n$ .

The following table shows the values of the pickup  $I_r$  (in amperes) for long-time protection that are displayed directly on the dial with respect to every trip unit rating.

| Trip unit rating $I_n$ (A) | 25 | 50 | 100 | 150 | 220 | 320 | 500 |
|----------------------------|----|----|-----|-----|-----|-----|-----|
| Pickup $I_r$ (A)           | 12 | 25 | 50  | 70  | 100 | 160 | 250 |
|                            | 14 | 30 | 60  | 80  | 120 | 180 | 280 |
|                            | 16 | 32 | 70  | 90  | 140 | 200 | 320 |
|                            | 18 | 36 | 75  | 100 | 155 | 220 | 350 |
|                            | 20 | 40 | 80  | 110 | 170 | 240 | 380 |
|                            | 22 | 42 | 85  | 120 | 185 | 260 | 400 |
|                            | 23 | 45 | 90  | 130 | 200 | 280 | 440 |
|                            | 24 | 47 | 95  | 140 | 210 | 300 | 470 |
|                            | 25 | 50 | 100 | 150 | 220 | 320 | 500 |

- The long-time protection time delay class is set by using a multi-position dial: the choice of class is 5, 10 and 20.

The following table shows the value of the trip time delay depending on the current in the load for all 3 classes:

| Current in the load | Class                              |      |     |
|---------------------|------------------------------------|------|-----|
|                     | 5                                  | 10   | 20  |
|                     | Trip time delay $t_r$ (in seconds) |      |     |
| 1.5 x $I_r$         | 120                                | 240  | 400 |
| 6 x $I_r$           | 6.5                                | 13.5 | 26  |
| 7.2 x $I_r$         | 5                                  | 10   | 20  |

The precision range is - 20%, + 0%.

### Setting the Short-Time Protection

The pickup for short-time protection is set by using a multi-position dial. It is displayed in multiples of  $I_r$

| Step | Action  |
|------|---|
| 1    | Set the long-time protection first: the setting pickup is $I_r$ (A).  |
| 2    | Turn the $I_{sd}$ adjustment dial to the value required (the setting range is: 5 to 13 x $I_r$ in steps of $I_r$ (9 settings)). |
| 3    | $I_{sd}$ is set to $I_r$ (A) x $I_{sd}$ setting.  |

The precision range is +/- 15%.

The short-time protection time delay cannot be adjusted: 30 ms.

### Setting the Instantaneous Protection

The following table shows the pickup  $I_i$  values (in amperes) according to the trip unit rating  $I_n$ .

|                  | Trip unit rating $I_n$ (A) |     |      |      |      |      |      |
|------------------|----------------------------|-----|------|------|------|------|------|
|                  | 25                         | 50  | 100  | 150  | 220  | 320  | 500  |
| Pickup $I_i$ (A) | 425                        | 750 | 1500 | 2250 | 3300 | 4800 | 7500 |

The precision range is +/- 15%.

### Phase-Unbalance Protection

Micrologic 2 M trip units incorporate a protection against phase-unbalance. The characteristics are:

- Protection not adjustable
- Pickup: 30% phase-unbalance (the precision range is +/- 20%)
- Overshoot time: 4 s in steady state, 0.7 s during startup

**Example:** A phase-unbalance exceeding 30% for longer than 4 s in steady state causes the protection to trip.

## Contactor Opening Command

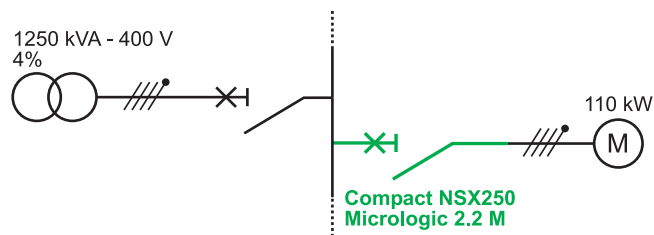
Trip units fitted with an SDTAM module can use output 2 (SD4) from this module to activate the contactor opening command for the motor-feeder before the circuit breaker trips (*see page 74*).

## Example of Application

Protection of a motor-feeder with the following characteristics:

- Power supplied by a 1,250 kVA transformer - 400 V, 4%
- Protection of a motor application defined by:
  - 2-component motor-feeder (circuit breaker, contactor)
  - Direct-on-line starting
  - Motor power 110 kW, that is,  $I_n = 196$  A
  - Type 2 coordination
  - The application constraints dictate a slow startup

Installation diagram



Calculations performed on the installation in accordance with the regulations have determined the characteristics of the appropriate Compact NSX to install (calculations performed using the Ecodial software).

Installation diagram

| Installation                | Chosen Compact NSX                     | Comments                                      |
|-----------------------------|--|---|
| $I_n = 196$ A               | Compact NSX250<br>Micrologic 2.2 M 220 | Motor circuit breaker, case size              |
| $I_{sc} = 28.5$ kA          | F                                      | Icu performance can be read from rating plate |
| $I_k \text{ min} = 14.8$ kA | –                                      | –   |

Trip unit protection settings

| Installation  | Trip unit setting                       | Comments  |
|---|---|---|
| $I_n = 196$ A                                       | Micrologic 2.2 M 220 set to 200 A       | Micrologic trip unit setting  |
| Slow starting                                       | Set in class 20                         | Long-time protection trip class   |
| $I_k \text{ min} = 14.8$ kA<br>Transient = 14 $I_n$ | $I_{sd}/I_n > 12$ or $I_{sd} > 2,400$ A | $I_{sd}$ protection setting compatible with: <ul style="list-style-type: none"> <li>● Transient startup currents</li> <li>● Short-circuit protection</li> </ul> |

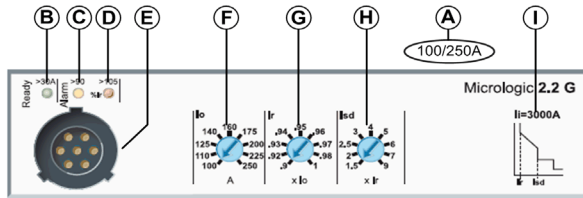
## Micrologic 2 G Electronic Trip Unit

### Introduction

The Micrologic 2 G electronic trip unit is used to protect distribution systems powered by generators or distribution systems with long cables.

### Description

The adjustment dials and indications are on the front face.



- A Micrologic 2G electronic trip unit setting range
- B Ready LED (green)
- C Overload pre-alarm LED (orange): 90% Ir
- D Overload alarm LED (red): 105% Ir
- E Test port
- F Preset dial for the long-time protection pickup lo
- G Fine-tuning dial for the long-time protection pickup Ir
- H Adjustment dial for the short-time protection pickup Isd
- I Value of instantaneous protection pickup Ii

The trip unit rating In corresponds to the maximum value of the setting range.

### Setting the Long-Time Protection

The long-time protection pickup Ir is set using two multi-position dials.

- The preset dial allows the pickup to be preset to the value lo (displayed in amperes on the dial). The maximum preset value (maximum setting on preset dial) equals the trip unit rating value In.
- The adjustment dial can be used to fine-tune the pickup Ir (value displayed in multiples of lo on the dial).

| Step | Action  |
|------|---|
| 1    | Set both adjustment dials to maximum (for lo: to the value In (A); for Ir: to 1).                   |
| 2    | Turn the lo preset dial higher than the value required.<br>The Ir setting value is: lo setting (A). |
| 3    | Turn the fine-tuning dial to adjust the value of Ir from 0.9 x lo to lo.                            |
| 4    | The Ir setting value is: lo (A) setting x fine tuning.  |

The time delay tr for long-time protection cannot be adjusted.

The following table shows the value of the time delay tr for long-time protection (in seconds) according to the overload current (in multiples of Ir):

| Current in the load In | Trip time delay |
|------------------------|-----------------|
| 1.5 x Ir               | 15 s            |
| 6 x Ir                 | 0.5 s           |
| 7.2 x Ir               | 0.35 s          |

The precision range is - 20%, + 0%.

### Setting the Short-Time Protection

The short-time protection pickup Isd is set by a multi-position dial.

The setting value is expressed in multiples of Ir.

| Step | Action  |
|------|---|
| 1    | Set the long-time protection first: the setting pickup is Ir (A).   |
| 2    | Turn the Isd adjustment dial to the value required.<br>The Isd value is adjustable from 1.5 x Ir to 9 x Ir. |



| Step | Action  |
|------|---|
| 3    | I <sub>sd</sub> is set to I <sub>r</sub> (A) x I <sub>sd</sub> setting. |

The precision range is +/- 10%.

The time delay  $t_r$  for short-time protection cannot be adjusted:

- Non-trip time: 140 ms
- Maximum breaking time: 200 ms.

### Setting the Instantaneous Protection

The pickup  $I_i$  for instantaneous protection cannot be adjusted.

The following table shows the value of the pickup  $I_i$  for instantaneous protection (in amperes) according to the trip unit rating  $I_n$ :

| Trip unit rating $I_n$ (A) | 40  | 100  | 160  | 250  |
|----------------------------|-----|------|------|------|
| Pickup $I_i$ (A)           | 600 | 1500 | 2400 | 3000 |

The precision range is +/- 15%.

The time delay for instantaneous protection cannot be adjusted:

- Non-trip time: 15 ms
- Maximum breaking time: 50 ms.

## Micrologic 2 AB and 4 AB Electronic Trip Units

### Introduction

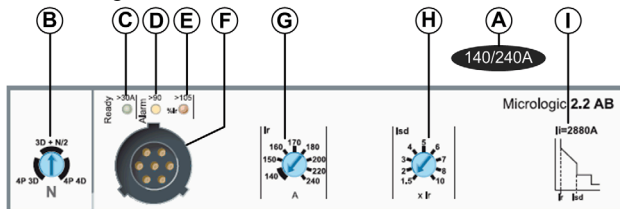
The Micrologic 2 AB and 4 AB electronic trip units are used in public distribution to limit the intensity provided to the subscriber according to the contract signed up for.

The Micrologic 2 AB and 4 AB electronic trip units exist in 4-pole configuration only. They have the same characteristics as Micrologic 2 and 4 respectively, with specific ratings and long-time protection settings.

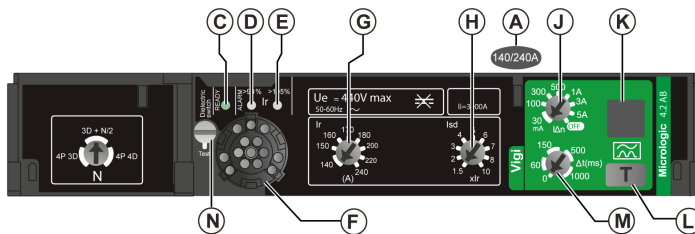
### Description

The adjustment dials and indications are on the front face.

- Micrologic 2 AB



- Micrologic 4 AB



- A Micrologic electronic trip unit setting range
- B Selection dial for setting the neutral protection
- C Ready LED (green)
- D Overload pre-alarm LED (orange): 90%  $I_r$
- E Overload alarm LED (red): 105%  $I_r$
- F Test port
- G Adjustment dial for the long-time protection pickup  $I_r$
- H Adjustment dial for the short-time protection pickup  $I_{sd}$
- I Value of instantaneous protection pickup  $I_i$
- J Adjustment dial for the earth-leakage protection pickup  $I_{\Delta n}$
- K Earth-leakage fault indicator: yellow when earth-leakage fault is detected
- L Test button (T) for periodic earth-leakage function test
- M Adjustment dial for earth-leakage time delay  $\Delta t$
- N Switch to disconnect trip unit supply from the phases, used when performing a panel dielectric test

The trip unit rating  $I_n$  corresponds to the maximum value of the adjustment range.

### Setting the Long-Time Protection

The long-time protection pickup  $I_r$  is set by using a multi-position dial. The maximum setting value (maximum setting on adjustment dial) equals the trip unit rating value  $I_n$ .

The following table shows for every trip unit rating the values of the pickup  $I_r$  (in amperes) for long-time protection that are displayed directly on the dial.

| Trip unit rating $I_n$ (A) | Pickup $I_r$ (A) |     |     |     |     |     |     |     |
|----------------------------|------------------|-----|-----|-----|-----|-----|-----|-----|
| 100                        | 40               | 40  | 50  | 60  | 70  | 80  | 90  | 100 |
| 160                        | 90               | 100 | 110 | 120 | 130 | 140 | 150 | 160 |
| 240                        | 140              | 150 | 160 | 170 | 180 | 200 | 220 | 240 |
| 400                        | 260              | 280 | 300 | 320 | 340 | 360 | 380 | 400 |

The long-time protection time delay cannot be adjusted. The following table shows the value of the trip time delay according on the current in the load:

| Current in the load $I_n$ | Trip time delay |
|---------------------------|-----------------|
| $1.5 \times I_r$          | 15 s            |
| $6 \times I_r$            | 0.5 s           |
| $7.2 \times I_r$          | 0.35 s          |

### Other Protection Settings

For all other protection settings on Micrologic 2 AB trip units, refer to Micrologic 2 Electronic Trip Units (*see page 118*).

For all other protection settings on Micrologic 4 AB trip units, refer to Micrologic 4 Electronic Trip Units (*see page 122*).



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# Chapter 5

## Maintenance Interfaces for Micrologic Trip Units

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### What Is in This Chapter?

This chapter contains the following topics:

| Topic                                       | Page |
|---|------|
| Micrologic Maintenance Interfaces           | 138  |
| Pocket Battery                              | 139  |
| Stand-Alone USB Maintenance Interface       | 141  |
| USB Maintenance Interface Connected to a PC | 144  |

## Micrologic Maintenance Interfaces

### Description of Requirements

A 24 Vdc power supply is needed to carry out local checks on a trip unit. These can also be done using the maintenance interface:

| Maintenance interface  | Availability on the trip unit |
|--|-------------------------------|
| 24 Vdc external power supply module  | ✓ <sup>(1)</sup>              |
| Pocket battery for Micrologic  | ✓                             |
| Stand-alone USB maintenance interface  | ✓                             |
| USB maintenance interface connected to a PC with EcoStruxure Power Commission software | ✓                             |
| USB maintenance interface connected to a PC with LTU software                          | ✓                             |
| (1) Possible on Micrologic 5, 6, and 7 trip units                                      |                               |

The following table shows the different checking functions of each maintenance interface:

| Maintenance interface  | Setting | Checking         | Testing          | Saving settings |
|--|---------|------------------|------------------|-----------------|
| 24 Vdc external power supply module  | ✓       | ✓ <sup>(1)</sup> | –                | –               |
| Pocket battery   | ✓       | ✓ <sup>(1)</sup> | –                | –               |
| Stand-alone USB maintenance interface  | ✓       | ✓ <sup>(1)</sup> | ✓ <sup>(2)</sup> | –               |
| USB maintenance interface connected to a PC with EcoStruxure Power Commission software   | ✓       | ✓                | ✓ <sup>(2)</sup> | ✓               |
| USB maintenance interface connected to a PC with LTU software  | ✓       | ✓                | ✓                | ✓               |
| (1) In full for Micrologic trip units 5, 6, and 7 (for Micrologic 2 and 4 trip units, only the position of the dials is checked) |         |                  |                  |                 |
| (2) Only on tripping via the push-to-trip button   |         |                  |                  |                 |

### Checking Settings

Settings can be checked without the need for any particular precautions. It is recommended that they be carried out by a qualified person.

### Testing the Circuit Breaker Mechanism

|   |
|---|
| <b>⚠ CAUTION</b>  |
| <b>HAZARD OF NUISANCE TRIPPING</b>  |
| Protection tests must be done by qualified electrical personnel.                      |
| <b>Failure to follow these instructions can result in injury or equipment damage.</b> |

When testing the circuit breaker trip mechanism, the necessary precautions must be taken:

- Not to disrupt operations
- Not to trip inappropriate alarms or actions

### Modifying Settings

|   |
|---|
| <b>⚠ WARNING</b>  |
| <b>HAZARD OF NUISANCE TRIPPING OR FAILURE TO TRIP</b>   |
| Protection setting adjustments must be done by qualified electrical personnel.                        |
| <b>Failure to follow these instructions can result in death, serious injury, or equipment damage.</b> |

Modifying settings requires a thorough knowledge of the installation characteristics and safety rules.

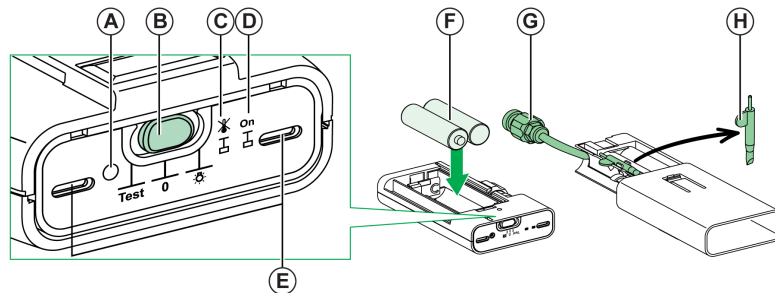
## Pocket Battery

### Introduction

Use the pocket battery for the local inspection and testing of Micrologic trip units.

### Description

The pocket battery contains two batteries which connect to the test port on Micrologic electronic trip units.



- A Inhibit thermal memory button
- B 3-position slide switch:  
Left = Test position; Center = OFF; Right = pocket flashlight
- C Yellow LED for checking thermal memory inhibition
- D Green LED for checking battery status
- E Two illumination LEDs
- F Two 1.5 V type AA batteries (not supplied)
- G Connector for connecting to the test port on the Micrologic trip unit
- H Stylus/screwdriver

### Pocket Flashlight Function

To use the module as a pocket flashlight, move the slide switch (C, above) to the pocket flashlight position (right).

### Preparing the Equipment

To prepare the equipment before carrying out maintenance:

| Step | Action   |
|------|--|
| 1    | Slide open the protective cover to access the trip unit connector.                 |
| 2    | Click the pocket battery connector into the test port on the Micrologic trip unit. |
| 3    | Move the slide switch to the Test position (left).                                 |
| 4    | Check the battery status: the green LED must be on.                                |

### Inspection and Checking

To inspect the trip unit after preparing the equipment:

| Step | Action  |
|------|---|
| 1    | Check that the green Ready LED on the Micrologic trip unit is blinking.<br>The blinking indicates that all the Micrologic trip unit functions are in a satisfactory operational state (internal self-test).   |
| 2    | On the display unit for Micrologic 5, 6, and 7 trip units, check the setting values by using the navigation buttons to display the protection parameters mode. Refer to <a href="#">DOCA0141EN, Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide</a> .<br><b>NOTE:</b> The screen backlighting is not activated in order to optimize battery life (4 hours).   |
| 3    | Scroll down and check the different settings. For example, for the Micrologic 5 trip unit: <ul style="list-style-type: none"> <li>● Ir (A)</li> <li>● IN (A) (if present) long-time</li> <li>● tr (s)</li> <li>● Isd (A)</li> <li>● IN (A) (if present) short-time</li> <li>● tsd (ms) with/without I<sup>2</sup>t</li> <li>● li (A)</li> </ul> The settings can be modified. |

**Inhibit Thermal Memory Function (Exclusive Level Maintenance)**

The **Inhibit thermal memory** button temporarily cancels the thermal memory (*see page 114*). This inhibition is necessary in order to obtain a true measurement of the long-time protection time delay  $t_r$  during tripping tests by primary current injection. This operation forms part of Exclusive level maintenance, and requires a specialist maintenance service (*see page 153*).

To carry out the test after preparing the equipment:

| Step | Action  |
|------|---|
| 1    | Switch the circuit breaker to the <b>I (ON)</b> position.   |
| 2    | Move the slide switch to the <b>OFF</b> position (center).  |
| 3    | Press the button for inhibiting the thermal memory, using the stylus.   |
| 4    | The yellow confirmation LED and the green LED light up.<br>The thermal memory on the trip unit is inhibited for 15 minutes. |

**NOTE:** Thermal memory inhibition is immediately canceled (the yellow confirmation LED goes out) if, in the course of running the test, the slide switch is moved to another position or the pocket battery is disconnected from the test port.



## Stand-Alone USB Maintenance Interface

### Introduction

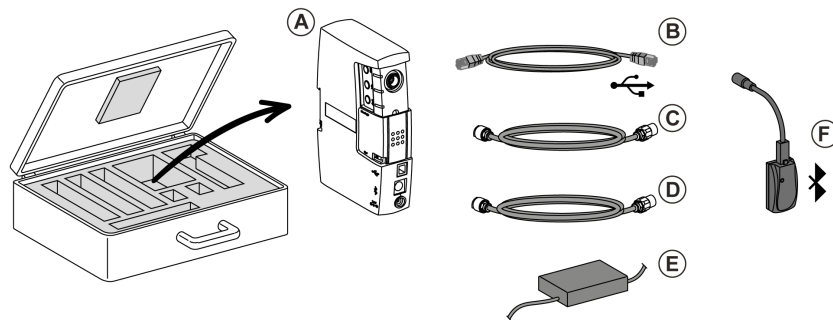
Use the stand-alone USB maintenance interface for the following:

- Maintenance checks and inspections
- Tripping tests
- The inhibition functions required for tripping tests by primary current injection (Exclusive level maintenance)

A USB maintenance interface kit comprising the USB maintenance interface and its accessories is available. For more information, refer to *Compact NSX & NSXm Catalogue*.

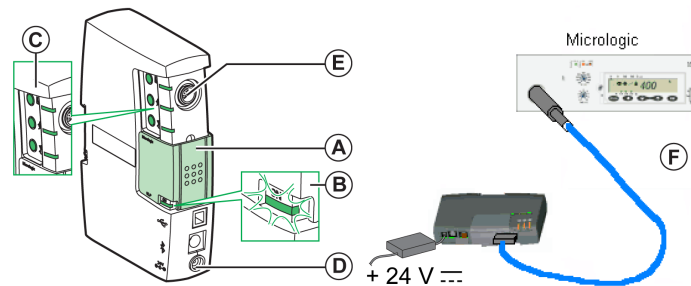
### Description of USB Maintenance Interface Kit

The USB maintenance interface kit comprises the following elements:



- A USB maintenance interface
- B Standard USB cord for connection to the PC
- C Special cord for connecting the USB maintenance interface to the test port on the trip unit
- D Standard RJ45 cord for connecting the USB maintenance interface to a ULP module
- E USB maintenance interface power supply unit
- F Bluetooth/Modbus option for USB maintenance interface to be ordered separately.

### Description of USB Maintenance Interface



- A Mechanical cap in central position
- B Green ON LED
- C Test buttons (3) with LEDs (3)
- D Connection socket for special cord connecting USB maintenance interface to the test port on trip unit
- E Connection socket for power supply unit
- F Special cord for connecting the USB maintenance interface to the test port on the trip unit

### Preparing the Equipment

Prepare the equipment before carrying out maintenance:

| Step | Action  |
|------|---|
| 1    | Position the USB maintenance interface sliding mechanical cap in the central position.        |
| 2    | Connect the 24 Vdc power cord: the green ON LED lights up.                                    |
| 3    | Click the USB maintenance interface connector into the test port on the Micrologic trip unit. |

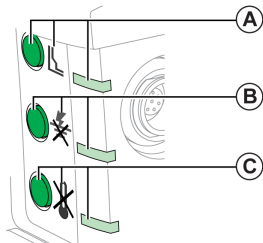
### Inspection and Checking

Check and inspect the trip unit after preparing the equipment

| Step | Action   |
|------|--|
| 1    | Check that the green Ready LED on the Micrologic trip unit is blinking.<br>This means that all the Micrologic trip unit functions are in a satisfactory operational state (internal self-test).  |
| 2    | On the display unit for Micrologic 5, 6, and 7 trip units, check the setting values by using the navigation buttons to display the <b>Reading protection parameters</b> mode. For more information, refer to <a href="#">DOCA0141EN, Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide</a> .   |
| 3    | Scroll down and check the values of the different settings (for example, Micrologic 5 trip unit): <ul style="list-style-type: none"> <li>● Ir (A)</li> <li>● IN (A) (if present) long-time</li> <li>● tr (s)</li> <li>● Isd (A)</li> <li>● IN (A) (if present) short-time</li> <li>● tsd (ms) with/without I<sup>2</sup>t</li> <li>● li (A)</li> </ul> The settings can be modified. |

### The Three Test Functions

Tests are carried out with the aid of the three test buttons. The associated LEDs provide confirmation.



- A** Electrical push-to-trip test button with pictogram and red confirmation LED
- B** Inhibit ground-fault protection button with pictogram and yellow confirmation LED
- C** Inhibit thermal memory button with pictogram and yellow confirmation LED

### Tripping Test Using the Electrical Push-to-Trip Button

The electrical push-to-trip button causes an electronic trip in the circuit breaker. This test is used to check the electronic and mechanical circuit breaker controls.

Carry out the test after preparing the equipment:

| Step | Action  |
|------|---|
| 1    | Switch the circuit breaker to the <b>I (ON)</b> position.   |
| 2    | To trip the circuit breaker, press the electrical push-to-trip button.  |
| 3    | The red confirmation LED on the USB maintenance interface lights up and goes off immediately.<br>The circuit breaker trips: <ul style="list-style-type: none"> <li>● The control mechanism moves to the tripped position: ▼ (with toggle handle), <b>Trip</b> (rotary handle), or <b>OFF</b> (motor mechanism).</li> <li>● The green Ready LED on the Micrologic trip unit continues blinking.<br/>The screen on Micrologic 5, 6, and 7 trip unit stays unchanged.</li> </ul> |
| 4    | Reset the control mechanism.<br>The circuit breaker is ready.   |

### Inhibit Ground-Fault Protection (Exclusive Level Maintenance)

The **Inhibit ground-fault protection** button temporarily cancels this protection (Micrologic 6) and the thermal memory: it is then possible to inject the test current on each phase separately and calculate the true time delay tr.

Carry out the test after preparing the equipment:

| Step | Action  |
|------|---|
| 1    | Switch the circuit breaker to the <b>I (ON)</b> position. |
| 2    | Press the button to inhibit the ground-fault protection.  |

| Step | Action  |
|------|---|
| 3    | The yellow confirmation LEDs for ground-fault protection and thermal memory inhibition show a steady light. Ground-fault protection and the thermal memory on the trip unit are inhibited for 15 minutes. |
| 4    | Press the button to inhibit the ground-fault protection again (before 15 minutes).  |
| 5    | The yellow confirmation LEDs for ground-fault protection and thermal memory inhibition go out. Ground-fault protection and the thermal memory on the trip unit are reactivated.                           |

Inhibiting the ground-fault protection also causes the ZSI (Zone Selective Interlocking) function to be forced (if this option is present on the trip unit). This forcing prevents the time delay for short-time protection  $t_{sd}$  from being taken out of commission during the tests.

**NOTE:** It is not possible to inhibit earth-leakage protection using the USB maintenance interface. Earth-leakage protection on Micrologic 4 and 7 can be inhibited by turning the earth-leakage setting dial  $I_{\Delta n}$  on the Micrologic trip unit to the OFF position.

### Inhibit Thermal Memory Function (Exclusive Level Maintenance)

The **Inhibit thermal memory** button temporarily cancels the thermal memory. This inhibition is necessary in order to obtain a true measurement of the long-time protection time delay  $t_r$  during tripping tests by primary current injection. This operation, which is Exclusive level maintenance, is reserved for a specialist maintenance service (*see page 153*).

Carry out the test after preparing the equipment:

| Step | Action   |
|------|--|
| 1    | Switch the circuit breaker to the I (ON) position.   |
| 2    | Press the button to inhibit the thermal memory.  |
| 3    | The yellow confirmation LED shows a steady light. The thermal memory on the trip unit is inhibited for 15 minutes. |
| 4    | Press the button to inhibit the thermal memory again (before 15 minutes).  |
| 5    | The yellow confirmation LED goes out. The thermal memory on the trip unit is reactivated.                          |

Inhibiting the thermal memory also restricts the ZSI function (if this option is present on the trip unit). This prevents the time delay for short-time protection  $t_{sd}$  and time delay for ground-fault protection  $t_g$  (Micrologic 6) from being taken out of commission during the tests.

## USB Maintenance Interface Connected to a PC

### Description

Use the USB maintenance interface connected to a PC to carry out the complete range of checks, tests and adjustments on the Micrologic trip unit.

There are two possible ways to connect the PC to the USB maintenance interface:

- Using the USB port
- Using the Bluetooth/Modbus option

Two software packages are available for different purposes:

- EcoStruxure Power Commission software (*see page 19*) for protection settings
- LTU software for protection tests

### LTU Software

The LTU (Local Test Utility) software is Micrologic trip unit test software. It is compliant with all Micrologic trip units mounted on Compact NSX or Powerpact circuit breakers. LTU software enables the user to:

- Fill in identification information
- Run manual tests of the protection settings
- Run automatic tests of the protection settings
- Simulate alarms (with Micrologic 5, 6, and 7 trip units)
- Display measured currents
- Test the ZSI (Zone Selective Interlocking) function
- Print test reports
- Display tripping curves

**NOTE:** LTU software does not test the earth-leakage protection function available on Micrologic 4 and 7 trip units.

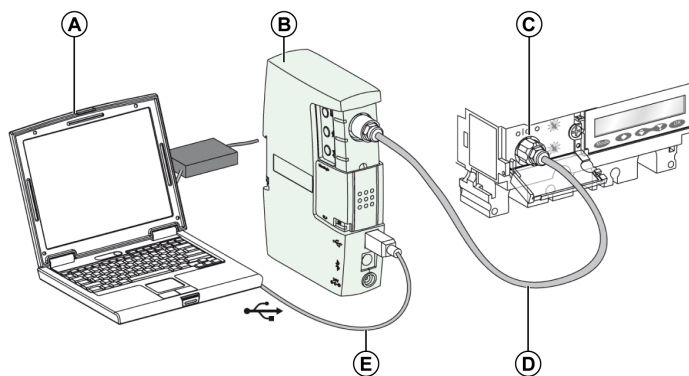
LTU software is available in 32 and 64-bit versions for the following operating systems:

- Microsoft Windows® 7
- Microsoft Windows® 10

For more information, refer to *LTU Online Help*.

LTU software is available at [www.schneider-electric.com](http://www.schneider-electric.com).

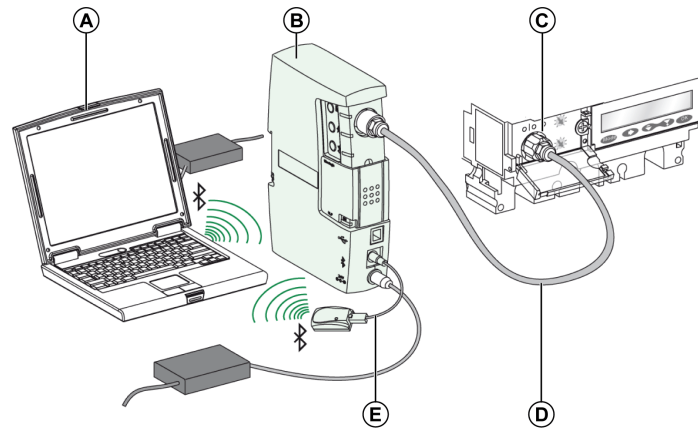
### Connection Using USB Port



- A PC running EcoStruxure Power Commission or LTU software
- USB maintenance interface
- Trip unit test port
- Micrologic cord for connecting the USB maintenance interface to the test port on the trip unit
- USB standard connection cable from the USB maintenance interface to the PC

**NOTE:** If the USB port does not supply enough power to energize the Micrologic trip unit and the USB maintenance interface, the three test LEDs on the USB maintenance interface start to blink. In such cases, provide energy to the USB maintenance interface from the power supply module supplied with the USB maintenance interface kit.

### Connection Using Bluetooth/Modbus Option



- A PC running EcoStruxure Power Commission or LTU software
- USB maintenance interface
- Trip unit test port
- Micrologic cord for connecting the USB maintenance interface to the test port on the trip unit
- PS/2/RJ45 cord for Bluetooth/Modbus option, on the USB maintenance interface

**NOTE:** Use the power supply unit supplied with the kit.

**NOTE:** Connect the Bluetooth/Modbus option firmly to the PS/2 connector on the USB maintenance interface. Do not force the mechanical cap in order to use the RJ45 connection on the USB maintenance interface. It is used for the ULP connection method only.



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# Chapter 6

## Compact NSX Circuit Breakers Operation

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### What Is in This Chapter?

This chapter contains the following topics:

| Topic  | Page |
|--|------|
| Commissioning                                    | 148  |
| Maintaining the Circuit Breaker During Operation | 153  |
| Responding to a Trip                             | 155  |
| Troubleshooting                                  | 157  |

## Commissioning

### List of Checks and Inspections

 **DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462 or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside equipment.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Replace all devices, doors, and covers before turning on power to this equipment.
- Repair the installation immediately if an insulation fault occurs during operation.

**Failure to follow these instructions will result in death or serious injury.**

When starting up new equipment, or following lengthy downtime, a general check takes just a few minutes. Such a check reduces the risk of a malfunction due to error or oversight.

The following table indicates the checks and inspections to be performed according to the event:

|  | A | B | C | D | E | F | G | H | I |
|--|---|---|---|---|---|---|---|---|---|
| Before commissioning   | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Periodically during operation <i>(see page 153)</i>            | ✓ | – | – | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| After carrying out work on the switchboard                     | – | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Periodically during lengthy downtime                           | – | ✓ | – | ✓ | ✓ | – | ✓ | ✓ | ✓ |
| Following lengthy downtime                                     | – | ✓ | – | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |
| Following lengthy downtime and modification to the switchboard | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ |

**A** Insulation and dielectric strength tests  
**B** Inspect switchboard  
**C** Check compliance with the diagram  
**D** Inspect mechanical equipment  
**E** Check connections  
**F** Check mechanical operation  
**G** Check electronic trip units and Vigi modules  
**H** Check communication  
**I** Clean equipment

### A: Insulation and Dielectric Strength Tests

 **CAUTION**

**HAZARD OF EQUIPMENT DAMAGE**

Insulation and dielectric strength tests must only be carried out by qualified electrical personnel.

**Failure to follow these instructions can result in injury or equipment damage.**

Insulation and dielectric strength tests are carried out before the switchboard is delivered. These tests are subject to the currently applicable standards.

Dielectric strength tests impose great stress on the equipment and can cause damage if performed incorrectly. In particular:

- Reduce the value used for the test voltage according to the number of consecutive tests on the same piece of equipment
- Disconnect electronic equipment if necessary

**NOTE:** Micrologic trip units can be left connected, even if equipped with voltage measurement (ENVT option).



## A: Insulation and Dielectric Strength Tests on Micrologic 4 and 7 Trip Units

### NOTICE

#### HAZARD OF TRIP UNIT DETERIORATION

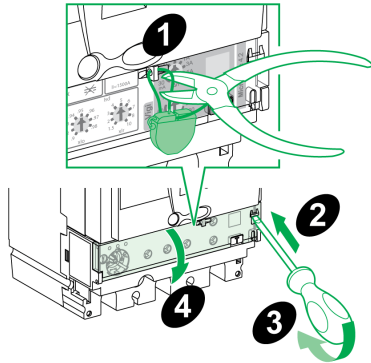
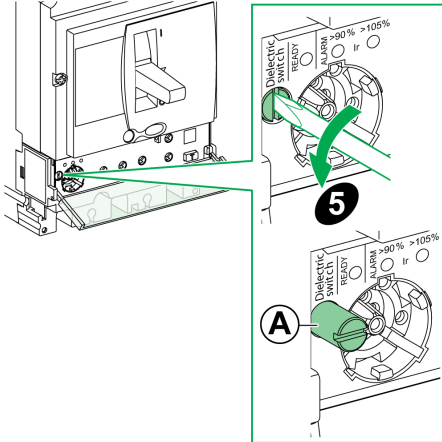
- Turn the dielectric switch to the **Test** position (horizontal) when performing a dielectric test.
- Turn the switch back to the original position after the dielectric test.
- Do not close the protective cover during the dielectric test.

**Failure to follow these instructions can result in equipment damage.**

The Micrologic 4 and 7 trip units have a second power supply (in addition to the power source provided by the current transformers) to power the earth-leakage protection even when the current demand is low. This power supply must be switched off when carrying out dielectric tests.

To switch off this power supply on the Micrologic 4 trip unit during a dielectric test, follow this procedure.

**NOTE:** This procedure is the same for the Micrologic 7 trip unit.

| Step | Action  |  |
|------|---|--|
| 1    | Remove any seal on the protective cover of the trip unit.   |   |
| 2    | Open the protective cover of the trip unit by inserting a screwdriver under the clip.   |  |
| 3    | Push the tip of the screwdriver up to release the clip.   |  |
| 4    | The cover opens.  |  |
| 5    | To enable a dielectric test to be carried out, turn the dielectric switch (A) counterclockwise from the vertical position to the <b>Test</b> position (horizontal) by using a flat screwdriver. Result: The switch pops out when the screwdriver is removed.<br><b>NOTE:</b> Do not close the protective cover during the test. |  |

| Step | Action   |  |
|------|--|--|
| 6    | After carrying out a dielectric test, put the switch back to the vertical position: First, push in the switch.   | <p>The diagram illustrates the process of returning the switch to the vertical position. Step 6 shows the switch handle being pushed in. Step 7 shows the handle being turned clockwise. Step 8 shows the protective cover being clipped back into place. Labels include 'Dielectric TEST SWITCH', 'READY', 'ALARM', and percentage indicators '&gt;90%' and '&gt;105%'. A letter 'B' is also present in a circle.</p> |
| 7    | Keeping the switch pushed in, turn it clockwise from the <b>Test</b> position to the vertical position.<br>Result: The switch stays retracted when the screwdriver is removed. |  |
| 8    | Close the protective cover by clipping it back into place.   |  |
| 9    | Replace the seal.  | <p>The diagram shows the replacement of the seal. A circular seal is being inserted into a groove on the front panel of the circuit breaker. The number '9' is circled in the diagram.</p>   |
| 10   | After performing the dielectric test, carry out an earth-leakage test.   | -  |

**⚠ WARNING**

**LOSS OF EARTH-LEAKAGE PROTECTION**

The dielectric switch must be in the retracted position while the circuit breaker is in use.

**Failure to follow these instructions can result in death, serious injury, or equipment damage.**

**A: Insulation and Dielectric Strength Tests on Vigi Modules**

**⚠ CAUTION**

**HAZARD OF EQUIPMENT DAMAGE**

Disconnect the protective cover on the front of the Vigi module before performing insulation and dielectric strength tests.

**Failure to follow these instructions can result in injury or equipment damage.**

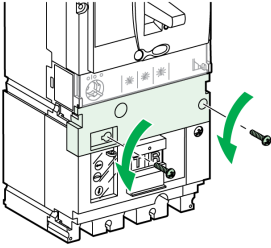
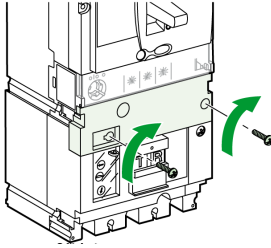
**⚡ ⚠ DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices.
- Insulation and dielectric strength tests must only be carried out by qualified electrical personnel.
- Disconnect all power sources before performing maintenance inspections.  
Assume that all circuits are live until they are de-energized, tested, grounded, and tagged. Consider all sources of power, including the possibility of backfeeding and control power.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Replace all devices, doors, and covers before turning on power to this equipment.
- The protective cover for the connections must be reconnected without fail following dielectric tests.

**Failure to follow these instructions will result in death or serious injury.**

Vigi modules are electronic devices which need to be disconnected before dielectric tests.

| Step | Action  | Note   |
|------|---|--|
| 1    |  | <p>Disconnect Vigi modules before performing dielectric tests.</p> <p>Removing the protective cover on the front of the module automatically disconnects the Vigi module.</p>  |
| 2    |  | <p>Replace the protective cover for the connections upon completing dielectric tests.</p> <p>If the cover is not replaced:</p> <ul style="list-style-type: none"> <li>• There is a risk of direct contact with connections.</li> <li>• There is a risk of an insulation fault downstream.</li> </ul> |

### B: Inspect Switchboard

Check that the circuit breakers are installed:

- In a clean environment without waste from assembling the equipment (such as wiring, tools, shavings, metallic particles)
- In a properly ventilated switchboard (unobstructed ventilation grilles)

### C: Check Compliance with the Diagram

Check that the circuit breakers comply with the installation diagram (*see page 15*):

- Identification of the feeds on the front of the circuit breakers
- Rating and breaking capacity (indications on the faceplate label)
- Identification of the trip units (type, rating)
- Presence of additional functions (Vigi earth-leakage protection module, motor mechanism, rotary handle, control or indication auxiliaries, locking, sealing)
- Protection settings (overload, short-circuit, earth-leakage):
  - Thermal-magnetic and Micrologic 2 and 4 electronic trip units: visually check the position of the adjustment dials
  - Micrologic 5, 6 and 7 electronic trip units: visually check the position of the adjustment dials for the main settings and use EcoStruxure Power Commission software to check in detail

**NOTE:** Circuit breakers fitted with a Vigi module require an intermediate terminal shield for the earth-leakage protection to function correctly.

### D: Inspect Mechanical Equipment

Visually inspect the general state of the circuit breaker. Check the following items:

- Terminal shields and interphase barriers
- Escutcheon
- Trip unit
- Case
- Chassis

Check the equipment integrity: a circuit breaker found with a cracked case or burn marks must be immediately taken out of service and replaced.

Check the mounting and mechanical strength:

- Of circuit breakers in the switchboard.
- Of auxiliaries and accessories on the circuit breakers:
  - Rotary handles or motor mechanisms
  - Installation accessories (such as terminal shields and escutcheons)

- Of the chassis (withdrawable circuit breaker)
- Of locks, padlocks and padlock support tabs

### E: Check Connections

Check the tightening torque of the power connections and auxiliary circuit connections, as described in the instruction sheets.

### F: Check Mechanical Operation

Check the circuit breaker mechanical operation (*see page 9*):

- Opening, closing and resetting
- Tripping with the push-to-trip button
- Tripping by MN/MX control auxiliaries
- Opening, closing, resetting by motor mechanism in automatic and manual mode

### G: Check Electronic Trip Units and Vigi Modules

Check that the following are working correctly:

- Micrologic electronic trip units, with the aid of special maintenance interfaces:
  - Pocket battery
  - USB maintenance interface
- OF, SD or SDE indication contacts
- SDx or SDTAM modules
- Vigi modules and SDV indication contact, by operating the test button T on the front (this test checks the whole measurement system and tripping on earth-leakage faults)

### H: Check Communication

Check that the communication through the communication network works correctly. Refer to [\*DOCA0093EN, ULP System \(IEC Standard\) - User Guide\*](#).

### I: Clean Equipment

To avoid dust deposits that could affect the circuit breaker mechanical operation, clean the circuit breakers when performing maintenance:

- For nonmetallic parts: always use a dry cloth. Do not use cleaning products.
- For metallic parts: preferably use a dry cloth. If a cleaning product must be used, do not apply or splash the product onto nonmetallic parts.

## Maintaining the Circuit Breaker During Operation

### Introduction

The electrical switchboard and all its equipment continue to age whether they operate or not. This aging process is due mainly to environmental influences and operating conditions.

To help ensure that circuit breaker retains the operating and safety characteristics specified in the catalogue for the whole of its service life:

- Install the circuit breaker in optimum environmental and operating conditions (described in the following table).
- Have routine inspections and regular maintenance done by qualified electrical personnel.

### Environmental and Operating Conditions

The environmental conditions previously described (*see page 22*) refer to harsh operating environments.

The following table describes the optimum environmental and operating conditions:

| Environmental and operating factor  | Comments   |
|---|--|
| Temperature   | Average annual temperature outside the switchboard: < 25 °C (77 °F).   |
| Loading   | Loading remains < 80% of In 24 hours a day.  |
| Harmonics   | The harmonic current per phase is < 30% of In.   |
| Humidity  | The relative humidity is < 70%.  |
| Corrosive atmosphere (SO <sub>2</sub> , NH <sub>3</sub> , H <sub>2</sub> S, Cl <sub>2</sub> , NO <sub>2</sub> ) | Install the circuit breaker in environmental category 3C1 or 3C2 (IEC/EN 60721-3-3).                             |
| Saline environment  | Install the circuit breaker in an environment free of salt mist.   |
| Dust  | The dust level is low: protect the circuit breaker within a switchboard fitted with filters or IP 54 ventilated. |
| Vibration   | Continuous vibration is < 0.2 g.   |

The maintenance programs apply to optimum environmental and operating conditions. Outside these limits circuit breakers are subject to accelerated aging which can quickly lead to malfunctions.

### Regular Preventive Maintenance

Maintenance recommendations for each device are intended to maintain the equipment or subassemblies in a satisfactory operational state for their useful service life.

There are three recommended maintenance levels.

The following table summarizes maintenance operations for the three preventive maintenance programs:

| Maintenance program           | Maintenance description   | Performed by   |
|-------------------------------|---|--|
| Basic end-user maintenance    | Visual inspection and functional testing, replacement of inoperative accessories.                     | <ul style="list-style-type: none"> <li>● Trained and qualified end-user personnel</li> <li>● Trained and qualified maintenance services provider personnel</li> <li>● Schneider Electric field service representative</li> </ul> |
| Standard end-user maintenance | Basic end-user maintenance, plus operational servicing and subassembly tests.                         | <ul style="list-style-type: none"> <li>● Trained and qualified maintenance services provider personnel</li> <li>● Schneider Electric field service representative</li> </ul>   |
| Manufacturer maintenance      | Standard end-user maintenance, plus diagnostics and part replacements by Schneider Electric Services. | Schneider Electric field service representative  |

The maintenance intervals in the previous table are for normal environmental and operating conditions. If all environmental conditions are more favorable than normal, maintenance intervals can be longer (for example, Advanced level tasks can be carried out every 3 years).

If any one of the conditions is more severe, perform maintenance more frequently. For advice, contact Schneider Electric Services.

Functions linked specifically to safety require particular maintenance intervals.

**NOTE:** Regularly test that the remote safety commands work. For example, test at least every six months.

**Maintenance Operations Required**

|   |
|---|
| <b>CAUTION</b>  |
| <p><b>HAZARD OF EQUIPMENT DAMAGE</b></p> <p>Insulation and dielectric strength tests must only be carried out by qualified electrical personnel.</p> <p><b>Failure to follow these instructions can result in injury or equipment damage.</b></p> |

Maintenance operation mainly consists of checks and inspections A, D, E, F, G, H, and I as defined for the commissioning phase (see page 148).

| Letter - maintenance operation | Maintenance operation  | Year 1 | Year 2 | Year 3 | Year 4 | Year 5 |
|--------------------------------|--|--------|--------|--------|--------|--------|
| A                              | Insulation and dielectric strength tests (see page 148)  | ✓      | ✓      | ✓      | ✓      | ✓      |
| D                              | Inspect mechanical equipment (see page 151)  | ✓      | ✓      | ✓      | ✓      | ✓      |
| E                              | Check connections (see page 152)   | ✓      | ✓      | ✓      | ✓      | ✓      |
| –                              | Measurement of insulation resistance   | ✓      | ✓      | ✓      | ✓      | ✓      |
| F                              | Check mechanical operation (see page 152)<br><b>NOTE:</b> Check tripping by MN/MX twice a year                     | ✓      | ✓      | ✓      | ✓      | ✓      |
| –                              | Replace MN/MX trip releases  | –      | –      | –      | –      | ✓      |
| G                              | Check trip units, and Vigi modules (see page 152)<br><b>NOTE:</b> Check tripping by Vigi module every three months | ✓      | ✓      | ✓      | ✓      | ✓      |
| –                              | Check the trip curves of the Micrologic trip units with LTU software   | –      | ✓      | –      | ✓      | ✓      |
| –                              | Check the characteristics of the trip unit by primary injection  | –      | –      | –      | –      | ✓      |
| H                              | Check communication (see page 152)   | ✓      | ✓      | ✓      | ✓      | ✓      |
| –                              | Check the closing time, opening time and voltage release characteristics   | ✓      | ✓      | ✓      | ✓      | ✓      |
| I                              | Clean equipment (see page 152)   | ✓      | ✓      | ✓      | ✓      | ✓      |

For detailed definition of the maintenance operations, contact Schneider Electric services.

**Maintenance Following Short-Circuit Trip**

Test a circuit breaker in severe conditions, in accordance with standard IEC/EN 60947-2, to check that it can break a short-circuit current at maximum permissible value three times.

After a short-circuit fault, it is necessary to:

- Carefully clean off any traces of black smoke. The smoke particles can conduct electricity.
- Check the power connections and control wires.
- Operate the circuit breaker at least five times at zero load.

## Responding to a Trip

### Taking Precautions Before Responding to a Trip

⚡ ⚠ **DANGER**

**HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH**

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E or CSA Z462 or local equivalent.
- This equipment must only be installed and serviced by qualified electrical personnel.
- Turn off all power supplying this equipment before working on or inside equipment.
- Always use a properly rated voltage sensing device to confirm that power is off.
- Replace all devices, doors, and covers before turning on power to this equipment.
- Repair the installation immediately if an insulation fault occurs during operation.

**Failure to follow these instructions will result in death or serious injury.**

### Identifying the Cause of the Trip




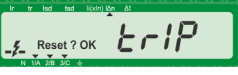
Local and remote indication provides information on the probable cause of a trip. In particular, the Micrologic 5, 6 or 7 trip units provides specific information about the cause of the fault detected. For more information, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*.



The causes are of several types:

- Fault detected on the installation
- Fault detected due to a malfunction
- Intentional tripping

### Trip Following a Fault on the Installation

The control mechanism is positioned on ▼, Trip.

| Indication |                    |  | Probable cause  |
|------------|--------------------|--|---|
| TM-D       | Micrologic 2 and 4 | Micrologic 5, 6, and 7   |   |
| SD         | SD                 | SD and information on the display<br>                               | Tripped manually by: <ul style="list-style-type: none"> <li>● Push-to-trip test</li> <li>● Manually opening the motor mechanism</li> <li>● Disconnecting the circuit breaker from plug-in base with circuit breaker in ON position</li> <li>● MN or MX releases</li> </ul>  |
| SD and SDE | SD, SDE, and SDT   | SD, SDE, and SDT and information on the display<br>                 | <ul style="list-style-type: none"> <li>● TM-D: Tripped on electrical fault, cause unknown</li> <li>● Micrologic 2 and 4: Tripped by long-time protection</li> <li>● Micrologic 5 and 6: Tripped by long-time protection (or example, on phase 1 at 930 A, as shown)</li> </ul>  |
|            | SD and SDE         | SD and SDE and information on the display<br>                       | <ul style="list-style-type: none"> <li>● TM-D: Tripped on electrical fault, cause unknown</li> <li>● Micrologic 2 and 4: Tripped by short-time or instantaneous protection (short-circuit)</li> <li>● Micrologic 5, 6 and 7: Tripped by short-time or instantaneous protection (short-circuit) on short-circuit (for example, on phase 2 at 18 kA, as shown)</li> </ul> |
|            | SD, SDE, and SDx   | Micrologic 7<br>SD, SDE, and SDx and information on the display<br> | <ul style="list-style-type: none"> <li>● Micrologic 4: Tripped by earth-leakage protection</li> <li>● Micrologic 7: Tripped by earth-leakage protection</li> </ul>  |

| Indication  |   |   | Probable cause   |
|---|---|---|--|
| TM-D  | Micrologic 2 and 4  | Micrologic 5, 6, and 7  |  |
| SD, SDE, and SDV<br>Button R on Vigi module in the out position | SD, SDE, and SDV<br>Button R on Vigi module in the out position | Micrologic 5<br>SD, SDE, and SDV<br>Button R on Vigi module in the out position and information on the display<br> | <ul style="list-style-type: none"> <li>• TM-D: Tripped by earth-leakage protection</li> <li>• Micrologic 2: Tripped by earth-leakage protection</li> <li>• Micrologic 5 and 6: Tripped by earth leakage protection (no other faults reported)</li> </ul> |
| -   | -   | Micrologic 6<br>SD, SDE, and SDG and information on the display<br>  | <ul style="list-style-type: none"> <li>• Micrologic 6: Tripped by ground-fault protection</li> </ul>   |

**Maintenance of the Equipment Following Trip on Fault**

The fact that the protection has tripped does not remedy the cause of the fault on the downstream equipment.

|   |
|---|
| ⚠ WARNING   |
| HAZARD OF CLOSING ON ELECTRICAL FAULT   |
| Do not close the circuit breaker again without first inspecting and, if necessary, repairing the downstream electrical equipment. |
| Failure to follow these instructions can result in death, serious injury, or equipment damage.                                    |

Isolate the feed before inspecting the electrical equipment downstream of the protection.

Perform the following tasks after a short-circuit:

- Carefully clean off any traces of black smoke. The smoke particles can conduct electricity.
- Check the power connections and control wires.
- Operate the circuit breaker at least five times at zero load.

Depending on the type of fault, perform maintenance inspections on all or part of the equipment where the fault occurred (see page 148):

- Minor faults:
  - Tripped by long-time protection
  - Tripped by earth-leakage protection

Following repairs, checks D, E, F, and G must be carried out.
- Serious or destructive faults:
  - Tripped due to unknown electrical fault
  - Tripped by short-time protection
  - Tripped by ground-fault protection

Following repairs, checks A, B, D, E, F, and G must be carried out. Check the circuit breaker that tripped (see page 153) before being returned to service.

**NOTE:** Checks, tests, and inspections must be carried out by qualified electrical personnel.

If restarting is a high priority (for example, a safety installation), the defective part of the installation must be isolated and locked in order to carry out this maintenance.




## Troubleshooting

### Introduction

Troubleshooting operations are described in the following tables, with the checks or repairs to be carried out in relation to the probable causes of the malfunction indicated. They are classified into the following events:

- Repetitive tripping
- Circuit breaker fails to close (manually operated circuit breaker)
- Circuit breaker fails to close (motor-operated circuit breaker)
- Micrologic 5, 6 and 7 fault screens

### Repetitive Tripping

| Indication  | Probable cause   | Checks or repairs  |
|---|--|--|
| SD  | Supply voltage to the MN undervoltage trip release is too low or subject to significant variations | Check the power supply for the release (for example, a supply powering motors with high power ratings may be unstable). If so, connect the release to a clean or stable supply.  |
|   | Supply voltage to an MX shunt trip release applied unintentionally                                 | Check that the release connection is correct compared to the installation diagram.   |
| SD, SDE   | Operating temperature too high   | Check the switchboard ventilation and the temperature in the room.   |
| SD, SDE, SDV<br>Earth-leakage fault indicator (Micrologic 4)<br>Information on display screen (Micrologic 7)<br>Button R on Vigi module in the out position (Micrologic 5 and 6 with Vigi module) | Inappropriate earth-leakage protection setting (Micrologic 4 and 7 or Vigi module)                 | Check the value of the natural leakage current. Depending on the results: <ul style="list-style-type: none"> <li>• Isolate the equipment with excessive natural leakage current</li> <li>• Or raise the earth-leakage (Vigi module) protection setting, observing the safety rules.</li> </ul>   |
|   | Transient insulation fault on the equipment  | Check whether the fault coincides with commissioning an item of equipment. Depending on the results: <ul style="list-style-type: none"> <li>• Repair the faulty equipment</li> <li>• Isolate the equipment with excessive natural leakage current</li> <li>• Or raise the earth-leakage (Vigi module) protection setting, observing the safety rules.</li> </ul> |
| SD, SDE<br>Screen <b>TriP (available only in Micrologic 5, 6, and 7)</b> then <b>StoP</b>   | Operating temperature too high   | Check the switchboard ventilation and the temperature in the room.   |
|    |  |  |

### Circuit Breaker Fails to Close (Manually Operated Circuit Breaker)



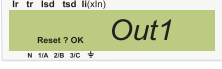
| Indication | Probable cause  | Checks or repairs  |
|------------|---|--|
| SD         | MX shunt trip release energized<br>MN undervoltage trip release not energized | Check that the release connection is correct compared to the installation diagram.                 |
| OF         | Circuit breaker interlocked   | Check the installation and interlock diagram (mechanical or electrical) for both circuit breakers. |

### Circuit Breaker Fails to Close (Motor-Operated Circuit Breaker)

| Indication | Probable cause                    | Checks or repairs  |
|------------|-----------------------------------|--|
| OF         | Close instruction not operational | Check the Auto position of the selector on the front of the circuit breaker. Also check: <ul style="list-style-type: none"> <li>• The power supply to the motor mechanism, the motor voltage</li> <li>• The voltage at the motor terminals on the motor mechanism</li> <li>• The close command path</li> </ul> |

**Micrologic 5, 6, and 7 Fault Screens**

The following table shows the checks or repairs to be carried out according to the Micrologic 5, 6, and 7 fault screens. For more information, refer to [DOCA0141EN](#), *Compact NSX Micrologic 5/6/7 Electronic Trip Units - User Guide*:

| Indication   | Probable cause   | Checks or repairs  |
|--|--|--|
| <p>Screen <b>TriP</b> then <b>StoP</b></p>  | <p>Serious fault on the Micrologic trip unit: the trip unit can no longer provide protection</p> | <p>Change the trip unit urgently.<br/>The circuit breaker cannot be reset.</p>                             |
| <p>Screen <b>Err</b></p>                    | <p>Fault on the Micrologic trip unit</p>   | <p>Change the trip unit on the next maintenance visit.<br/>The trip unit can still provide protection.</p> |
| <p>Screen <b>Out</b></p>                    | <p>Acknowledgment of a latching alarm which has not been reset on the SDx module</p>             | <p>Check the cause of the alarm and use the OK button to carry out the reset.</p>                          |

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# Appendices

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## What Is in This Appendix?

The appendix contains the following chapters:

| Chapter | Chapter Name               | Page |
|---------|----------------------------|------|
| A       | Wiring Diagrams            | 161  |
| B       | Additional Characteristics | 177  |

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# Appendix A

## Wiring Diagrams

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### What Is in This Chapter?

This chapter contains the following topics:

| Topic  | Page |
|--|------|
| Fixed Circuit Breakers                                 | 162  |
| Plug-in / Withdrawable Circuit Breakers                | 165  |
| Motor Mechanism  | 170  |
| SDx Module With Micrologic 2, 4, 5, 6, and 7 Trip Unit | 172  |
| SDTAM Module With Micrologic M                         | 174  |

## Fixed Circuit Breakers

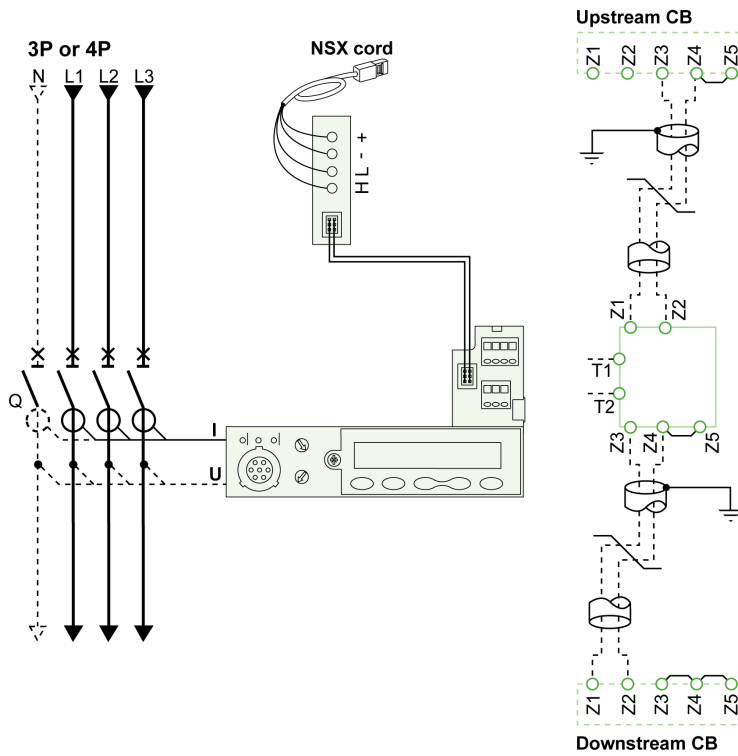
### Introduction

The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

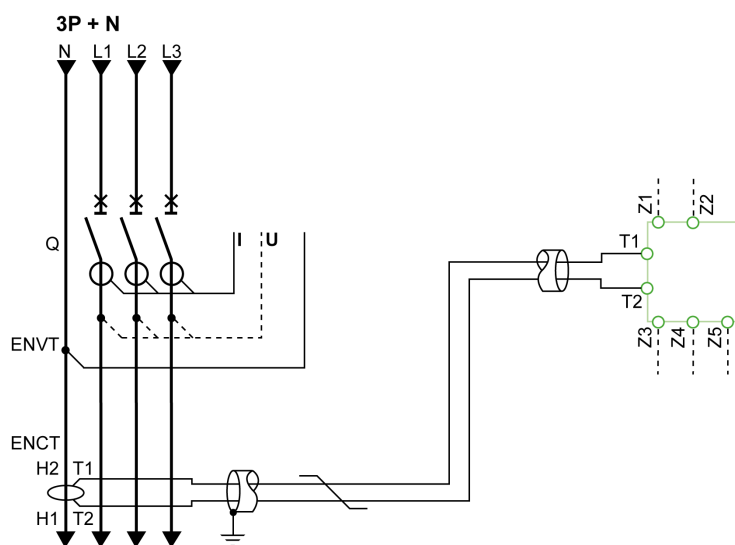
Terminals shown in green (○) must be connected by the customer.

### Power and Micrologic

3P or 4P



3P + N



| Micrologic 5, 6, 7 | Type                              | Item              | Description  |
|--------------------|-----------------------------------|-------------------|--|
| A/E                | Communication                     | H(WH)<br>L(BL)    | Data   |
|                    |                                   | -(BK)<br>+(RD)    | 24 Vdc power supply  |
| A/E                | ZSI (Zone selective interlocking) | Z1                | Zone selective interlocking OUT SOURCE   |
|                    |                                   | Z2                | Zone selective interlocking OUT  |
|                    |                                   | Z3 <sup>(1)</sup> | Zone selective interlocking IN SOURCE  |
|                    |                                   | Z4 <sup>(1)</sup> | Zone selective interlocking IN ST (short-time)   |
|                    |                                   | Z5 <sup>(1)</sup> | Zone selective interlocking IN GF (ground-fault)   |
| A/E                | ENCT                              | -                 | External neutral current transformer:<br>● Shielded cable with 1 twisted pair (T1, T2)<br>● Shielding earthed at one end only (CT end)<br><br>Connection:<br>● L = 30 cm max<br>● Maximum length = 10 m<br>● Cable size = 0.4 to 1.5 mm <sup>2</sup><br>● Recommended cable: Belden 8441 or equivalent |
| E                  | ENVT                              | -                 | External neutral voltage tap for connection to the neutral via a 3P circuit breaker  |

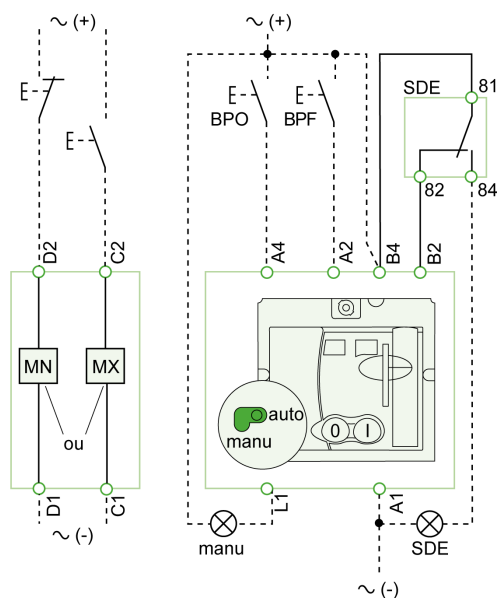
(1) For Compact NSX400/630 only

### Remote Operation

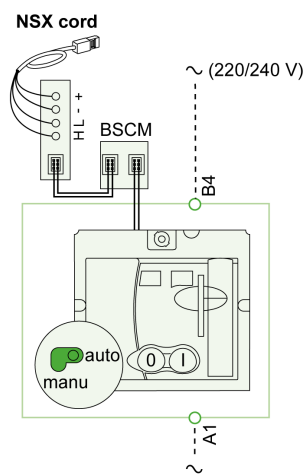
The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○) must be connected by the customer.

With motor mechanism (MT)



With communicating motor mechanism (MTc)



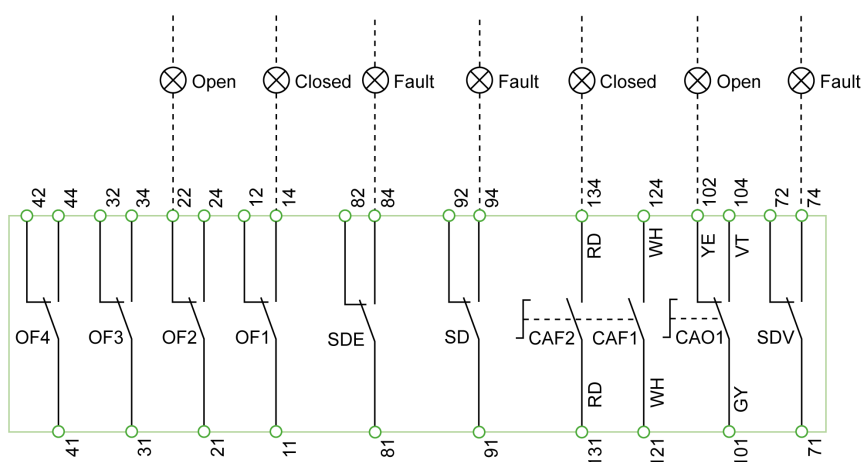
| Type            | Item | Description               |
|-----------------|------|---------------------------|
| Voltage release | MN   | Undervoltage trip release |
|                 | MX   | Shunt trip release        |

| Type                                | Item   | Description  |
|-------------------------------------|--------|--|
| Motor mechanism (MT)                | A4     | Opening order                                      |
|                                     | A2     | Closing order                                      |
|                                     | B4, A1 | Motor mechanism power supply                       |
|                                     | L1     | Manual position (manu)                             |
|                                     | B2     | SDE interlocking (mandatory for correct operation) |
|                                     | BPO    | Opening pushbutton                                 |
|                                     | BPF    | Closing pushbutton                                 |
| Communicating motor mechanism (MTc) | B4, A1 | Motor mechanism power supply                       |
|                                     | BSCM   | Breaker status control module                      |

### Indication Contacts

The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○) must be connected by the customer.



| Indication contacts | Description  |
|---------------------|--|
| OF2/OF1             | Circuit breaker ON/OFF indication contacts   |
| OF4/OF3             | Circuit breaker ON/OFF indication contacts (Compact NSX400/630)                      |
| SDE                 | Fault-trip indication contact (short-circuit, overload, ground-fault, earth-leakage) |
| SD                  | Trip-indication contact  |
| CAF2/CAF1           | Early-make contact (rotary handle only)  |
| CAO1                | Early-break contact (rotary handle only)   |
| SDV                 | Earth-leakage fault trip indication contact (add-on Vigi module)                     |

| Color code for auxiliary wiring | Description |
|---------------------------------|-------------|
| RD                              | Red         |
| WH                              | White       |
| YE                              | Yellow      |
| VT                              | Violet      |
| GY                              | Gray        |
| BK                              | Black       |
| OR                              | Orange      |
| GN                              | Green       |
| BL                              | Blue        |



## Plug-in / Withdrawable Circuit Breakers

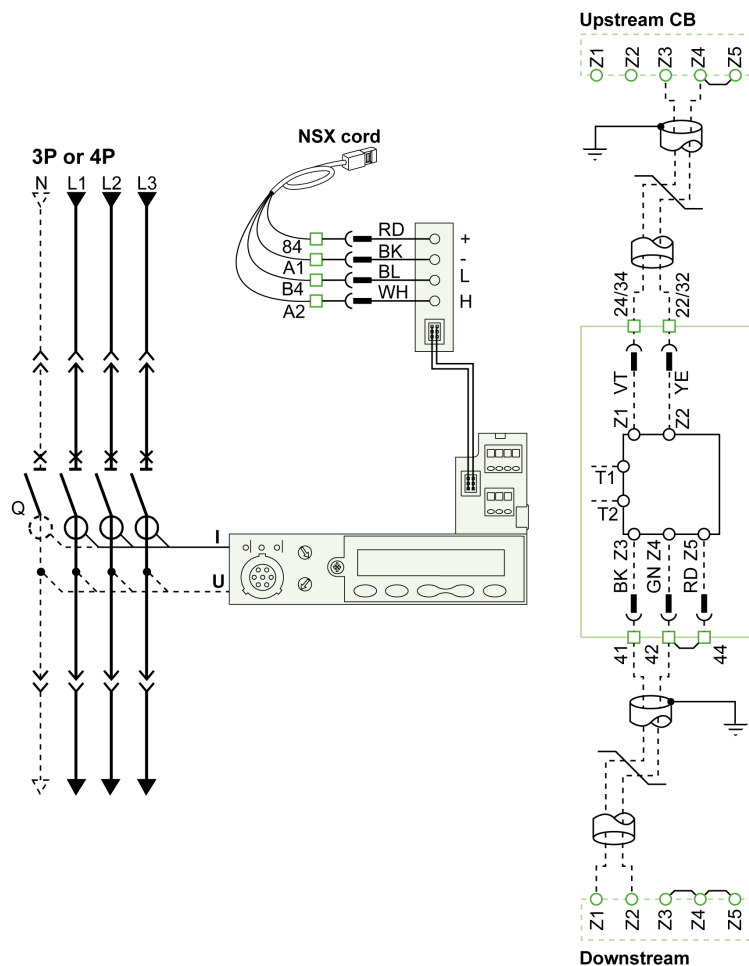
### Introduction

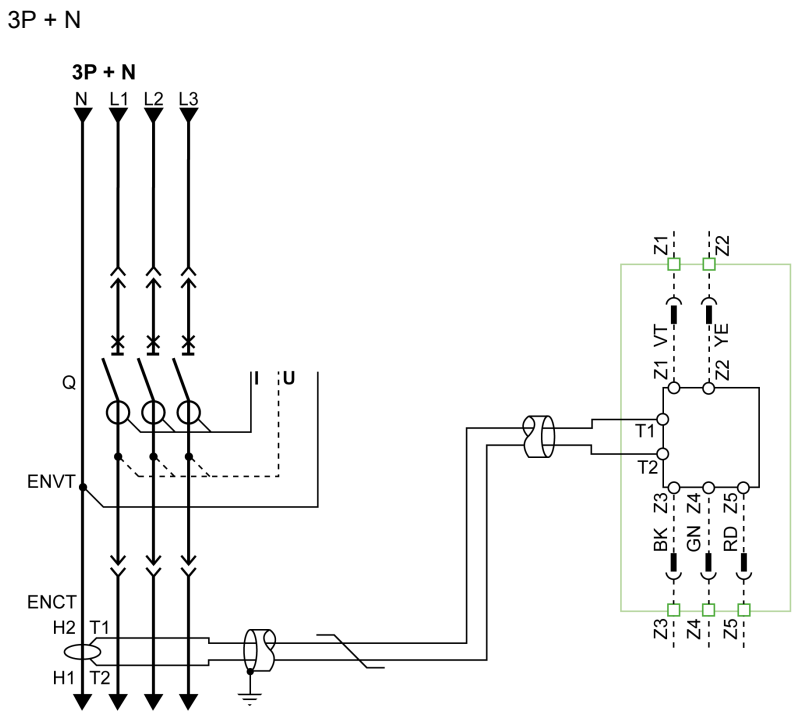
The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○ / □) must be connected by the customer.

### Power and Micrologic

3P or 4P





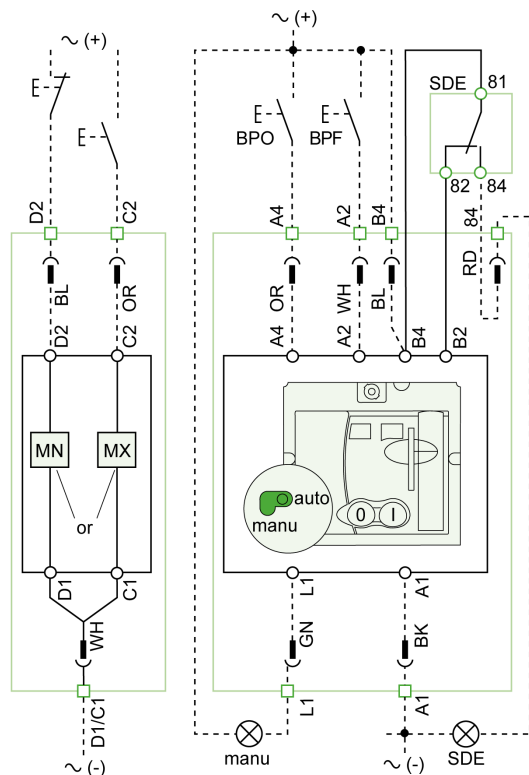
| Micrologic                      | Type                              | Item              | Description  |
|---------------------------------|-----------------------------------|-------------------|--|
| A/E                             | Communication                     | H(WH)<br>L(BL)    | Data   |
|                                 |                                   | -(BK)<br>+(RD)    | 24 Vdc power supply  |
| A/E                             | ZSI (Zone selective interlocking) | Z1                | Zone selective interlocking OUT SOURCE   |
|                                 |                                   | Z2                | Zone selective interlocking OUT  |
|                                 |                                   | Z3 <sup>(1)</sup> | Zone selective interlocking IN SOURCE  |
|                                 |                                   | Z4 <sup>(1)</sup> | Zone selective interlocking IN ST (short-time)   |
|                                 |                                   | Z5 <sup>(1)</sup> | Zone selective interlocking IN GF (ground-fault)   |
| A/E                             | ENCT                              | -                 | External neutral current transformer:<br><ul style="list-style-type: none"> <li>● Shielded cable with 1 twisted pair (T1, T2)</li> <li>● Shielding earthed at one end only (CT end)</li> </ul> Connection:<br><ul style="list-style-type: none"> <li>● L = 30 cm max</li> <li>● Maximum length = 10 m</li> <li>● Cable size = 0.4 to 1.5 mm<sup>2</sup></li> <li>● Recommended cable: Belden 8441 or equivalent</li> </ul> |
| E                               | ENVT                              | -                 | External neutral voltage tap for connection to the neutral via a 3P circuit breaker  |
| (1) For Compact NSX400/630 only |                                   |                   |  |

### Remote Operation

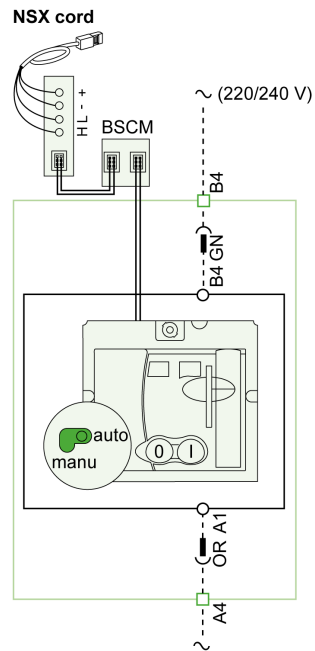
The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○ / □) must be connected by the customer.

With motor mechanism (MT)



With communicating motor mechanism (MTc)

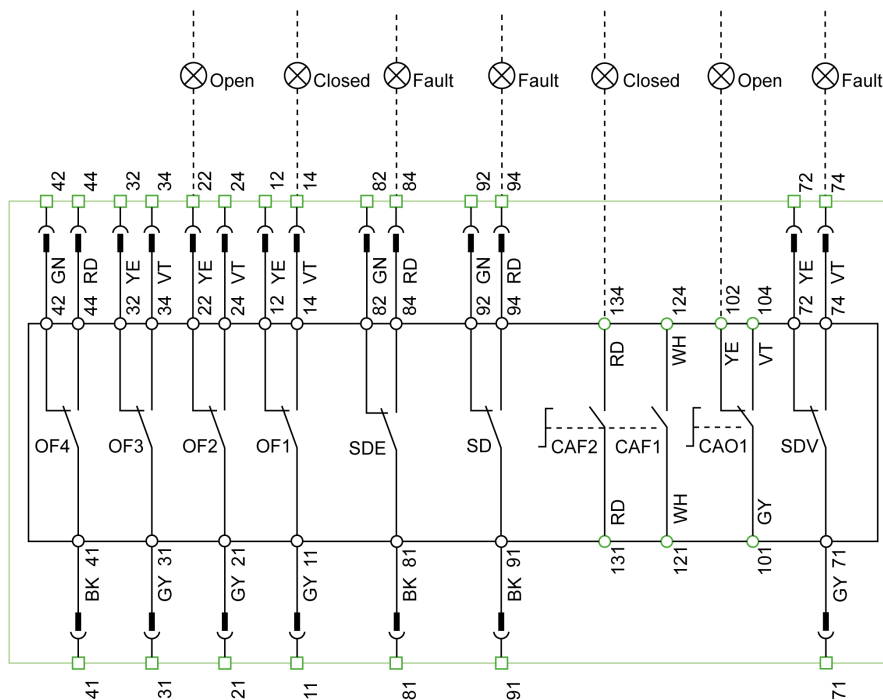


| Type                                | Item   | Description  |
|-------------------------------------|--------|--|
| Voltage release                     | MN     | Undervoltage trip release                          |
|                                     | MX     | Shunt trip release                                 |
| Motor mechanism (MT)                | A4     | Opening order                                      |
|                                     | A2     | Closing order                                      |
|                                     | B4, A1 | Motor mechanism power supply                       |
|                                     | L1     | Manual position (manu)                             |
|                                     | B2     | SDE interlocking (mandatory for correct operation) |
|                                     | BPO    | Opening pushbutton                                 |
| Communicating motor mechanism (MTc) | B4, A1 | Motor mechanism power supply                       |
|                                     | BSCM   | Breaker status control module                      |

**Indication Contacts**

The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○ / □) must be connected by the customer.



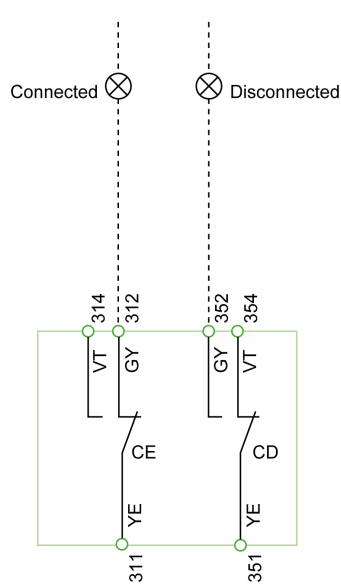
| Indication contacts | Description  |
|---------------------|--|
| OF2/OF1             | Circuit breaker ON/OFF indication contacts   |
| OF4/OF3             | Circuit breaker ON/OFF indication contacts (Compact NSX400/630)                      |
| SDE                 | Fault-trip indication contact (short-circuit, overload, ground-fault, earth-leakage) |
| SD                  | Trip-indication contact  |
| CAF2/CAF1           | Early-make contact (rotary handle only)  |
| CAO1                | Early-break contact (rotary handle only)   |
| SDV                 | Earth-leakage fault trip indication contact (add-on Vigi module)                     |

| Color code for auxiliary wiring | Description |
|---------------------------------|-------------|
| RD                              | Red         |
| WH                              | White       |
| YE                              | Yellow      |
| VT                              | Violet      |
| GY                              | Gray        |
| BK                              | Black       |
| OR                              | Orange      |
| GN                              | Green       |
| BL                              | Blue        |

### Carriage Switches

The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○) must be connected by the customer.



| Carriage switches | Description                   |
|-------------------|-------------------------------|
| CD                | Disconnected position contact |
| CE                | Connected position contact    |

| Color code for auxiliary wiring | Description |
|---------------------------------|-------------|
| YE                              | Yellow      |
| VT                              | Violet      |
| GY                              | Gray        |

## Motor Mechanism

### Introduction

The diagrams are shown with circuits de-energized, all devices open, connected, and charged, and relays in normal position.

Terminals shown in green (○) must be connected by the customer.

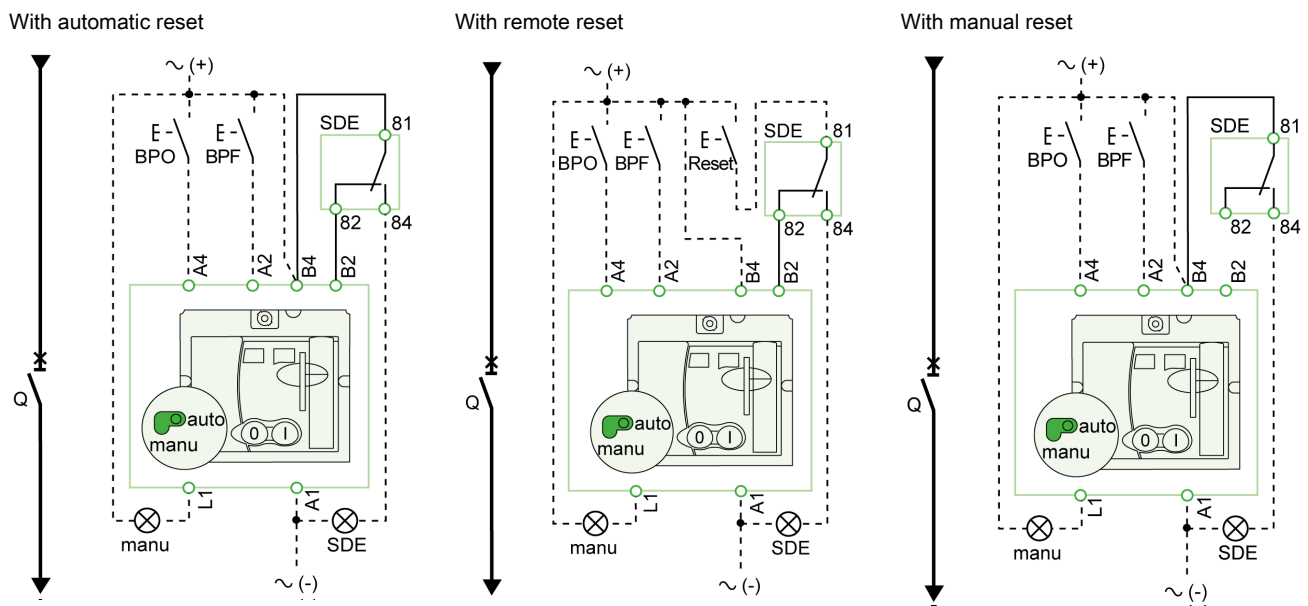
After tripping initiated by the push-to-trip button or by the MN undervoltage trip release or the MX shunt trip release, circuit breaker reset can be:

- automatic
- remote
- manual

Following tripping due to an electrical fault (with an SDE contact), reset must be carried out manually.

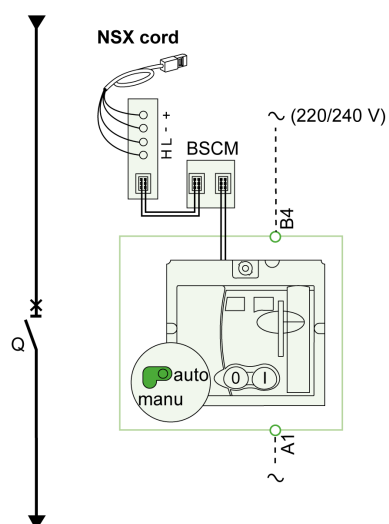
### Motor Mechanism (MT) With Reset

Motor mechanism wiring diagrams:



| Item   | Description  |
|--------|--|
| Q      | Circuit breaker  |
| A4     | Opening order  |
| A2     | Closing order  |
| B4, A1 | Motor mechanism power supply   |
| L1     | Manual position ( <b>manu</b> )  |
| B2     | SDE interlocking (mandatory for correct operation)   |
| BPO    | Opening pushbutton   |
| BPF    | Closing pushbutton   |
| SDE    | Electrical-fault indication contact (short-circuit, overload, ground-fault, earth-leakage) |

## Communicating Motor Mechanism (MTc)



Opening, closing and reset orders are transmitted via the communication network. The **Enable automatic reset** and **Enable reset even if SDE** parameters must be set using EcoStruxure Power Commission software via the screen, by clicking the blue text.

**Auto/manu** is a switch on the front of the motor mechanism.

Terminals shown in green (○) must be connected by the customer.

| Item   | Description                   |
|--------|-------------------------------|
| Q      | Circuit breaker               |
| B4, A1 | Motor mechanism power supply  |
| BSCM   | Breaker status control module |

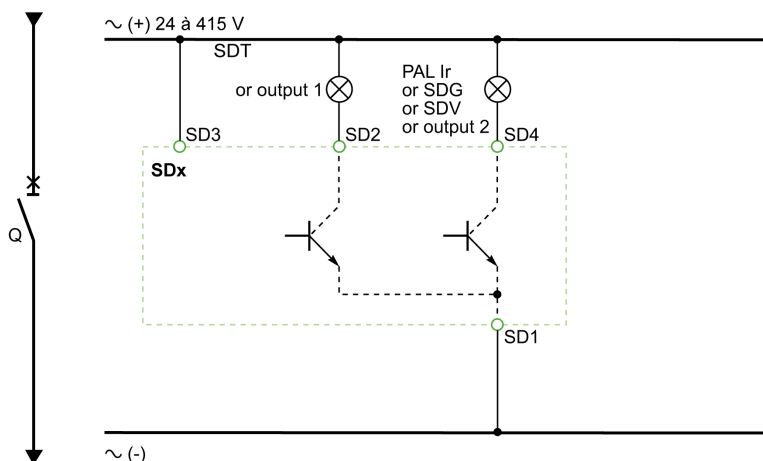
## SDx Module With Micrologic 2, 4, 5, 6, and 7 Trip Unit

### Introduction

The diagram is shown with circuits de-energized, all devices open, connected and charged and relays in normal position.

Terminals shown in green (○) must be connected by the customer.

### Connection

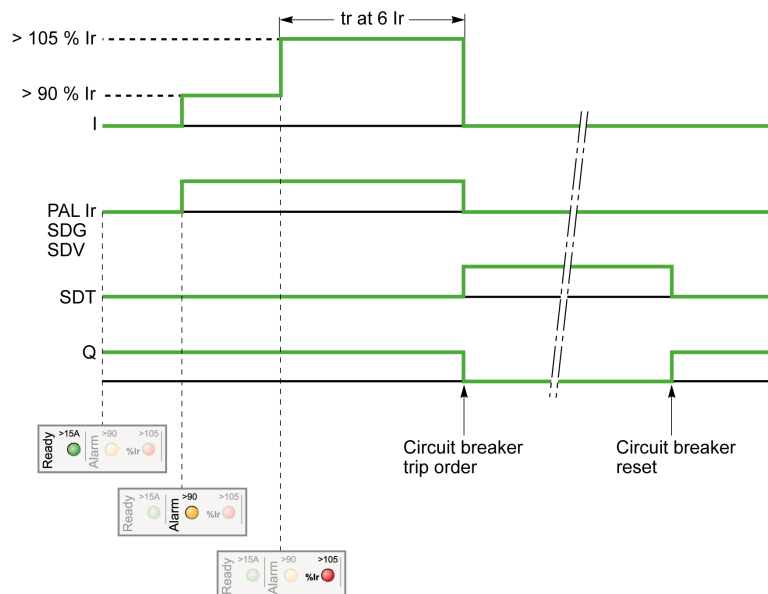


| Item       | Description             |
|------------|-------------------------|
| SD1<br>SD3 | SDx-module power supply |
| SD2        | Output 1 (80 mA max.)   |
| SD4        | Output 2 (80 mA max.)   |

| Micrologic   | SD2             | SD4                |
|--------------|-----------------|--------------------|
| Micrologic 2 | SDT             | -                  |
| Micrologic 4 | SDT             | SDV                |
| Micrologic 5 | SDT or output 1 | PAL Ir or output 2 |
| Micrologic 6 | SDT or output 1 | SDG or output 2    |
| Micrologic 7 | SDT or output 1 | SDV or output 2    |



Operation



| Item   | Description   |
|--------|---|
| I      | Charge current  |
| PAL Ir | Thermal overload pre-alarm                                |
| SDG    | Ground-fault signal                                       |
| SDT    | Thermal-fault signal                                      |
| SDV    | Residual current trip signal (for earth-leakage function) |
| Q      | Circuit breaker   |

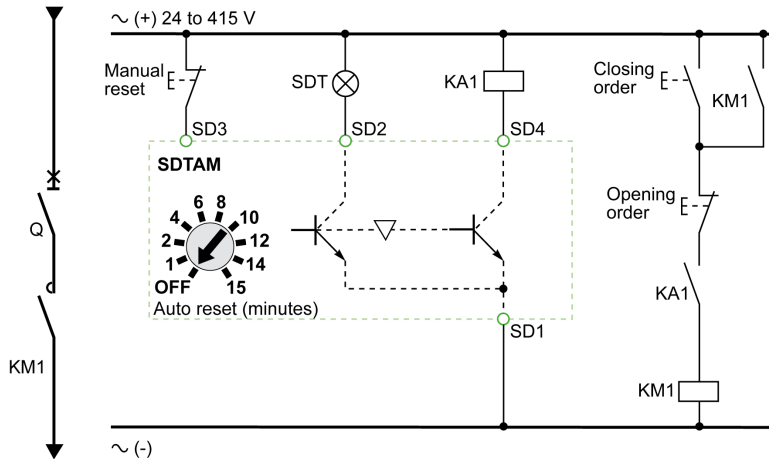
## SDTAM Module With Micrologic M

### Introduction

The diagram is shown with circuits de-energized, all devices open, connected and charged and relays in normal position.

Terminals shown in green (○) must be connected by the customer.

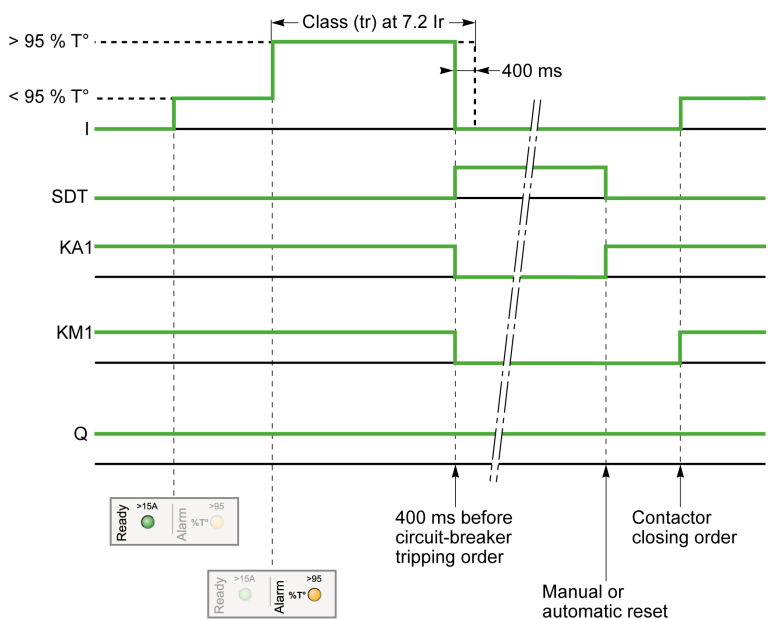
### Connection



| Item     | Description                              |
|----------|--|
| SD1, SD3 | SDTAM-module power supply                |
| SD2      | Thermal-fault signal output (80 mA max.) |
| SD4      | Contactor-control output (80 mA max.)    |

| Micrologic       | SD2 | SD4 |
|------------------|-----|-----|
| Micrologic 2-M   | SDT | KA1 |
| Micrologic 6 E-M | SDT | KA1 |

### Operation



---

| Item | Description                              |
|------|--|
| I    | Charge current                           |
| KA1  | Auxiliary relay (e.g. RBN or RTBT relay) |
| KM1  | Motor contactor                          |
| SDT  | Thermal-fault signal                     |
| Q    | Circuit breaker                          |



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# Appendix B

## Additional Characteristics

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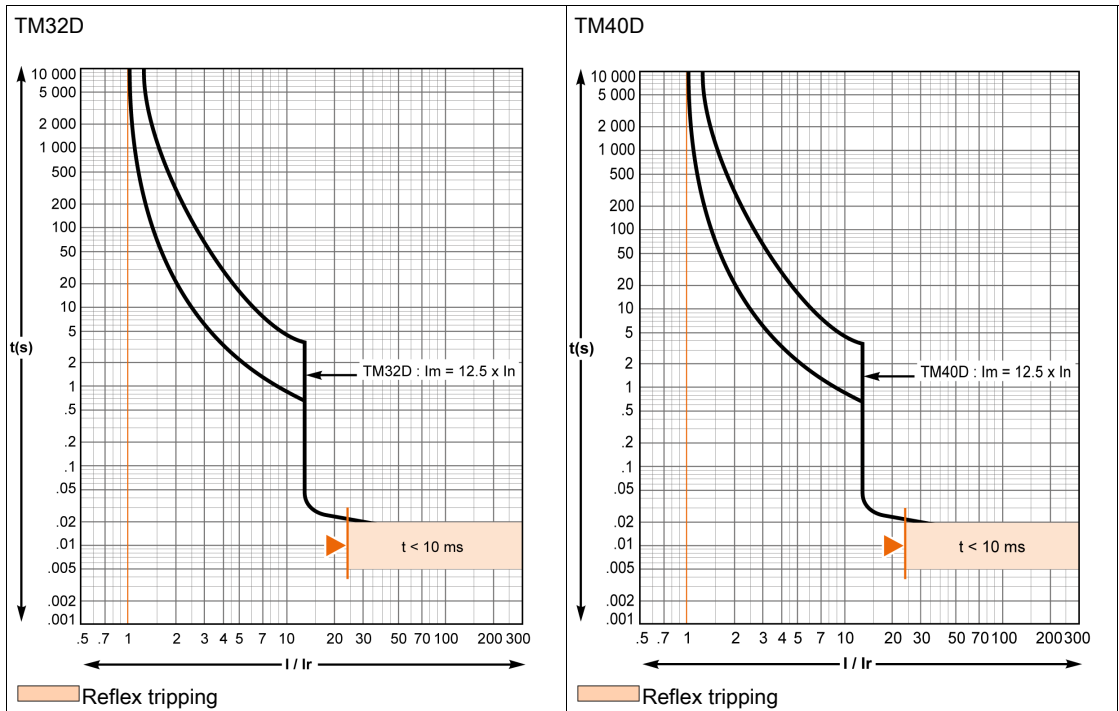
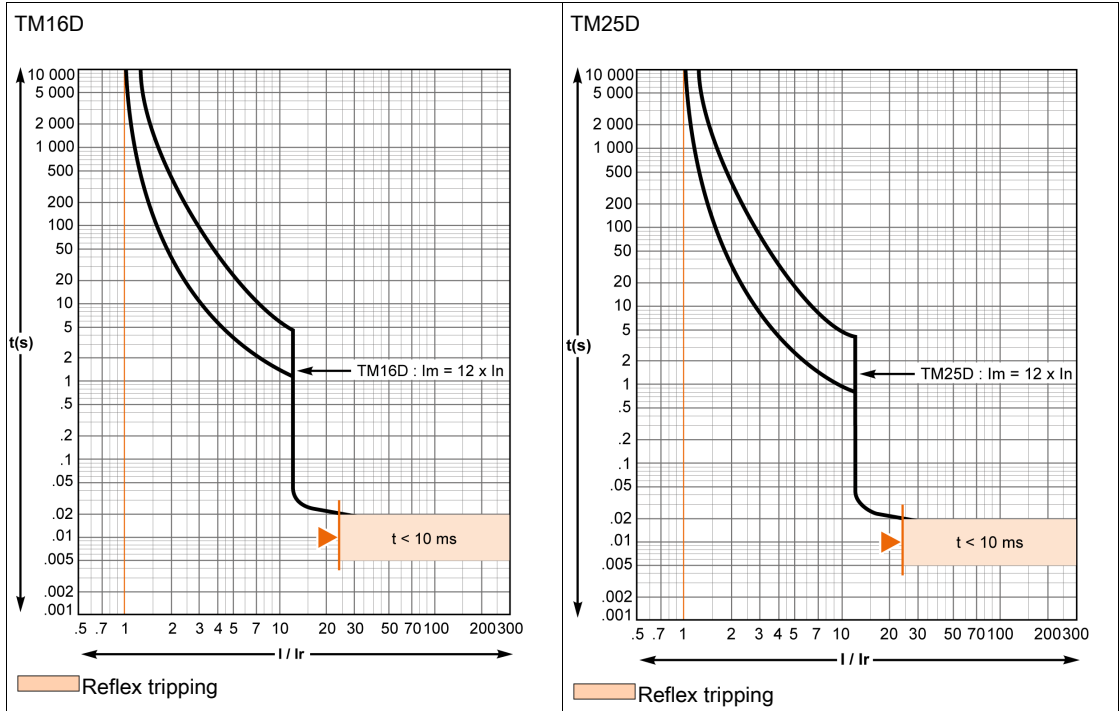
### What Is in This Chapter?

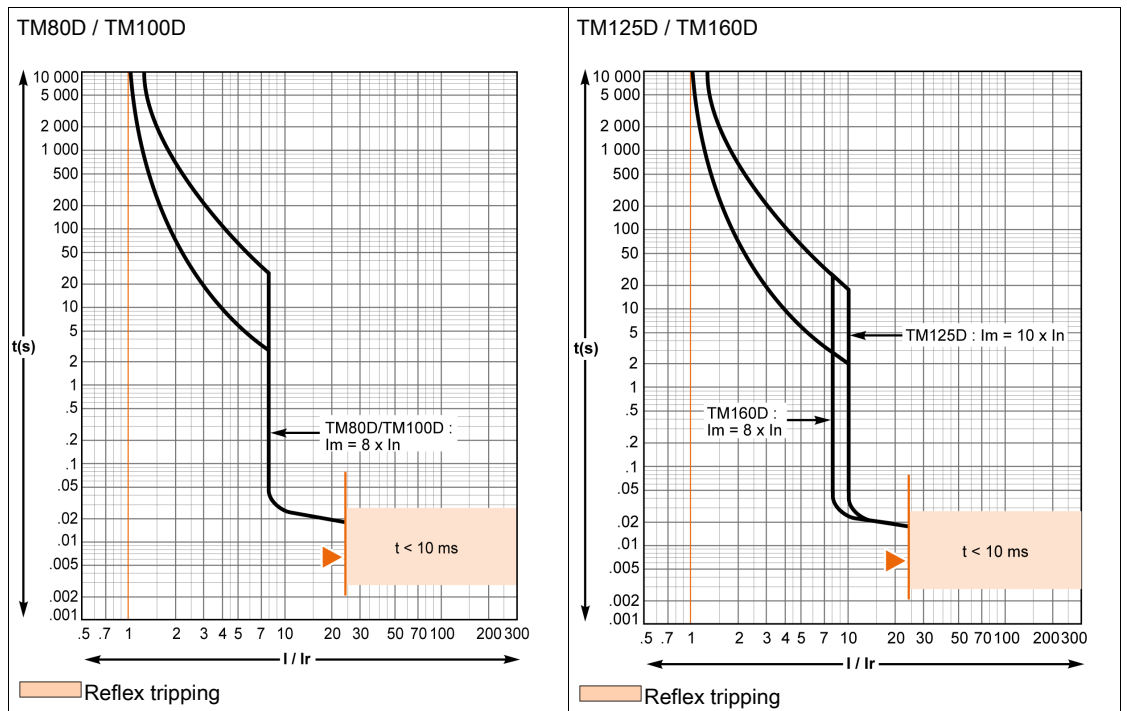
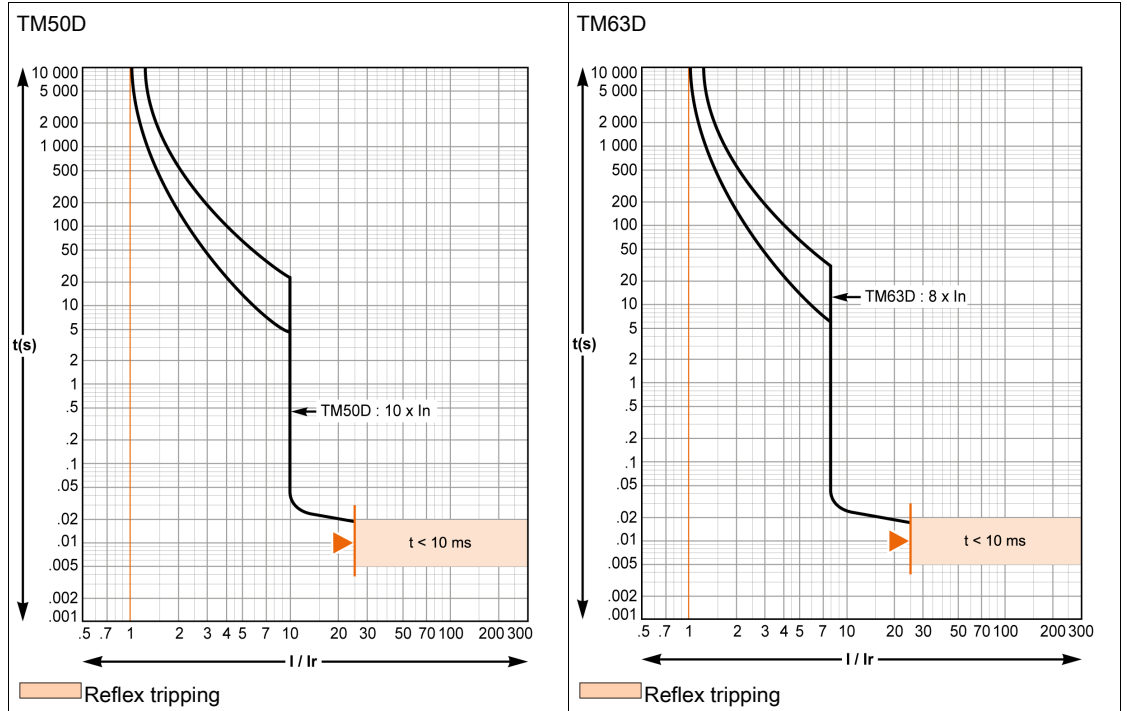
This chapter contains the following topics:

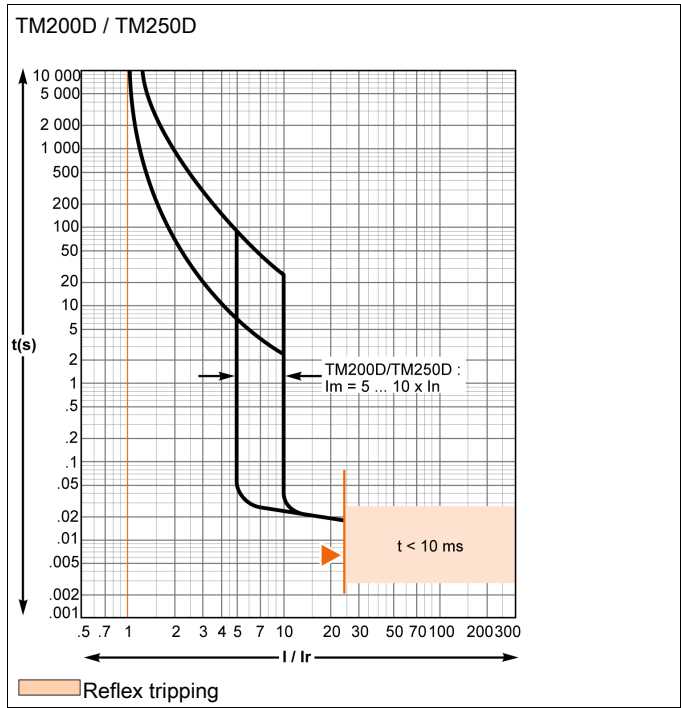
| Topic  | Page |
|--|------|
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| Compact NSX100-250 - Motor-Feeder Protection | 184  |
| Compact NSX400-630 - Distribution Protection | 185  |
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| Compact NSX100-630 - Limitation Curves       | 188  |

Compact NSX100-250 - Distribution Protection

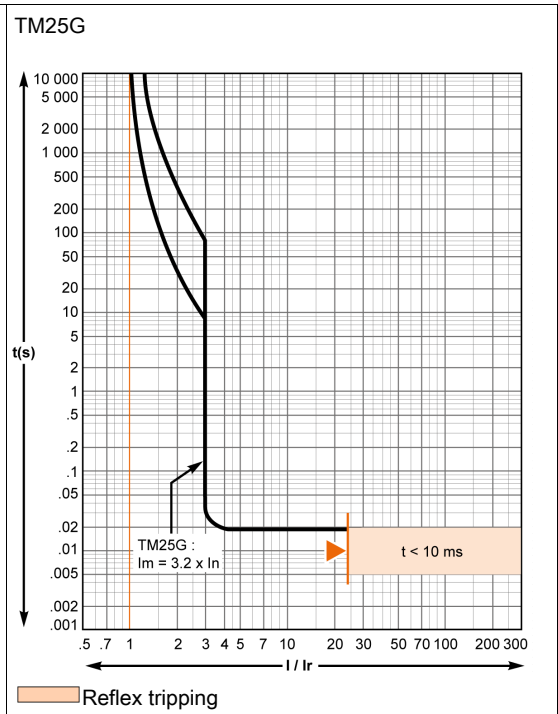
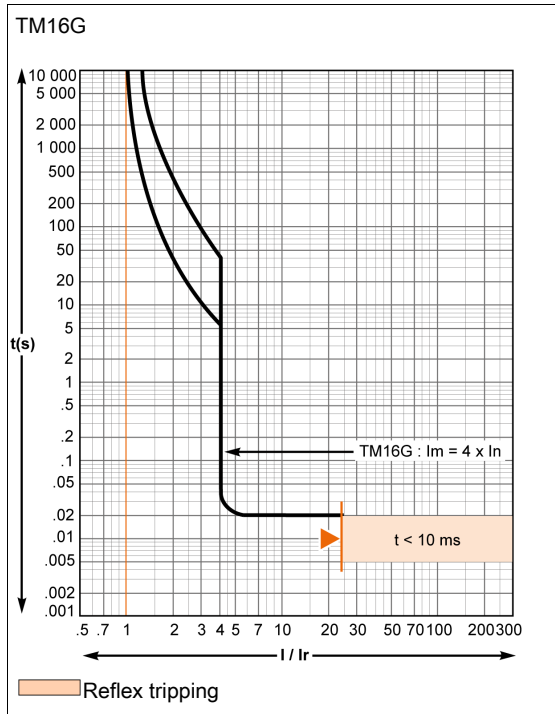
TMD Magnetic Trip Units



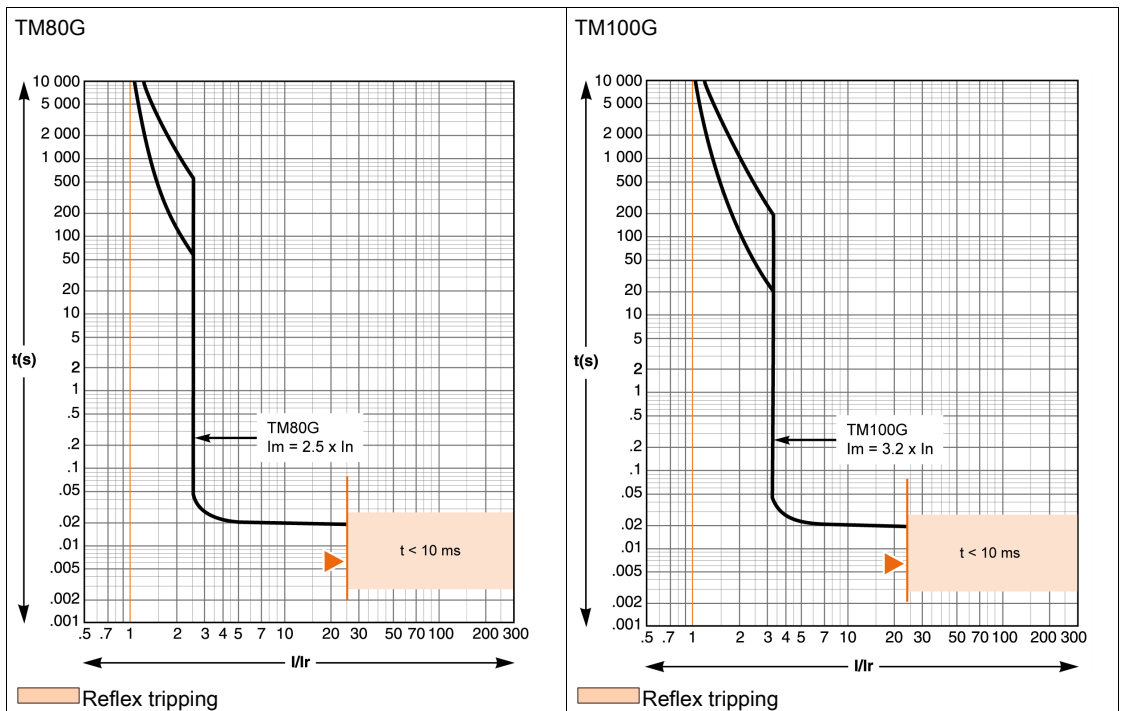
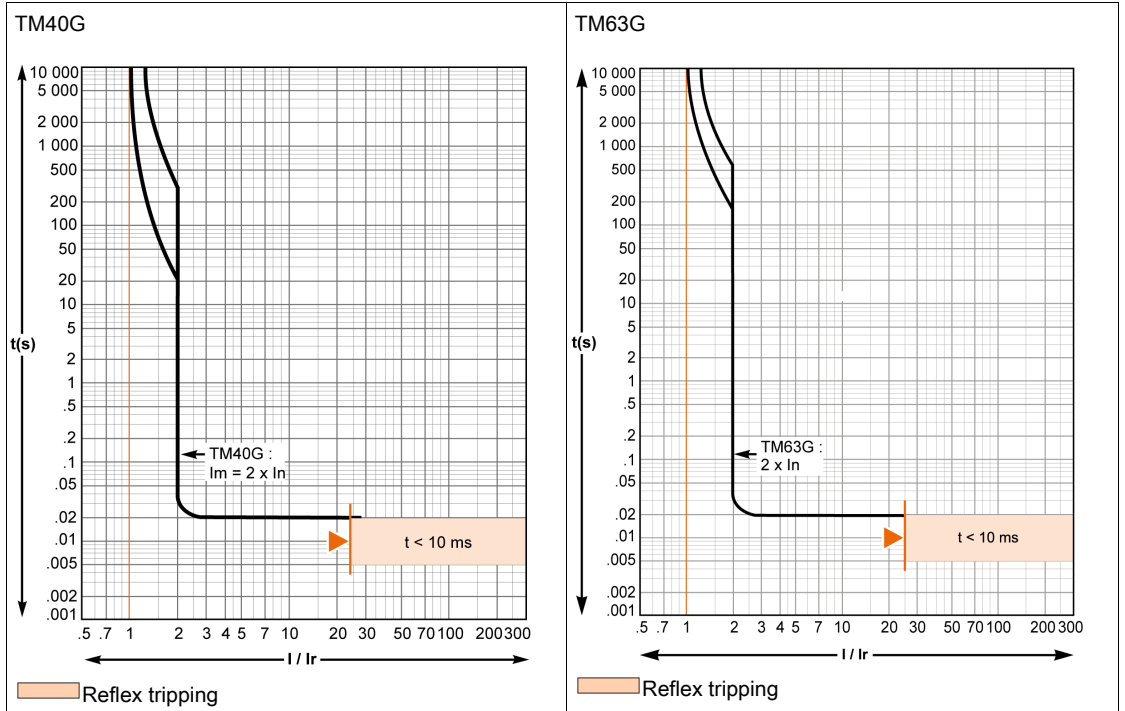


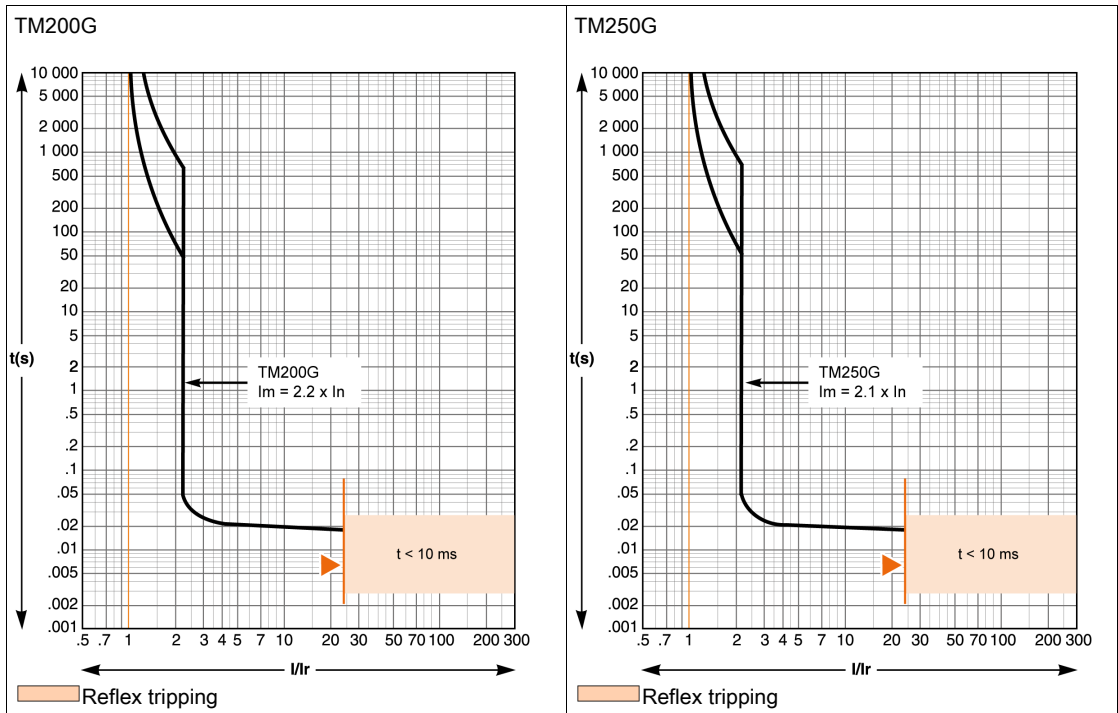
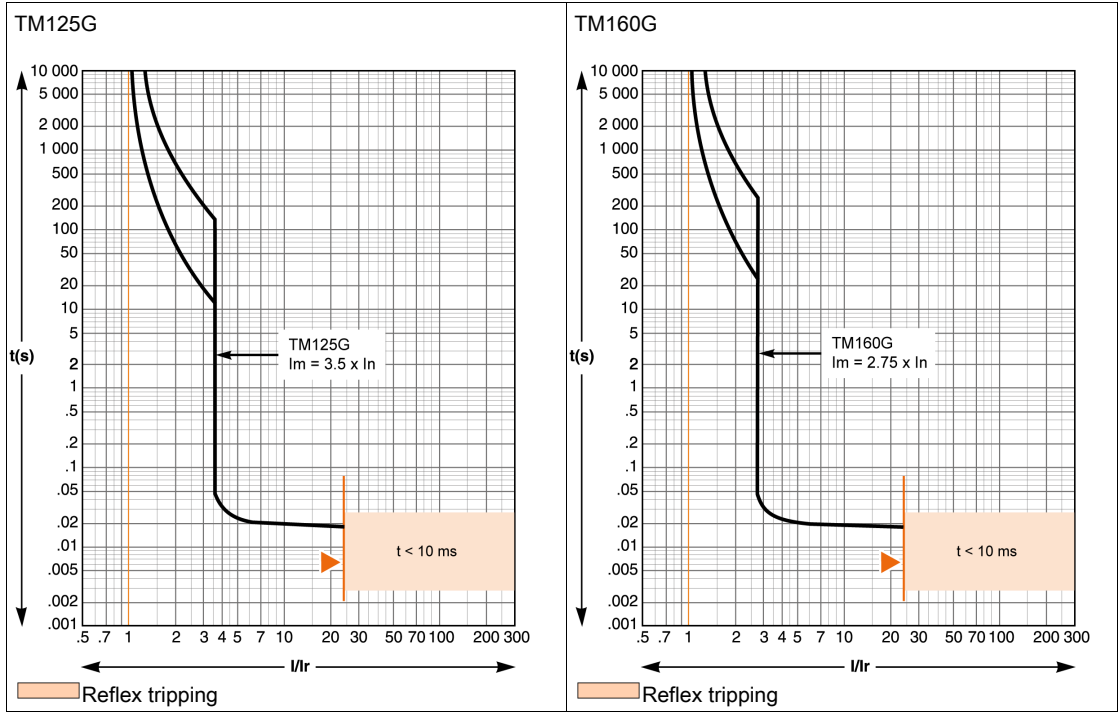


TMG Magnetic Trip Units

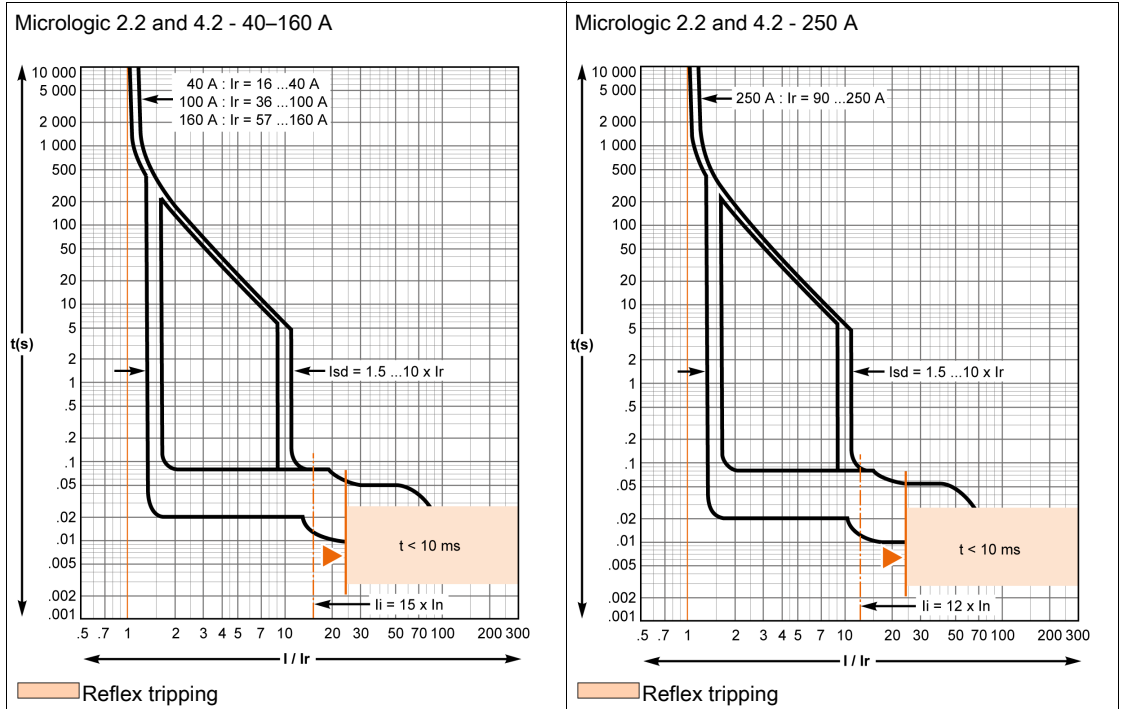






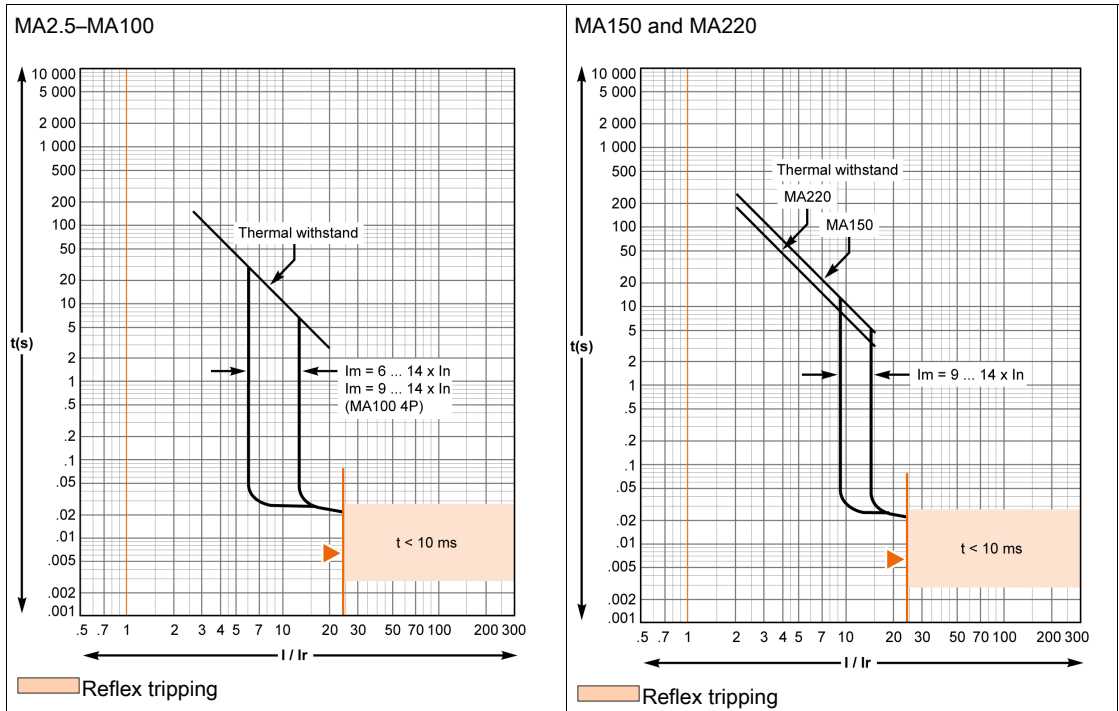


Micrologic 2.2 and 4.2 Electronic Trip Units

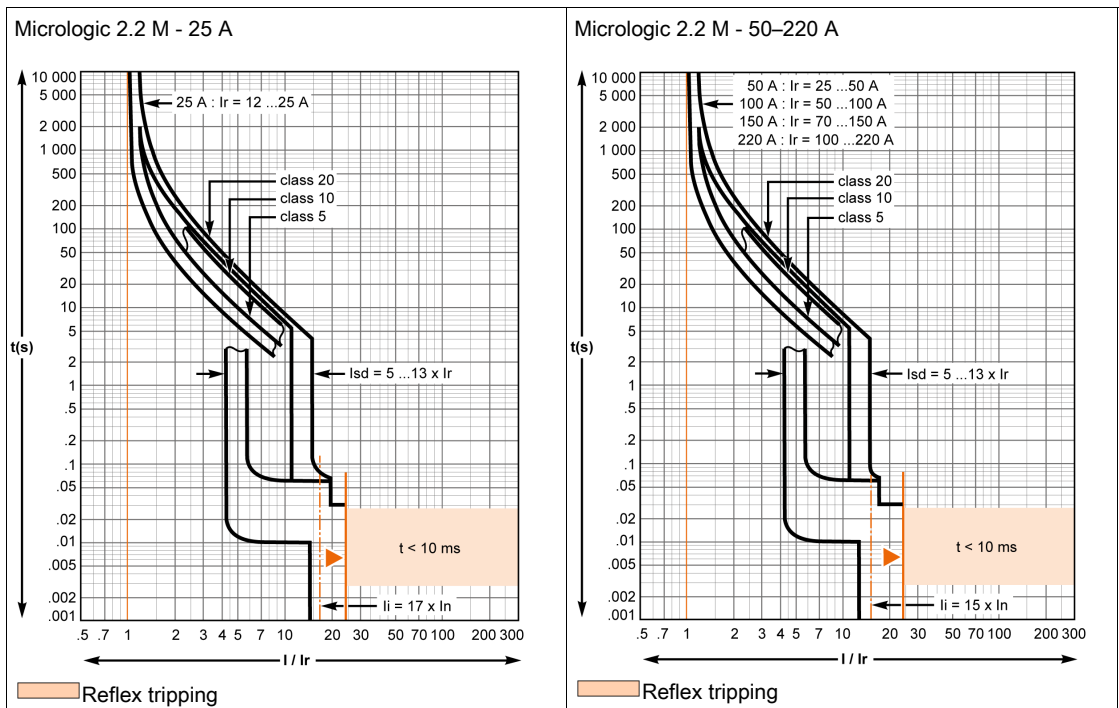


## Compact NSX100-250 - Motor-Feeder Protection

### MA Magnetic Trip Units

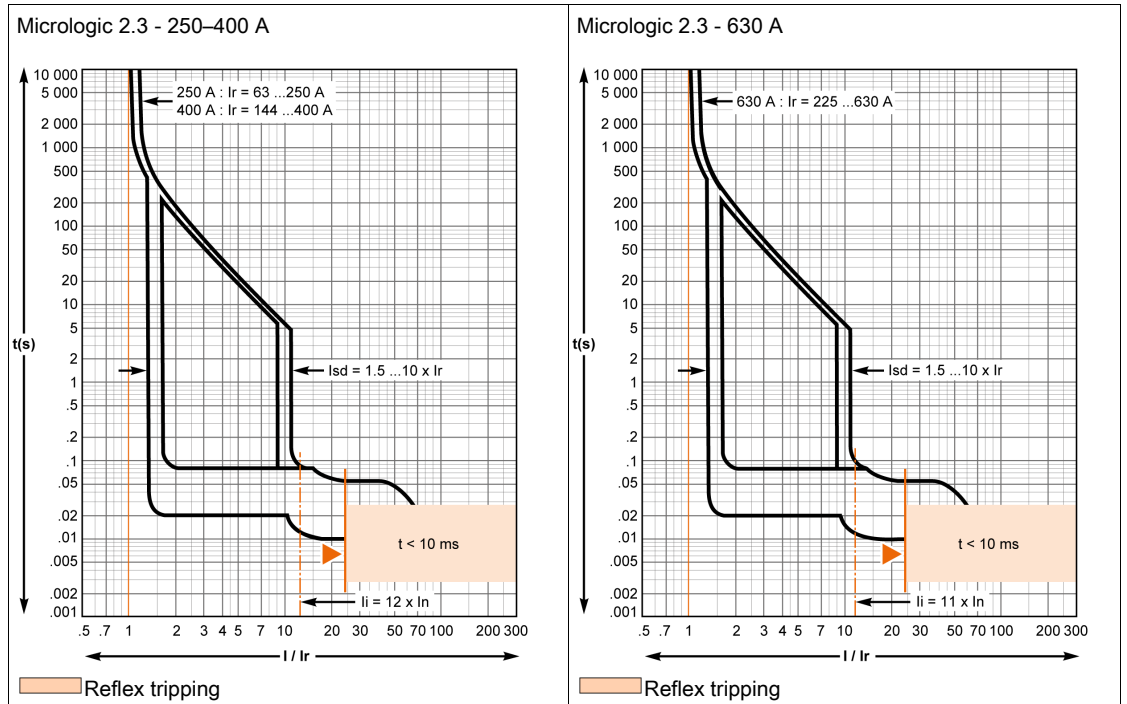


### Micrologic 2.2 M Electronic Trip Units



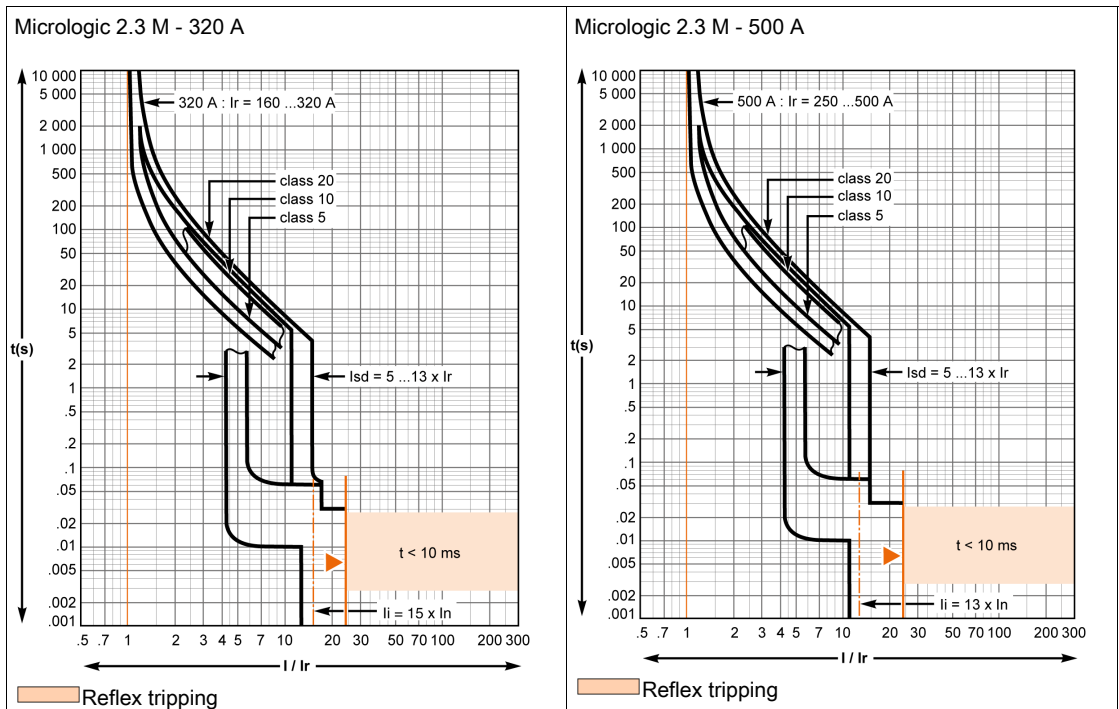
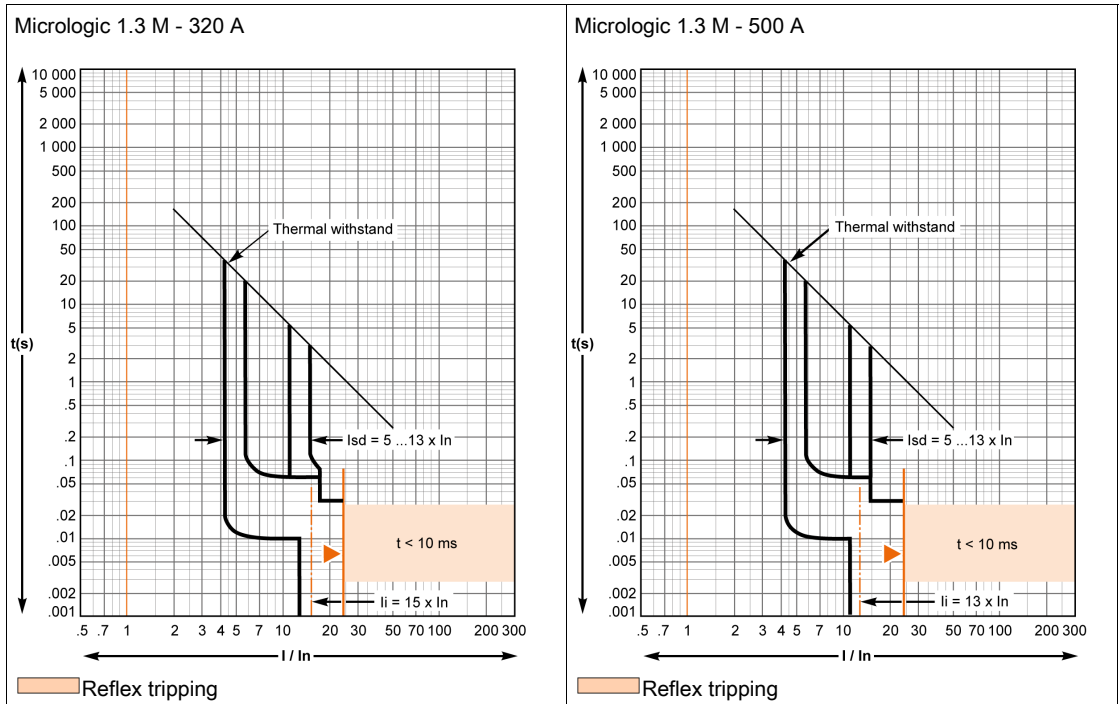
## Compact NSX400-630 - Distribution Protection

### Micrologic 2.3 or E Electronic Trip Units



## Compact NSX400-630 - Motor-Feeder Protection

### Micrologic 1.3 and 2.3 M Electronic Trip Units



## Compact NSX100-630 - Reflex Tripping

### Presentation

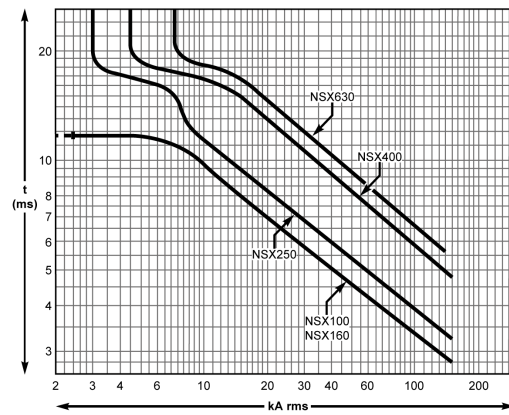
Compact NSX circuit breakers incorporate the exclusive reflex-tripping system.

This system breaks very high fault currents.

The circuit breaker is mechanically tripped via a "piston" actuated directly by the short-circuit.

For high short-circuits, this system provides a faster break, thereby ensuring discrimination.

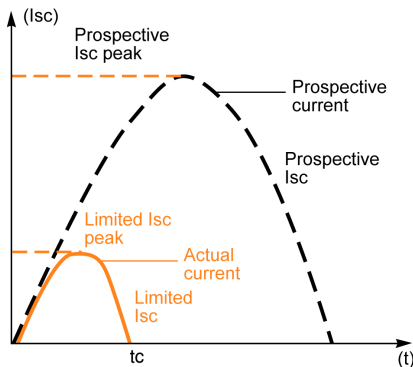
Reflex-tripping curves are exclusively a function of the circuit breaker rating.



## Compact NSX100-630 - Limitation Curves

### Presentation

The limiting capacity of a circuit breaker is its aptitude to let through a current, during a short-circuit, that is less than the prospective short-circuit current.



The exceptional limiting capacity of the Compact NSX range is due to the rotating double-break technique (very rapid natural repulsion of contacts and the appearance of two arc voltages in-series with a very steep wave front).

### Ics = 100% Icu

The exceptional limiting capacity of the Compact NSX range greatly reduces the forces created by faults in devices.

The result is a major increase in breaking performance.

In particular, the service breaking capacity Ics is equal to 100% of Icu.

The Icu value, defined by standard IEC/EN 60947-2, is guaranteed by tests comprising the following steps:

- Break the circuit three times consecutively with a fault current equal to 100% of Icu
- Check that the circuit breaker continues to function normally, that is:
  - It conducts the rated current without abnormal temperature rise.
  - Protection functions perform within the limits specified by the standard.
  - Suitability for isolation is not impaired.

### Longer Service Life of Electrical Installations

Current-limiting circuit breakers greatly reduce the negative effects of short-circuits on installations.

- Thermal effects:
  - Reduced temperature rise in conductors, therefore longer service life for cables.
- Mechanical effects:
  - Reduces electrodynamic forces, therefore less risk of electrical contacts, or busbar being deformed or broken.
- Electromagnetic effects:
  - Reduction in disturbances for measuring devices located near electric circuits.

### Economy by Means of Cascading

Cascading is a technique directly derived from current limiting. Circuit breakers with breaking capacities less than the prospective short-circuit current may be installed downstream of a limiting circuit breaker. The breaking capacity is reinforced by the limiting capacity of the upstream circuit breaker. It follows that substantial savings can be made on downstream equipment and enclosures.

### Current and Energy Limiting Curves

The limiting capacity of a circuit breaker is expressed by two curves which are a function of the prospective short-circuit current (the current which would flow if no protection devices were installed):

- The actual peak current (limited current)
- Thermal stress (A<sup>2</sup>s), that is, the energy dissipated by the short-circuit in a condition with a resistance of 1 Ω.

**Example:** What is the real value of a 150 kA rms prospective short-circuit (i.e. 330 kA peak) limited by an NSX250L upstream?



The answer is 30 kA peak. Refer to Current-limiting Curves (*see page 189*).

**Maximum Permissible Cable Stresses**

The table below indicates the maximum permissible thermal stresses for cables depending on their insulation, conductor (Cu or Al), and their cross-sectional area (CSA). CSA values are given in mm<sup>2</sup> and thermal stresses in A<sup>2</sup>s.

| CSA | Conductor | 1.5 mm <sup>2</sup>  | 2.5 mm <sup>2</sup>  | 4 mm <sup>2</sup>    | 6 mm <sup>2</sup>    | 10 mm <sup>2</sup>   |
|-----|-----------|----------------------|----------------------|----------------------|----------------------|----------------------|
| PVC | Cu        | 2.97x10 <sup>4</sup> | 8.26x10 <sup>4</sup> | 2.12x10 <sup>5</sup> | 4.76x10 <sup>5</sup> | 1.32x10 <sup>6</sup> |
|     | Al        | –                    | –                    | –                    | –                    | 5.41x10 <sup>5</sup> |
| PRC | Cu        | 4.1x10 <sup>4</sup>  | 1.39x10 <sup>5</sup> | 2.92x10 <sup>5</sup> | 6.56x10 <sup>5</sup> | 1.82x10 <sup>6</sup> |
|     | Al        | –                    | –                    | –                    | –                    | 7.52x10 <sup>5</sup> |

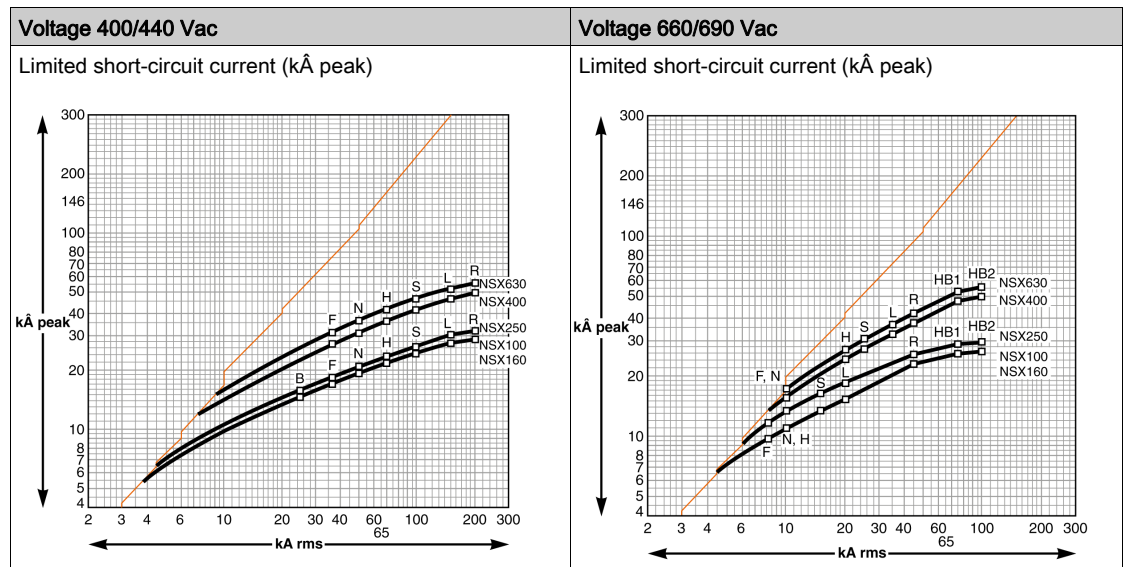
| CSA | Conductor | 16 mm <sup>2</sup>   | 25 mm <sup>2</sup>   | 35 mm <sup>2</sup>   | 50 mm <sup>2</sup>   |
|-----|-----------|----------------------|----------------------|----------------------|----------------------|
| PVC | Cu        | 3.4x10 <sup>6</sup>  | 8.26x10 <sup>6</sup> | 1.62x10 <sup>7</sup> | 3.31x10 <sup>7</sup> |
|     | Al        | 1.39x10 <sup>6</sup> | 3.38x10 <sup>6</sup> | 6.64x10 <sup>6</sup> | 1.35x10 <sup>7</sup> |
| PRC | Cu        | 4.69x10 <sup>6</sup> | 1.39x10 <sup>7</sup> | 2.23x10 <sup>7</sup> | 4.56x10 <sup>7</sup> |
|     | Al        | 1.93x10 <sup>6</sup> | 4.7x10 <sup>6</sup>  | 9.23x10 <sup>6</sup> | 1.88x10 <sup>7</sup> |

**Example:** Is a Cu/PVC cable with a CSA of 10 mm<sup>2</sup> adequately protected by an NSX160F? The table above indicates that the permissible stress is 1.32x10<sup>6</sup> A<sup>2</sup>s.

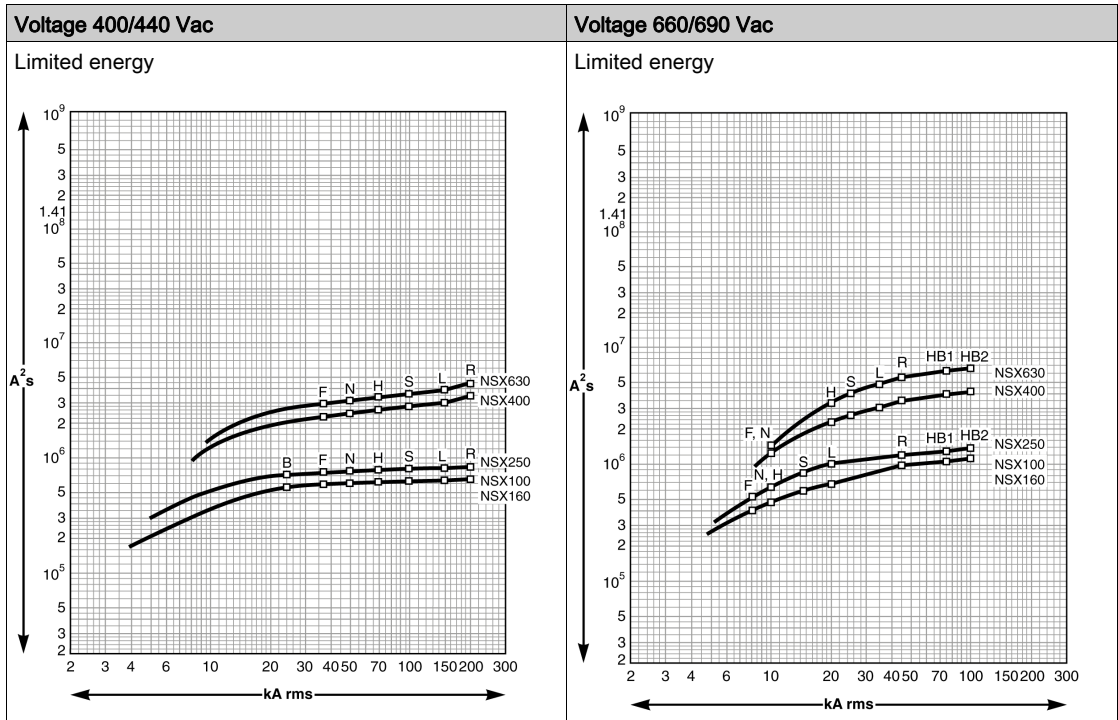
All short-circuit currents at the point where an NSX160F (I<sub>cu</sub> = 35 kA) is installed are limited with a thermal stress less than 6x10<sup>5</sup> A<sup>2</sup>s. Refer to Energy-limiting Curves (*see page 190*).

Cable protection is therefore ensured up to the limit of the breaking capacity of the circuit breaker.

**Current-limiting Curves**



Energy-limiting Curves





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